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Design and Characterization of a Liquid-Fueled Microcombustor

As part of an effort to develop a microscale gas turbine engine, this paper presents the design and experimental characterization of a microcombustor that catalytically burns JP8 fuel. Due to the high energy densities of hydrocarbon fuels, microscale heat engines based on them may enable compact power sources with specific energies higher than those of current battery systems. In addition, utilizing a commonly available logistics fuel would provide advantages for military applications. Thus, a microscale engine burning JP8 fuel is attractive as a portable power source. A liquid-fueled microcombustor with a combustion chamber volume of 1.4 cm³ and an overall die size of 36.4×36.4 $\times 6.5 \text{ mm}^3$ was designed, microfabricated, and experimentally characterized. Two configurations were tested and compared, one with the combustion chamber entirely filled with a catalyst and the other with the combustion chamber partially filled with a catalyst. In the configuration filled with a catalyst, JP8 combustion was sustained at mass flow rates up to 0.1 g/s and an exit gas temperature of 780 K; an overall combustor efficiency of 19% and a power density of 43 MW/m^3 were achieved. The primary limitation on increasing the mass flow rates and temperature further was the structural failure of the device due to thermal stresses. With the partially filled configuration, a mass flow rate of 0.2 g/s and a corresponding power density of 54 MW/m^3 were obtained. The exit gas temperature for the partially filled configuration was as high as 720 K, and the maximum overall efficiency was over 22%. Although the reduced amount of catalyst led to incomplete combustion, smaller thermal losses resulted in an increase in the overall combustor efficiency and power density. A nondimensional operating map was constructed based on the experiment, and it suggests that improving the thermal efficiency would be necessary to achieve higher efficiencies in the device. [DOI: 10.1115/1.4002621]

1 Introduction

There have been extensive efforts to develop a portable electric power source that can improve upon the performance of current battery technology. Because hydrocarbons have a specific energy of approximately 40 MJ/kg, whereas the best lithium-ion batteries have about 0.5 MJ/kg, a hydrocarbon-based device with a chemical-to-electric efficiency of only a few percent could have benefits over batteries [1]. Fuel-burning devices can also be refilled quickly, and one can easily and accurately check their current level of fill. Both solid-state heat-to-electricity converters [2,3] and internal combustion engines [4-6] are being studied for the micropower generation using combustion. Epstein et al. [7,8] led an initiative to design and build a shirtbutton-sized gas turbine engine using silicon semiconductor microfabrication technology. This engine is about one-hundredth the length scale of its conventional counterparts, thus one-millionth the volume, and is referred to as a *microengine* [9]. Bench-top microengines are designed to produce about 10 W of electrical power or 0.1 N of thrust within a package about 1 cm³ in volume. The resulting power density would be on the order of 10 MW/m3. Like their larger counterparts, the microengine requires a high temperature combustion system to convert chemical energy stored in fuel into fluid thermal and kinetic energy.

Previous research at MIT made progress on the development of microcombustor technology for this application. Waitz et al. [10] were the first to study combustion systems for microengines. In a flame tube experiment, they showed that a lean-burning hydrogenair combustor was a feasible initial developmental strategy for microcombustors. Mehra et al. [11,12] and Spadaccini et al. [13] built hydrogen microcombustors mimicking the microengine's flow geometries and thermal boundary conditions. They did not include the rotating spool, which is complex to fabricate and not considered critical to the microcombustor functionality. In the hydrogen devices, exit gas temperatures in excess of 1600 K, efficiencies over 85%, and a power density of 1400 MW/m³ were achieved.

Hydrocarbon fuels such as ethene and propane were also tested in these devices, but the mass flow rate capabilities were significantly limited since the reaction time-scales of hydrocarbon fuels are approximately an order of magnitude longer than those of hydrogen. To broaden the operating range of the microcombustor, Spadaccini et al. [14,15] developed a catalytic microcombustor. A platinum-coated, high porosity metal foam was placed inside the combustion chamber. The enhanced reaction kinetics of catalytic combustion increased the mass flow rate capabilities of the device; stable propane-air combustion was achieved at mass flow rates in excess of 0.35 g/s. However, exit gas temperatures were somewhat low and limited to 1100 K, owing to lower thermal efficiencies. Nevertheless, the increased mass flow rate resulted in a combustor power density of 1200 MW/m³ burning propane fuel, which is an 8.5-fold increase over the noncatalytic propaneair combustion. Despite the progress on hydrogen and propane microcombustors, the microengine would be more practical if it utilized a fuel that is easier to store and transport, such as JP8. Development of a reliable liquid-fueled combustion system suitable for integration with the microengine is the subject of this paper.

2 Liquid-Fueled Microcombustor Challenges

Key design requirements for the microengine combustor include significant temperature rise, high efficiency, low pressure

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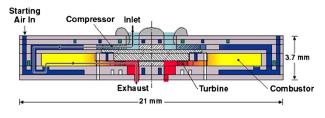


Fig. 1 Cross-sectional view of the MIT microengine

drop, structural integrity, reliable ignition, and flame stability. Because the high power density of a gas turbine engine is realized by passing large mass flow rates through small cross-sectional areas, flow residence times in the combustor are inevitably short and may become similar or even less than the chemical reaction times that are invariant with size. This can lead to incomplete combustion, low efficiencies, and sometimes blowout of the flame. Moreover, due to enhanced heat transfer at microscale (smaller length scales result in higher surface area-to-volume ratios), the microcombustor tends to lose a relatively large fraction of the flow enthalpy across the combustor walls. Thin walls and high thermal conductivity of silicon make the structure nearly isothermal, leading to poor thermal isolation of the combustor and exacerbating the heat loss problem. Nonadiabatic operation lowers combustor temperatures and the low temperatures reduce chemical reaction rates, making the residence time issue more severe. Thus, fluid dynamics, chemical kinetics, and heat transfer are strongly coupled in a microscale combustor.

Using a liquid fuel poses additional challenges. It is known that the gas-phase reaction time is not significantly different for light and heavy hydrocarbons. Levebvre et al. [16] published an experimental report on ignition delays of various fuels, indicating that the spontaneous ignition delays of premixed propane and prevaporized/premixed JetA (a kerosene-based jet fuel similar to JP8) are similar. Although the detailed chemistry of catalytic JP8 combustion is more complex than that for propane, we may assume that there will not be a significant difference in the catalytic reaction time-scales between propane and JP8. However, the diffusion time-scale, which is approximately ten times longer than the reaction time-scale in the microcombustor environment, is longer for JP8 fuel than for propane due to heavier molecules. The mixing time, which is usually longer than the diffusion time and the reaction time,³ is also longer for heavy hydrocarbon fuels.

Considering these aspects, a logical strategy for making the liquid-fueled microcombustor as small as possible is to prevaporize and premix the fuel and air before entering the combustion chamber. To further reduce the combustion time-scale, catalytic combustion is also considered necessary.

3 Design and Fabrication

In order for the microcombustor to be compatible for integration with the microengine, it must have a geometry and a flow path that are similar to the microengine. Hence, the combustion chamber is in the shape of an annulus, allowing the flow to enter from the outer diameter, travel radially toward the inner diameter, and finally exit through the inner diameter. A schematic of the microengine flow path is shown in Fig. 1. Operating parameters were also picked to be consistent with those of the microengine. Table 1 specifies the design operating conditions for the liquidfueled microcombustor.

A reduced-order design model was developed to estimate the time-scale of catalytic JP8 combustion. The model is valid for a slow-diffusing fuel, with its diffusion time-scale much longer than

Table 1 Operational specifications of the liquid-fueled microcombustor

Parameter	Value
Total mass flow rate	0.3 g/s
Fuel flow rate	0.04 g/s
Combustor exit temperature	1300 K
Combustor pressure	2 atm

the reaction time-scale. Under this condition, the overall combustion time can be approximated as the diffusion time of fuel molecules. This approximation also eliminates the need for a surface kinetics model, which is not available for JP8 combustion. In this model, the combustor is assumed to be a simple circular tube, containing an internal flow that is steady, adiabatic, compressible (variable density), and viscous. The inner wall of the tube is treated as catalytic, with chemical reactions occurring only on the walls, and no gas-phase combustion. The combustion process is considered to be constant pressure. The fuel is prevaporized and premixed with air before entering the combustion chamber. With these assumptions, the reacting flow problem becomes a mass transfer problem. The fuel concentration profile is zero at the wall and peaks at the center of the tube. This concentration gradient causes the fuel molecules to diffuse to the catalytic walls. Because the reaction rates are much faster than the diffusion rates, the fuel molecules are immediately consumed by chemical reactions. Using a mass transfer equation, the model computes the amount of fuel that diffuses to the wall and is subsequently oxidized. This fuel consumption can be traced along the tube, and a lengthwise profile of the fuel concentration can be obtained. Then, the axial location where the fuel concentration becomes 10% of the initial concentration can be found, and the time for the flow to reach this location can be considered as the overall time-scale of JP8 combustion. To calculate diffusion rates, JP8 fuel was approximated as $C_{13}H_{23.4}$ with average molar weight of about 179 [18]. In the bulk stream, the fluid density and the specific heat were represented by those of air since the stoichiometric mixture has only 7% fuel by weight. Then, the mass transfer equation can be written as

$$\frac{l(TC_b)}{dt} = -\frac{\mathrm{Sh}_D D_{ab}}{R^2} (TC_b) \tag{1}$$

where *T* is the fluid temperature, C_b is the cross-section-averaged concentration of fuel molecules, and *R* is the radius of the reaction tube. The Sherwood number Sh_D is analogous to the Nusselt number in heat transfer, and the molecular diffusion coefficient D_{ab} can be given by the Fuller correlation [19] for the corresponding temperature and pressure:

$$D_{ab} = \frac{1.013 \times 10^{-2} T^{1.75}}{P} \frac{\sqrt{1/M_a + 1/M_b}}{(v_a^{1/3} + v_b^{1/3})^2}$$
(2)

where T is the temperature in K, P is the pressure in Pa, M_a and M_b are the molar weights of the species a and b, and v_a and v_b are the diffusion volumes of the species a and b.

Conservation of energy provides a relationship between temperature and concentration:

$$\frac{dT}{dt} = \frac{-h_f/\rho}{C_p T + \frac{dC_p}{dT}T^2} \frac{d(TC_b)}{dt}$$
(3)

where h_f is the heating value of JP8, ρ is the fluid density, and C_p is the constant pressure specific heat.⁴

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 $^{^{3}}$ According to Dodds and Bahr [17], of the typical 5–8 ms combustor residence time in a conventional gas turbine combustor, approximately 60% (3–5 ms) is devoted to fuel vaporization and mixing and about 40% (2–3 ms) to mixing of dilution air. The chemical reaction time is fairly negligible.

⁴Values of C_p were evaluated as if the working fluid is pure air, which is in fact not the case. This assumption generally underpredicts C_p by about 15% compared with the more rigorously estimated C_p of the combustion reactants and products.

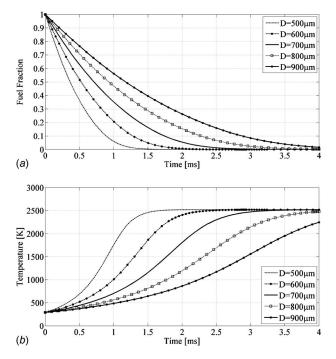


Fig. 2 Typical result of the catalytic combustion model for various tube diameters (ϕ =1.0 and P=2.0 atm)

Solving this set of coupled nonlinear differential equations numerically with appropriate initial conditions and fluid properties, it was found that the fuel concentration falls below 10% of the initial concentration in approximately 2.5 ms. Figure 2 shows a typical model result. The characteristic diameter of our catalyst is less than 700 μ m, so the figure indicates that 2.5 ms residence time should be sufficient. Based on this result, the combustion chamber was sized to be 1.4 cm³ to ensure that the flow residence time is longer than 2.5 ms at a design flow rate of 0.3 g/s and a pressure of 2 atm.

In conventional gas turbine engines, fuel is usually injected directly into the combustion chamber in the form of droplets. For microcombustor applications, however, the fuel needs to be vaporized and mixed with air before entering the combustion chamber due to the short flow residence times available. Considering that the microengine has readily available hot surfaces, typically at a temperature higher than the final boiling point of JP8, a fuel vaporizer with 49 microchannels (hydraulic diameter ≈ 0.5 mm and length ≈ 10 mm) was designed. More details of the design pro-

Table 2 Key dimensions of the test rig

Group	Parameter	Value
Overall	Overall die size	$36.4 \times 36.4 \times 6.5 \text{ mm}^3$
	Packaging block (layer 2)	$36.4\!\times\!70.0\ mm^2$
Combustion chamber	Outer radius	16.7 mm
	Inner radius	6.5 mm
	Height	2 mm
	Number of channels	49
	Length of each channel	10 mm
	Inlet hydraulic diameter	595 µm
	Outlet hydraulic diameter	320 µm
Fuel injection holes	Number of holes	50
	Diameter of each hole	100 µm

cess can be found in Ref. [20]. This design benefits the overall engine cycle by recuperating heat lost to the structure while vaporizing the fuel.

Figure 3 shows exploded views of the liquid-fueled microcombustor. The test rig consists of six layers that are either bonded or mechanically clamped. As described in the figure, air and fuel are supplied through the holes near the edge in layer 2, go down along the channels in layer 1, and enter the device through the holes on the opposite end of layer 2. The air goes directly into the mixing chamber, and the fuel enters the vaporizer at the outer diameter. The fuel is vaporized in the microchannels and injected into the mixing chamber through a set of 100 μ m injection holes. The fuel and air mix while flowing radially outward and enter the combustion chamber through the inlet slots. The fuel-air mixture is catalytically combusted in the combustion chamber while flowing radially inward. Finally, the combustion product exits the device through the exit nozzle. All the layers are held together by spring-loaded clamps made of machinable glass ceramics. Table 2 lists key dimensions of the test rig.

The liquid-fueled microcombustor rig is a hybrid structure consisting of three different materials: silicon, sapphire, and SD-2 glass. The sapphire combustion chamber (layer 5), exit tube, and SD-2 packaging glass (layer 2) were fabricated with ultrasonic machining by Bullen, Inc. (Easton, OH). The three silicon layers were microfabricated in the Micro Technology Laboratory (MTL) at MIT. The catalytic insert was fabricated from nickel foam (with approximately 90% porosity) that was cut into the shape of the combustion chamber in the MIT machine shop and coated with platinum in MIT's Technology Laboratory for Advanced Materials and Structures (TELAMS) by dipping it in platinic acid. Silicon

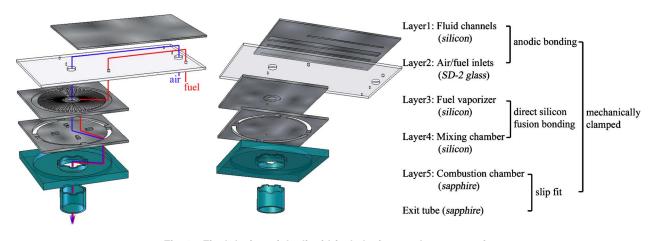


Fig. 3 Final design of the liquid-fueled microcombustor test rig

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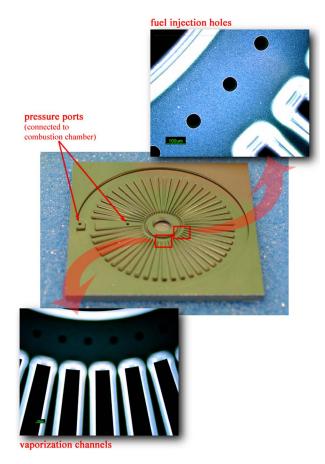


Fig. 4 Front side of the completed silicon piece (showing the front side of layer 3)

microfabrication mainly involved photolithography with seven photomasks and deep reactive ion etching (DRIE) using an inductively coupled plasma (ICP) etcher (Surface Technology Systems, Inc., Redwood City, CA). Silicon fusion bonding and silicon-toglass anodic bonding were also used. Figure 4 shows images of the microfabricated vaporizer channels and the fuel injection holes.

4 Experimental Characterization: Filled Catalyst Configuration

Catalytic combustion of JP8 was successfully stabilized in the device, and experimental data were collected under various equivalence ratios and mass flow rates. First, a configuration with the combustion chamber entirely filled with a catalyst was tested, and results are presented in this section.

To ignite catalytic combustion, the catalyst must first be activated [19]. It is known that platinum becomes activated for hydrocarbon combustion when it is heated to temperatures above 600 K. To achieve this level of preheating, hydrogen was burned in the device prior to switching to JP8. Using this procedure, catalytic JP8 combustion was sustained successfully in the microcombustor test rig, as is evidenced by the glowing catalytic insert shown in Fig. 5.

4.1 Temperature Response. The temperature response of catalytic JP8 combustion is plotted versus the total (air+fuel) mass flow rate in Figs. 6 and 7. Temperature measurements are obtained by using 250 μ m unsheathed type K thermocouples. The exit gas temperature is measured at the exit nozzle, and the structural temperatures are measured around both the outer rim and the exit of the combustion chamber. The two structural temperature measurements differed by less than 10 K, which is within



Fig. 5 Photograph of the JP8 combustor in operation

the 95% confidence uncertainty range. As included in each figure, 95% confidence uncertainties for the exit gas temperature measurements are ± 32 K and ± 12 K for the structural temperature.

Figure 6 shows the exit gas temperature as a function of the equivalence ratio for each mass flow rate setting. Although measured data lie within the uncertainty bands of one another, a higher mass flow rate generally resulted in a higher temperature at the same equivalence ratio. Catalytic JP8 combustion was stabilized at equivalence ratios as low as 0.7 and as high as 1.4. Whereas there is normally a peak around the equivalence ratio of 1.0 for gas-phase combustion, no peak was observed in this experiment. This is because fuel conversion efficiency is low, and the combustion is limited by the diffusion of the fuel. The higher the concentration of fuel molecules, the higher the diffusion rate becomes, and more fuel can be burned, producing higher temperature.

Figure 7 shows the exit gas temperature and the structural temperature as functions of the mass flow rate. The structural temperature plotted is an average between the two structural temperature measurements. Stable combustion was shown at a mass flow rate as high as 0.1 g/s (Fig. 7), and the corresponding exit gas temperature was 780 K (ϕ =1.1). In general, the temperatures increase with the mass flow rate, which indicates that the performance of the combustor is not limited by chemical efficiencies in this range, showing a potential to allow a higher mass flow rate. However, the design mass flow rate of 0.3 g/s was not achieved because of a structure failure, due to excessive thermal stresses in the sapphire. There is little difference between the exit gas temperatures and the structural temperatures, as is typical for catalytic combustion [19]. This is because the chemical reactions occur on the catalytic surfaces, and the heat is transferred to the bulk gas

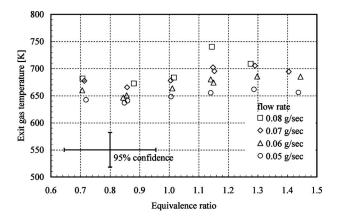


Fig. 6 JP8 combustion result: exit gas temperature versus equivalence ratio for different mass flow rates

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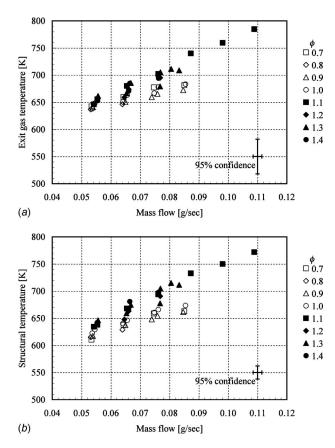


Fig. 7 JP8 combustion result: (a) exit gas temperature and (b) structural temperature versus mass flow rate for different equivalence ratios

via convection (heat transfer by radiation becomes significant when the catalyst temperature exceeds 800 K). Due to the existence of short conduction paths with relatively small thermal resistance between the catalytic insert and the sapphire structure, the heat tends to readily flow from the catalyst to the structure, resulting in high structural temperatures.

Based on the temperature data, the power density can be calculated as

power density =
$$\frac{\text{fluid power}}{\text{combustor volume}} = \frac{(\dot{m}_a + \dot{m}_f)h_{\text{exit}} - \dot{m}_a h_{\text{inlet}}}{V}$$

In this device, the maximum power density achieved was somewhat low at 43 MW/m^3 .

4.2 Efficiency Breakdown. From the experimental measurements, the overall combustor efficiency can be calculated by dividing the enthalpy gain of the fluid by the maximum possible fuel power that may be released [21].

$$\eta_{\text{overall}} = \frac{(\dot{m}_a + \dot{m}_f)h_{\text{exit}} - \dot{m}_a h_{\text{inlet}}}{\dot{m}_a h_f}$$
(5)

where \dot{m}_a and \dot{m}_f are the mass flow rates of air and fuel, respectively, h_{inlet} and h_{exit} are the specific enthalpies at the inlet and the exit, and h_f is the lower heating value of JP8. Using the structural temperature data and a 1D heat transfer model, it can be estimated how much heat is lost through the device. Adding the heat loss to the enthalpy gain of the fluid gives the total amount of heat that has been released from the fuel. Dividing the total heat release by the maximum fuel power that could have been released yields chemical efficiency:

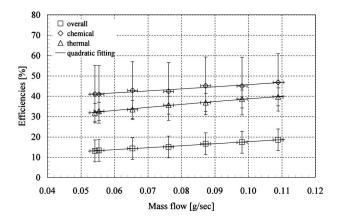


Fig. 8 JP8 combustion result: efficiency breakdown for $\phi = 1.1$

$$\eta_{\text{chemical}} = \frac{\left[(\dot{m}_a + \dot{m}_f) h_{\text{exit}} - \dot{m}_a h_{\text{inlet}} \right] + q_{\text{loss}}}{\dot{m}_f h_f} \tag{6}$$

Dividing the overall combustor efficiency by the chemical efficiency provides an estimate of how much heat is retained in the fluid as opposed to how much heat has been released from the fuel. This is defined as thermal efficiency:

$$\eta_{\text{thermal}} = \frac{(\dot{m}_a + \dot{m}_f)h_{\text{exit}} - \dot{m}_a h_{\text{inlet}}}{[(\dot{m}_a + \dot{m}_f)h_{\text{exit}} - \dot{m}_a h_{\text{inlet}}] + q_{\text{loss}}}$$
(7)

These efficiency components are plotted in Fig. 8 for the equivalence ratio of 1.1. As seen in Fig. 7(a), the exit gas temperature keeps rising with the mass flow rate until the structural failure; more fluid power is generated as the mass flow rate goes up. Therefore, the overall combustor efficiency increases with the mass flow rate. In Fig. 7(b), likewise, higher mass flow rates lead to higher structural temperatures and thus, more heat losses. Since the chemical efficiency is associated with the sum of fluid thermal power and heat loss, the chemical efficiency increases with the mass flow rate as well. This implies that the device is not chemically limited in this mass flow rate range, showing that it could potentially be operated at higher mass flow rates if the structure bore the thermal load.

4.3 Nondimensional Operating Map. It is critical in catalytic combustion to ensure that the fuel-air mixture stays in the combustion chamber longer than it takes for the fuel molecules to diffuse through the concentration boundary layer and onto the catalytic surfaces, on which they react with oxygen. The Peclet number is a nondimensional parameter defined as the ratio between the characteristic flow residence time and the characteristic diffusion time of fuel molecules:

$$Pe = \frac{\tau_{residence}}{\tau_{diffusion}}$$
(8)

A large Peclet number indicates that the residence time-scale is sufficiently long compared with the fuel diffusion time. At low mass flow rates, large Peclet numbers are typical. As the flow rate is increased, however, the flow residence time becomes smaller; the Peclet number is reduced unless the fluid temperature increases appreciably to augment diffusion and reduce the diffusion time-scale.

To evaluate the Peclet number, the flow residence time-scale is first calculated with a density based on average temperature:⁵

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(4)

 $^{{}^{5}\}overline{T} = (T_{\text{inlet}} + T_{\text{exit}})/2$. The validity of using the average was demonstrated by Mehra [11].

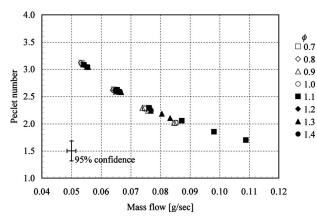


Fig. 9 JP8 combustion result: Peclet number versus mass flow rate

$$\tau_{\text{residence}} = \frac{\rho V}{\dot{m}} = \frac{PV}{\dot{m}\mathbf{R}\bar{T}} \tag{9}$$

where *P* is the combustor pressure, *V* is the combustor volume, \dot{m} is the total mass flow rate, **R** is the gas constant for air, and \bar{T} is the average temperature in the combustion chamber. Upon using the average temperature and molecular diffusion coefficient, which is evaluated based on the average temperature, Eq. (1) integrates to

$$\frac{C_b(t)}{C_b(0)} = \exp\left(-\frac{\mathrm{Sh}_D \bar{D}_{ab}}{R^2}t\right) \tag{10}$$

Since the diffusion time-scale is defined as the time that fuel concentration becomes 10% of the initial concentration:

$$\exp\left(-\frac{\mathrm{Sh}_{D}\bar{D}_{ab}}{R^{2}}\tau_{\mathrm{diffusion}}\right) = 0.1 \tag{11}$$

Thus,

$$\tau_{\rm diffusion} = -\frac{R^2 \ln(0.1)}{\mathrm{Sh}_D \ \bar{D}_{ab}} \tag{12}$$

Substituting D_{ab} with the Fuller correlation (Eq. (2)),

$$\tau_{\rm diffusion} = \left(\frac{2.30R^2(v_a^{1/3} + v_b^{1/3})^2}{1.013 \times 10^{-2} \ {\rm Sh}_D \sqrt{1/M_a + 1/M_b}}\right) \frac{P}{\bar{T}^{1.75}} \quad (13)$$

Using the temperature and the mass flow rate measurements for each experimental data point, corresponding Peclet numbers can be computed by dividing Eq. (9) by Eq. (13):

$$\operatorname{Pe} = \left(\frac{1.013 \times 10^{-2} V \operatorname{Sh}_D \sqrt{1/M_a + 1/M_b}}{2.30 \mathbf{R} R^2 (v_a^{1/3} + v_b^{1/3})^2}\right) \frac{\overline{T}^{0.75}}{\dot{m}}$$
(14)

Using Eq. (14), Peclet numbers are evaluated based on the measured \overline{T} and \dot{m} , and plotted versus the total mass flow rate in Fig.

9. As stated earlier, the Peclet number decreases with the mass flow rate mainly due to the reduction in the flow residence time. Its dependency on temperature is weak relative to mass flow rate; consequently, the Peclet number is only a weak function of equivalence ratio in the liquid-fueled microcombustor.

The chemical efficiency and the thermal efficiency can also be plotted as functions of the Peclet number as in Fig. 10. Although there are broad uncertainty bands, Fig. 10 displays a few general trends. First, increasing Peclet numbers generally result in decreasing thermal efficiencies. This is because high Peclet numbers represent low mass flow rates (Fig. 9), and the thermal efficiencies have a tendency to increase with the mass flow rate as shown in Fig. 8. The impact of the Peclet number on chemical efficiencies

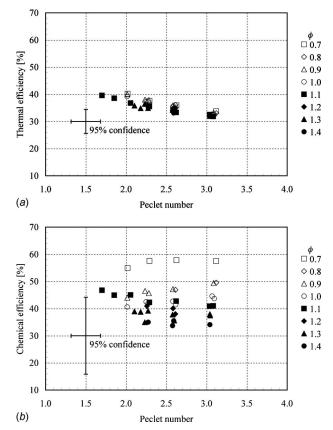


Fig. 10 JP8 combustion result: (*a*) thermal efficiency and (*b*) chemical efficiency versus Peclet number

is unclear in this plot. However, it can be said that low Peclet numbers do not significantly reduce the chemical efficiency, which suggests that the device is not chemically limited in this mass flow rate range, i.e., the device has enough catalyst in the combustion chamber.

Second, chemical efficiencies decrease as the equivalence ratio is increased, whereas thermal efficiencies are not influenced by the equivalence ratio. This is likely because the thermal efficiency is most strongly associated with the heat transfer characteristics of the device. Other parameters that may impact the efficiencies, such as catalyst geometry, fuel diffusion characteristics, pressure, temperature, and mass flow rate, are lumped in the Peclet number. Figure 11 diagrammically explains how the relevant parameters can be grouped into nondimensional parameters. In brief, the

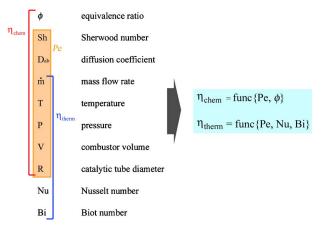


Fig. 11 Relevant parameters divided into nondimensional parameters

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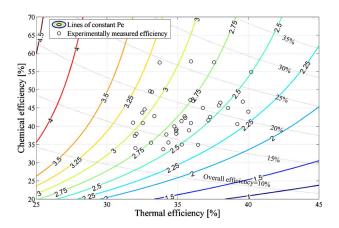


Fig. 12 JP8 combustion result: lines of constant Peclet numbers on a chemical efficiency and thermal efficiency plane

chemical efficiency is a function of the Peclet number and the equivalence ratio, and the thermal efficiency is a function of the Peclet number and the thermal boundary conditions (fluidstructure interaction characteristics) of the specific device.

The experiment-based Peclet numbers are mapped out on a nondimensional space in Fig. 12. The vertical axis represents the chemical efficiency and the horizontal axis represents the thermal efficiency. The product of the two is the overall efficiency, which is also shown in the figure. All the experimental data are plotted in the chemical efficiency-thermal efficiency plane, and each data point has a corresponding Peclet number although the exact value is not marked in the plot for the sake of legibility. Instead, shown in Fig. 12 are the lines of constant Peclet numbers, which were generated by fitting the experiment-based Peclet numbers with the least-squares method.⁶ The average error⁷ of the least-squares fitting was 12.4%. Because the thermal efficiency depends on the thermal boundary conditions, the nondimensional operating map (Fig. 12) is device-specific. However, unless the thermal boundary conditions are drastically different, this map can also be used as a design tool to predict the performance of catalytic microcombustors over a range of combustor volumes. For example, once design parameters such as mass flow rate, equivalence ratio, and exit gas temperature are specified, the required overall efficiency can be computed using Eq. (5). For a catalytic combustor, it is known that the structural temperature is similar to or slightly lower than the exit gas temperature, so the structural temperature can be estimated with reasonable accuracy. Then, assuming a proper value for the surface area, the total heat loss can be estimated using a simplified heat transfer model such as the one described in Ref. [20]. Then, the overall efficiency can be broken down into the thermal and chemical components, and the operating point can be located on the nondimensional operating map, allowing the designer to read the corresponding Peclet number. Using this Peclet number, as well as the desired mass flow rate and exit gas temperature, the combustor volume can then be determined from Eq. (14).

5 Partially Filled Catalyst Configuration

Although the use of a catalytic insert extends mass flow rate capability, exit gas temperatures tend to be lower than for gasphase combustion. Moreover, the exit gas temperature requirement of 1300 K is so close to platinum's melting point that the structural integrity of the catalytic insert becomes an issue for the

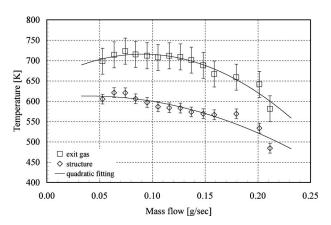


Fig. 13 Partially filled catalytic microcombustor result: temperatures versus mass flow rate for ϕ =0.9

catalytic microcombustor. Therefore, catalytically anchored gasphase combustion, or hybrid combustion, was explored [15]. This concept has been adopted in some conventional gas turbine combustors, especially in ground-based power generators, due to advantages in ignition, stability, and emissions [22–26]. Because the flammability limit of hydrocarbon fuels is rather narrow around the stoichiometric equivalence ratio, conventional gas-phase combustors have a fuel-rich primary zone followed by a diluted secondary zone, which cools the combustion products with dilution air to a safe operating temperature for the turbine. Due to elevated combustion temperatures, the primary zone produces NO_x emissions. Catalytic combustors, on the other hand, can reduce NO_x emissions by burning uniform lean fuel-air mixtures at lower temperatures. Unlike conventional applications, however, the concept of catalytically anchored gas-phase combustion was proposed for the liquid-fueled microcombustor to achieve both high reaction rates and high exit gas temperature without jeopardizing the catalyst. To test this configuration, only the front two-thirds of the combustor volume, instead of the entire combustor, were filled with a catalytic insert.

5.1 **Temperature Response.** With the combustion chamber only partially filled with catalyst, JP8 combustion was stabilized in the device at a mass flow rate as high as 0.2 g/s at which point the combustion blew out. Figure 13 shows the temperature response from the experiment. Unlike the filled catalytic combustor results, there is a fairly large discrepancy between the exit gas temperature and the structural temperature, suggesting that this configuration can provide better thermal isolation of the combustion chamber and thus, higher thermal efficiencies. The efficiency breakdown will be discussed in Sec. 5.2. The maximum exit gas temperature obtained was 723 K ($\dot{m}=0.07$ g/s), and due to the extended mass flow rate, the maximum power density was 54 MW/m³ (\dot{m} =0.2 g/s), the best achieved in the device. However, the operational requirement of 1300 K was still not met. It appears that the combustion process did not transition to gasphase combustion even though the fuel-air mixture was at a temperature higher than the gas-phase autoignition temperature (typically 520 K at 1 atm). This inhibition of gas-phase ignition has been reported by other researchers, including Dupont et al. [27] and Griffiths et al. [28]. Using methane, Dupont et al. [27] found that heterogeneous catalytic combustion prevailed up to 1400 K. The inhibition of gas-phase ignition was attributed to the depletion of fuel species in the gas. Griffiths et al. [28] explained the inhibition to be also associated with water vapor desorbed from the catalytic surfaces. The large amount of water vapor prevents favorable conditions for gas-phase ignition by catalyzing reaction paths that consume the free radicals H and CH₃, and form more stable species such as HO₂ and C₂H₆.

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⁶After inspecting the trend of the Peclet number distribution, a form of Pe $=(a/\eta_{\text{thermal}})+(b/\eta_{\text{chemical}})$ was used, then coefficients *a* and *b* were determined by the least square method. The map shows regions of both interpolation and extrapolation.

⁷Err = $\sqrt{1/n\Sigma_{k=1}^{n} [1 - (a/\eta_{\text{thermal},k} + b/\eta_{\text{chemical},k})/\text{Pe}_{k}]^{2}}$

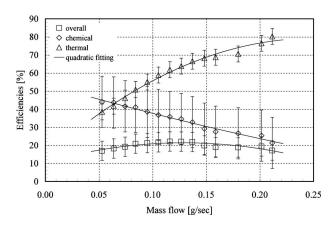


Fig. 14 Partially filled catalytic microcombustor result: efficiencies versus mass flow rate for ϕ =0.9

5.2 Efficiency Breakdown. Figure 14 shows the overall, chemical, and thermal efficiencies as functions of the mass flow rate for an equivalence ratio of 0.9. The large difference between the exit gas temperature and the structural temperature, as noted in Sec. 5.1, results in enhanced thermal efficiency. Since conductive heat transfer from the catalytic insert to the structure is reduced due to smaller contact area, heat can be retained in the fluid better. However, due to the inhibition of gas-phase ignition, the noncatalytic portion of the combustion chamber cannot be actively used, which results in the reduction of the effective volume of the combustor. Therefore, the performance of the combustor is chemically limited at high mass flow rates, i.e., the chemical efficiency declines with the mass flow rate, and eventually the reactions are blown out. This will be discussed in more detail using nondimensional parameters in Sec. 6.

6 Device Comparison

As discussed in Sec. 5, the partially filled catalytic combustor has relatively higher exit gas temperatures and lower structural temperatures. Figure 15 depicts these trends. This result is attributed to different components of the efficiencies that are presented in Fig. 16. As seen in Fig. 16, the filled catalytic device has lower overall efficiencies even though it has higher chemical efficiencies. This is due to much lower thermal efficiencies. In other words, the filled catalytic device has more catalyst in it, so it can combust more fuel. However, due to the presence of a large contact area between the catalyst and the sapphire structure, it loses more heat, and the overall efficiency is reduced.

Figure 17 presents these results from an alternate perspective. It shows the chemical efficiencies of the filled catalytic device and the partially filled device for the equivalence ratio of 0.9. Besides the two solid curves for each device, a new curve was generated and is shown in a broken line. This additional curve plots the chemical efficiency of the partially filled device versus the Peclet number, but the Peclet number was recalculated based on a volume that is occupied by the catalyst (1 cm³), not the entire combustion chamber (1.4 cm³). Then, the new curve fits quite well with the filled device. This indicates that the reduction of the catalyst caused the effective combustor volume to decrease.

The two devices can also be analyzed on the nondimensional operating map. In Fig. 18, two data points are presented, one representing the filled catalytic combustor and the other representing the partially filled one. They are both for a mass flow rate of 0.08 g/s and an equivalence ratio of 0.9. With these same operating conditions, the Peclet number (based on the actual catalyst volume) for the partially filled device is smaller due to a shorter residence time-scale. And because there is less catalyst, the chemical efficiency is also reduced for the partially filled device.

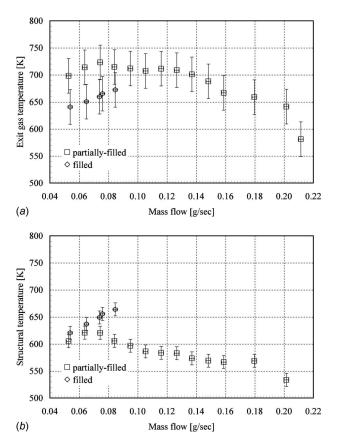


Fig. 15 Device comparison: (a) exit gas temperatures and (b) structural temperatures versus mass flow rate for $\phi = 0.9$

However, the increased thermal efficiency overcomes the reduction in the chemical efficiency, and the overall efficiency becomes higher compared with the filled device.

7 Conclusion

A liquid-fueled microcombustor was designed, fabricated, and experimentally characterized as a part of the MIT microengine research program. It was demonstrated that a liquid-fueled combustion system may be feasible for microscale engines, although further development is required. With the combustion chamber entirely filled with a catalyst, JP8 combustion was sustained stably at mass flow rates up to 0.1 g/s, at which point the structure failed

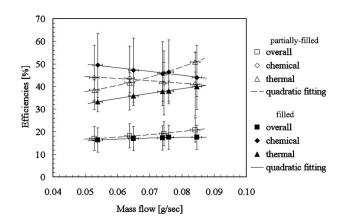


Fig. 16 Efficiency breakdown comparison between the filled and partially filled catalytic combustors (ϕ =0.9)

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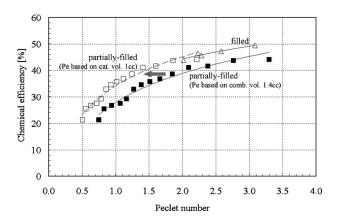


Fig. 17 Comparison of chemical efficiencies versus Peclet number between the filled and the partially filled (with corrected Peclet number) catalytic combustors

due to thermal stresses. An exit gas temperature of 780 K and an overall combustor efficiency of 19% were achieved.

The combustor was also tested with just two-thirds of the volume filled with a catalyst, expecting that this configuration could provide extended mass flow rate capabilities like a catalytic combustor, as well as high exit gas temperatures like a gas-phase combustor. However, gas-phase ignition could not be achieved in the partially filled combustion chamber. We believe that the catalytic combustion inhibited gas-phase ignition. Instead, the performance resembled a catalytic combustor with two-thirds of the original volume. Therefore, the performance was limited mainly by insufficient flow residence time at high mass flow rates. This configuration resulted in a maximum mass flow rate of 0.2 g/s and a corresponding exit gas temperature of 640 K, leading to the best power density realized in the device, 54 MW/m³.

Figure 19 shows the nondimensional operating map for the data obtained from both the filled and partially filled devices. It shows that the filled device has relatively higher chemical efficiencies due to larger catalytic surfaces, whereas the partially filled device provides better thermal efficiencies. This implies that it is possible to achieve the operational requirements without increasing the combustor volume if the filled device has a better thermal isolation. One of the ways to do this would be to include a recirculation jacket like the propane microcombustor of Spadaccini [15]. The recirculation jacket is a wrap-around flow path thermally isolating the combustion chamber. Minimizing the contact area between the catalyst and the combustor structure by suspending the

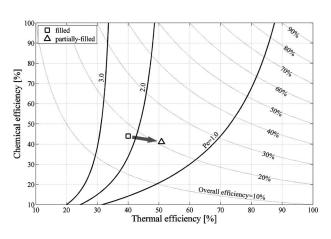


Fig. 18 Device comparison on a nondimensional operating space

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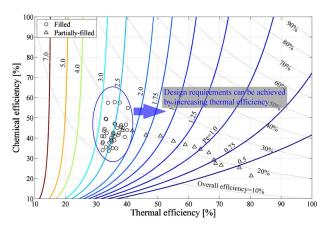


Fig. 19 Nondimensional operating map of liquid-fueled microcombustor

catalytic insert on a seat is a possible option as well. Finally, the ability to micromachine materials with higher temperature capabilities would be a significant benefit.

The current work focused on maximizing power density rather than achieving high efficiency. Catalytic combustion was a good option for this objective. To make the microengine more practical, however, a high-efficiency liquid-fueled microcombustor must ultimately be pursued. Since the required exit gas temperature is rather low compared with the adiabatic flame temperature of stoichiometric JP8 combustion, the high-efficiency combustor should be operated at low overall equivalence ratios. To efficiently burn JP8 fuel at low equivalence ratios, the combustor must be either a dual-zone combustor or a multistage catalytic-homogeneous hybrid combustor. Both of these options would require a larger combustor volume. Comparing these two combustor designs and optimizing between high power density and efficiency will require further research efforts.

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Nomenclature

Roman

- Bi = Biot number
- C_b = bulk concentration (mol/m³)
- C_p = constant pressure specific heat of air (J/kg K)
- D_{ab} = molecular diffusion coefficient (m²/s)
- h = specific enthalpy (J/kg)
- h_f = heating value of fuel (J/kg or J/mol)
- M = molar weight (g/mol)
- \dot{m} = mass flow rate (kg/s)
- Nu = Nusselt number
- P = pressure (Pa or atm)
- Pe = Peclet number
- q = heat flow (W)
- \mathbf{R} = gas constant of air (J/kg K)
- R = radius (m)
- Sh_D = Sherwood number based on diameter
 - T = temperature (K)
 - t = time (s)
 - $V = \text{volume } (\text{m}^3)$

v = diffusion volume

Greek

- η = efficiency
- ρ = density (kg/m³)
- τ = characteristic time (s)
- ϕ = equivalence ratio

Subscripts

- a = air
 - D = diameter
 - f = fuel

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