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Best Management Practices and Adaptive Management in Oil and Gas Development (May 12-13)

2004

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# SLIDES: Adaptive Management and Best Management Practices on the Southern Ute Indian Reservation

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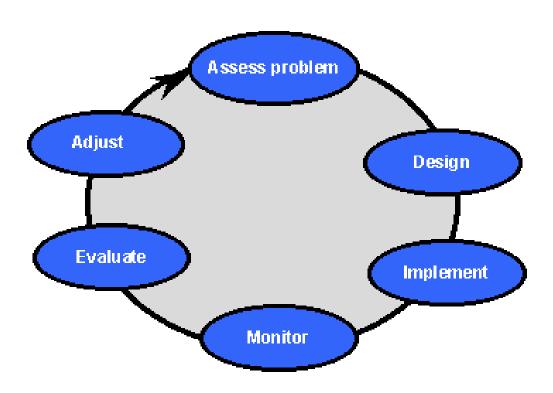
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## BC Forest Practices Branch – Adaptive Management

- Systematic process for continually improving management policies and practices by learning from the outcomes of operational programs.
- Its most effective form- "active" adaptive management-employs management programs that are designed to experimentally compare selected policies or practices, by evaluating alternative hypotheses about the system being managed.

# BC Forest Service – Adaptive Management



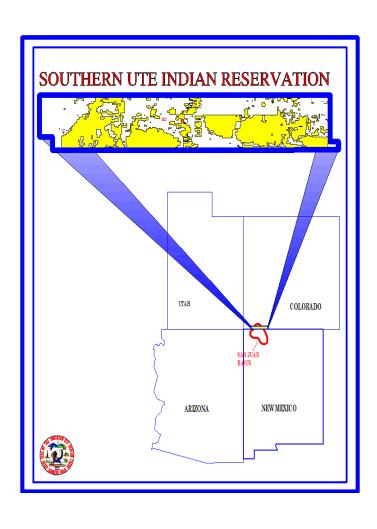
# Insanity

Doing the same thing again and again and expecting a different outcome.

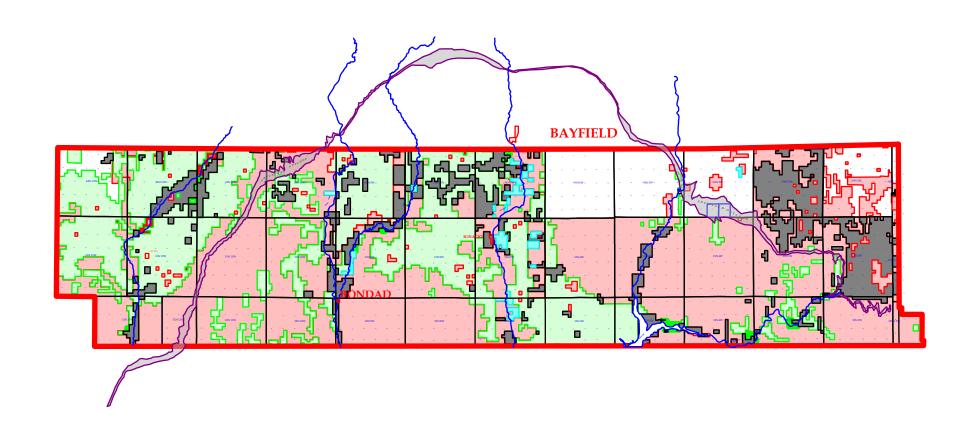
# Southern Ute Indian Tribe History

- 2 Ute Bands Mouache and Capote
- Ranged widely across Colorado, Utah and New Mexico
- 1860 Reservation 12 million acres
- Current reservation:
  - 700,000 acres
  - Tribal surface 310,000 acres
  - Tribal minerals 330,000 acrea

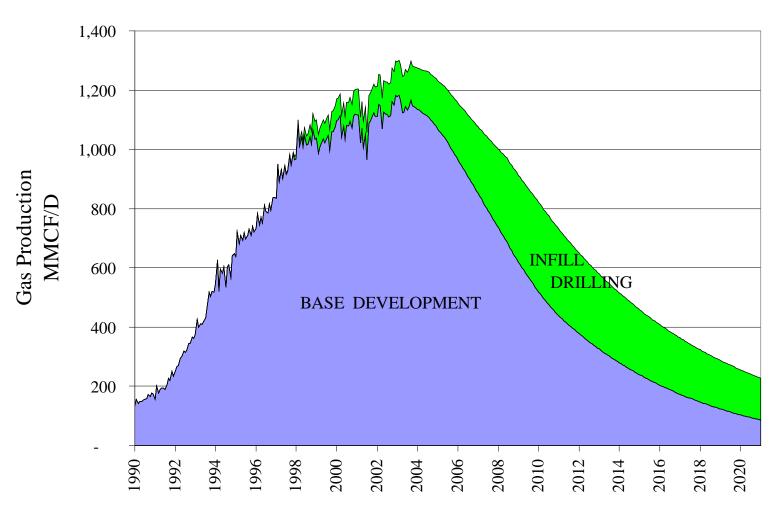
## Southern Ute Indian Reservation Location



# Southern Ute Indian Reservation Mineral Ownership



# Ignacio Blanco Production



## Southern Ute Conundrum

• Tribe's financial needs do not end.

• Energy reserves and revenues are finite.

## **Short Term Solution**

• Maximize the Tribe's economic benefit from its nonrenewable resources

• Obtain a greater proportion of the value of the gas at the burner tip.

# Red Willow Production Company

## Hypothesis:

If the Tribe initiates a program of buying back existing leases on the reservation, it can operate those leases at a profit and retain that added part of the value of the gas for the benefit of the membership.

# Red Willow Production Company

## Design Phase:

• In 1991, we developed a business plan to implement an on reservation lease acquisition program.

## Implementation:

• From February 1992, to date, we have been acquiring leases on the reservation.

# Red Willow – Early History ('92-'94)

- Started by Tribal Council in 1992
- Started as a small, very conservative company
  - On Reservation
  - Bought existing wells only
  - Conventional gas only, no coalbed methane
  - Low risk => low rate of return on investment
  - Little activity other than operating, accounting
  - Few employees

# Red Willow – Middle History ('95-'01)

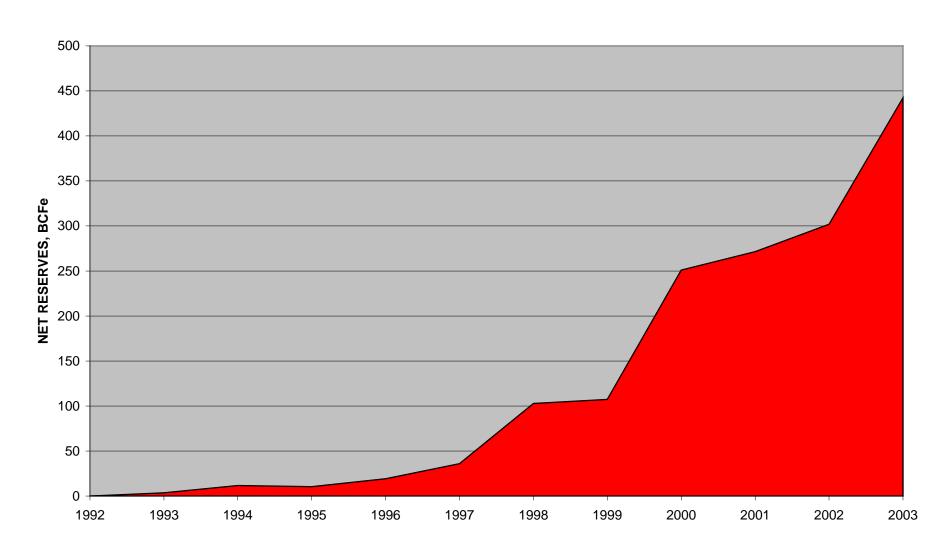
- Grew deliberately with success and opportunity
  - Coalbed methane (CBM) ownership, operations
    - 1995 McKenzie Methane Bankruptcy
    - 1999 CBM ownership lawsuit settlement
    - 1999 Cedar Ridge purchase
    - CBM more important than conventional
    - Operating greater volumes
    - Began drilling new (infill) wells
  - 2000: Stepped off the Reservation
  - Using 3D seismic
  - Had to add staff in all disciplines

# Red Willow – Recent History ('02-'03)

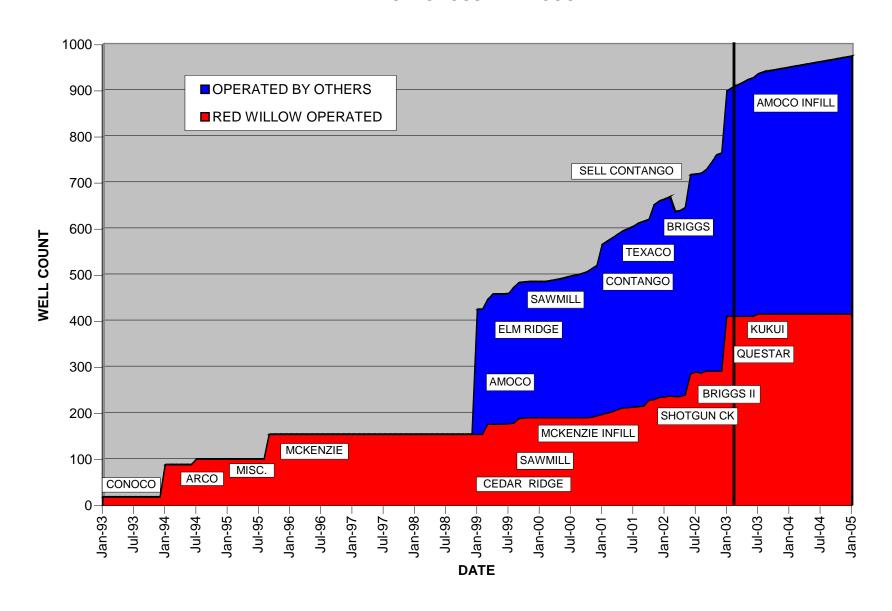
- A "big" small company
  - Own interest in nearly 1000 wells, operate 450
  - Active Off-Reservation
    - operating in New Mexico, DJ Basin
    - participating in Gulf of Mexico, Canada
  - Operating 175 million cubic feet per day (mmcfd)
  - Marketing 200 mmcfd
  - \$100+ million annual EBITDA
  - Must replace 40-50 billion cubic feet (bcf) per year
  - Continuously looking for new opportunities
  - 65 employees in 8 functions

## **Red Willow Production Company**

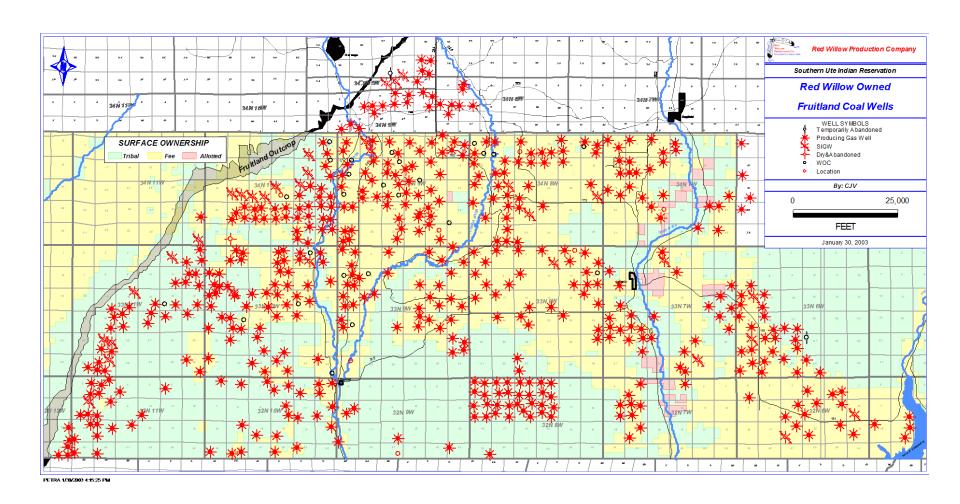
NET RESERVE GROWTH - Jan 92 thru Dec 02



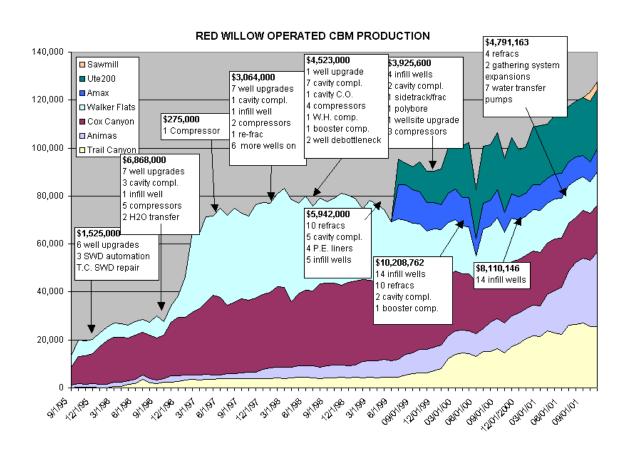
#### **RED WILLOW GROSS WELL COUNT**



# Red Willow Operated and OBO CBM wells



# Red Willow Capital Program



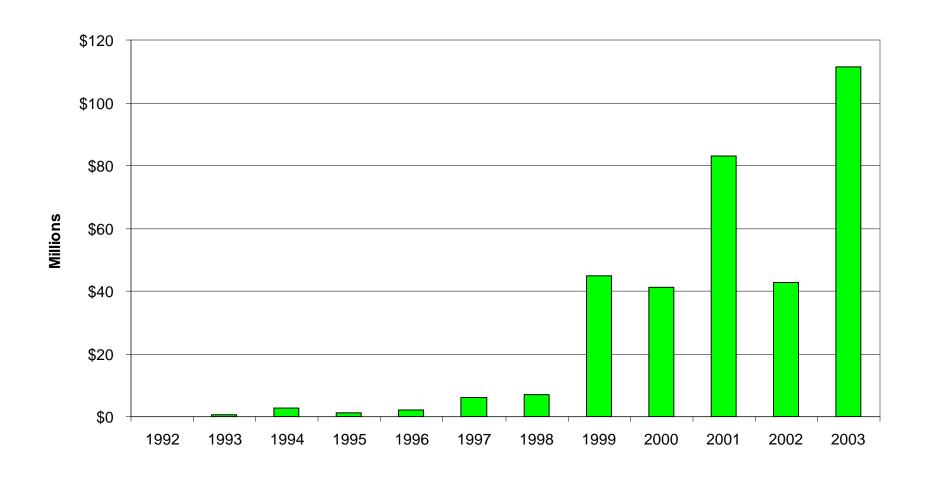
Red Willow Production Company

Evaluation – never ends

Adjust – see Evaluation

Assess problem – Bring problem definition up to date and start the whole cycle again.

## Red Willow Production Company - EBITDA



## Problem:

- In the early 1991's the Gathering system capacity on the reservation was completely inadequate for the anticipated coalbed methane production.
- El Paso and NWPL controlled gathering on the reservation.
- El Paso and NWPL were slow, unresponsive and risk averse.
- Wells required to be drilled by year end 1992 to qualify for Section 29 tax credit.

Hypothesis:

The Tribe will benefit from more competition in gas gathering on the reservation.

#### Proposed Solution:

• Reach agreement with WestGas to accelerate infrastructure development.

#### Implementation:

• Entered into such agreement in 1990

#### Monitor:

Agreement worked well for several years.

#### **Evaluate:**

• We were forced to reevaluate our position when WestGas' parent company decided to sell the company.

#### New Problem:

• Our aggressive competitor may be swallowed up by the very companies is was suppose to compete against.

At a minimum control, will pass to another distant corporation.

## Proposed Solution:

• Buy it.

### New Problem:

• We don't have the money.

## Proposed Solution:

• Find a partner with deep pockets.

## Implementation:

Negotiated partnership agreement.

Successfully negotiated purchase and sale agreement.

### Monitor:

• Seats on the Board.

Monitor responsiveness, speed of development, key economic indicators.

### Evaluate:

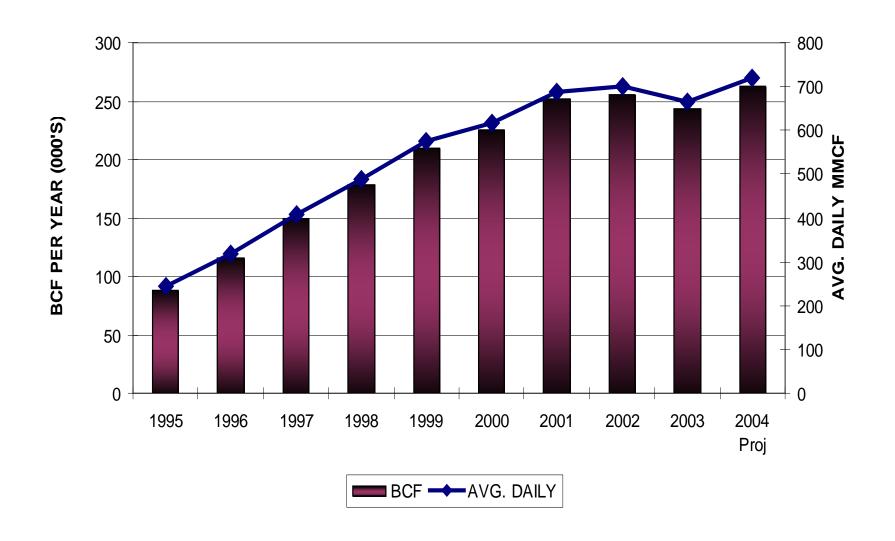
## Adjust:

• Increase ownership at every opportunity.

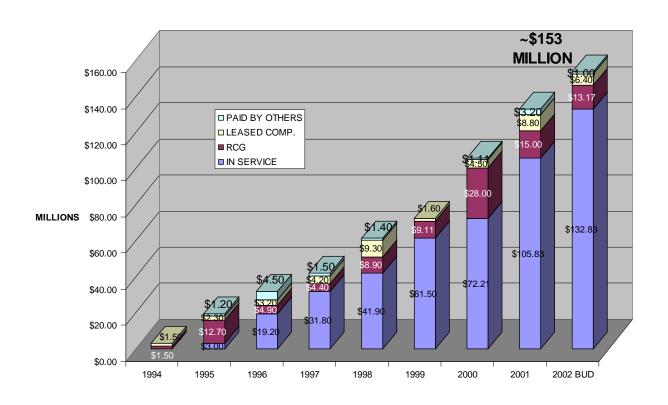
### **New Situation:**

• Tribe owns 51% of the gathering system which gathers and treats 85% of the Tribe's royalty gas, and 80% of Red Willow's operated gas.

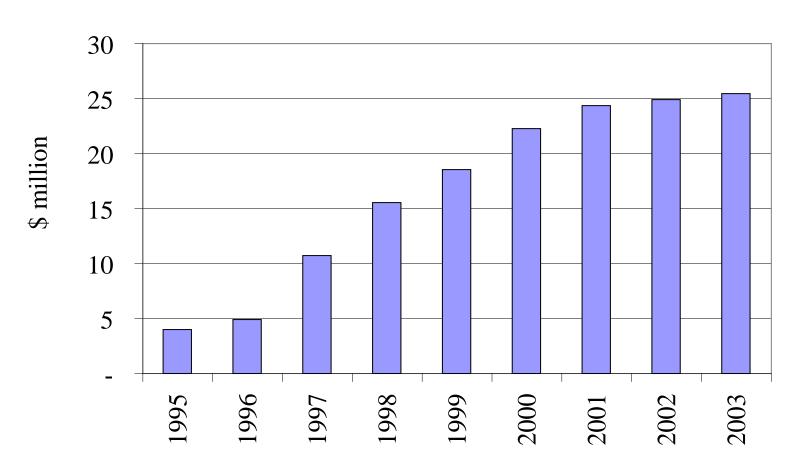
## Red Cedar Gathering Company Annual Throughput



## Red Cedar Capital Expenditures 1994 – 2002 (est.)



Red Cedar Gathering Company EBITDA (Net 51%)



## Long Term Problem:

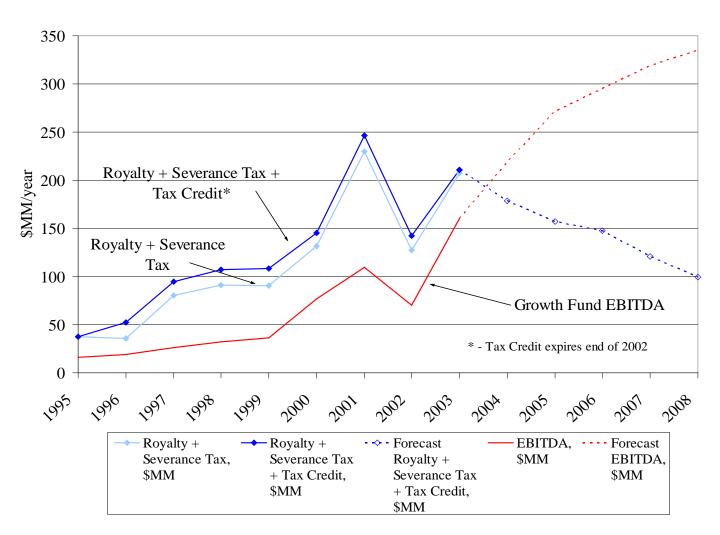
• No matter how large a percentage of the gas's value the Tribe realizes, the gas will eventually run out.

## Proposed Solution:

• Invest off the reservation in diverse industries.

# Growth Fund EBITDA vs. Royalty

**Growth Fund EBITDA vs. Royalty + Severance Tax +Tax Credit** 







**Straw Mulching & Crimping & Erosion Control** 

**Coyote Gas Plant Storm Water Pond** 





**Use of Cover Crop in Reclamation Practices.** 

**Good Housekeeping Practices** 





**Good Housekeeping Practices** 

**Good Housekeeping Practices** 





**Drum Caddy Secondary Containment** 

**Disposal Bins for Oily Rugs & Filters** 



**Metal Ring Secondary Containment** 

Signage to Reduce Speed & Dust on Pit Haul Roads





**Rock Retaining Wall for Slope Stablization** 

**Erosion Control Geotextile for Slope Stabilization** 





**Rock Armored Road Side Ditch** 

**Rock Armored Sediment Control Ditch**