

# Accepted Manuscript

Investigating the driving forces of NO<sub>x</sub> generation from energy consumption in China

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PII: S0959-6526(18)30643-7

DOI: [10.1016/j.jclepro.2018.02.305](https://doi.org/10.1016/j.jclepro.2018.02.305)

Reference: JCLP 12252

To appear in: *Journal of Cleaner Production*

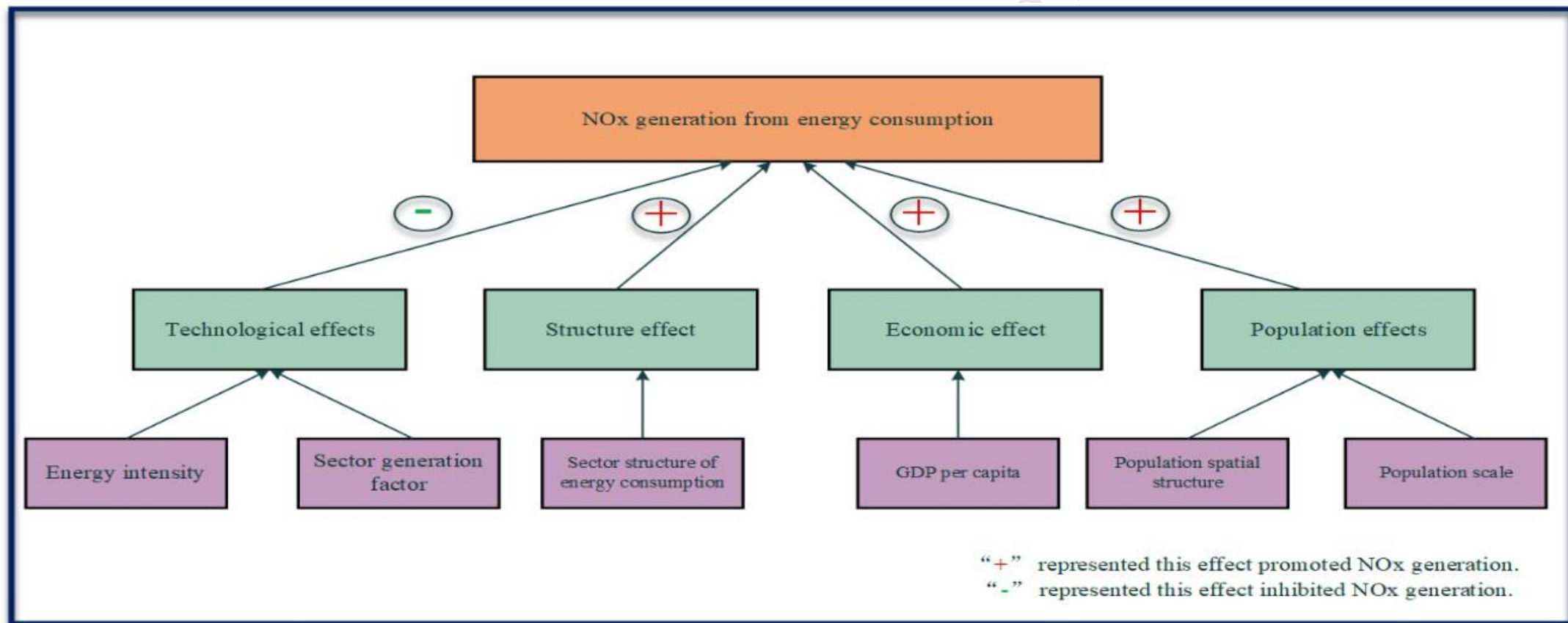
Received Date: 22 May 2017

Revised Date: 28 February 2018

Accepted Date: 28 February 2018

Please cite this article as: Wang J, Qiu Y, He S, Liu N, Xiao C, Liu L, Investigating the driving forces of NO<sub>x</sub> generation from energy consumption in China, *Journal of Cleaner Production* (2018), doi: 10.1016/j.jclepro.2018.02.305.

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## 17 **Abstract**

18 In China, nitrogen oxide (NO<sub>x</sub>) emissions have been declining in recent years, whereas NO<sub>x</sub>  
19 generation continues to increase. This has prompted a growing focus of policy design to inspect  
20 the driving mechanisms of NO<sub>x</sub> generation. In this study, a decomposition model of NO<sub>x</sub>  
21 generation in China from 1995 to 2014 was built using the Logarithmic Mean Divisia Index  
22 (LMDI) method. According to the decomposition results, technological effects (e.g., energy  
23 intensity and the sector generation factor) inhibited NO<sub>x</sub> generation in China, while gross  
24 domestic product (GDP) per capita was found to have the most positive effect on increasing NO<sub>x</sub>  
25 generation, accounting for 151.00% of the total change and showing an increasing trend in recent  
26 years. The sector structure of energy consumption always increased NO<sub>x</sub> generation, which  
27 contradicts the results of previous studies. All population effects considered in this study  
28 contributed to the growth in NO<sub>x</sub> generation. The population scale effect was increasingly  
29 impactful on the growth of NO<sub>x</sub> generation; the population spatial structure was active but less  
30 impactful. In general, technological impact cannot offset the increases caused by economic,  
31 structural, and population effects. Considering NO<sub>x</sub> reduction policy in China, more attention  
32 should be given to emission reduction policies, energy consumption, and socio-economic effects;  
33 together, these approaches will improve initiatives to reduce NO<sub>x</sub>.

34 **Keywords:** China, NO<sub>x</sub> generation, LMDI, driving forces, population effects

35

## 36 **1 Introduction**

37 Haze and smog have been frequently observed in China over the past several years. NO<sub>x</sub> is  
38 an important precursor of haze particles (i.e., PM<sub>2.5</sub>); therefore, it has attracted attention from  
39 both researchers and government. Over the past 20 years, the Chinese government has  
40 implemented a number of air quality policies, including the Ambient Air Quality Standard  
41 (GB3095-1996), the Emission Standards for Air Pollutants in Thermal Power Plants (GB132-  
42 1996), and the Technical Policy of Nitrogen Oxides Prevention and Control in Thermal Power  
43 Plants. These policies focused on total NO<sub>x</sub> emissions, an indicator that was listed as high  
44 importance in the Twelfth Five-year Plan and was thus integrated into the Target Responsibility

45 System of all provincial governments. Owing to ambitious planning and strict regulations, NOx  
46 emissions have fallen from  $2.40 \times 10^7$  t in 2011 to  $1.85 \times 10^7$  t in 2015.

47 Despite the positive effects on air pollutant reduction, NOx generation continued to rise from  
48 1995 to 2014. Human activity is the most important source of NOx generation (e.g., energy  
49 consumption, industrial processes, and agricultural activity). Approximately 90% of anthropogenic  
50 NOx generation is from energy consumption.

51 There are a number of key differences between NOx generation and NOx emissions (Table  
52 1). Firstly, NOx generation is greater than NOx emissions; NOx generation equals the amount of  
53 NOx emissions from energy consumption plus the NOx reducing amount through denitrification  
54 measures<sup>1</sup>, such as Selective Catalytic Reduction (SCR) and Selective Non-Catalytic Reduction  
55 (SNCR). Secondly, NOx generation is driven by socio-economic factors, while NOx emissions  
56 reflect the mixed effect of socio-economic factors and pollution control measures (Table 1).  
57 Finally, each is related to different reducing policies; in particular, NOx generation is affected by  
58 the policies of energy consumption structure and energy utilization.

59 **Table 1. Comparisons between NOx emissions and NOx generation**

	NOx generation	NOx emissions
Estimation method <sup>2</sup>	● $E_T$	● $N_T = E_T - E_T P_T$
Unit	● t	● t
Impact factors	● Socio-economic factors	● Socio-economic factors ● NOx denitrification measures
Related policies	● Policies about energy consumption structure and energy utilization	● Policies about NOx denitrification ● Policies about energy consumption structure and energy utilization

60  
61 Previous studies about China have focused on NOx emissions. Some have considered NOx  
62 emission inventories; for example, Lei et al. (2011) analyzed historical emissions of NOx and  
63 other air pollutants from 1990 to 2008 in China, and future emissions were projected up to 2020

<sup>1</sup> Since 2010, China has established strict requirements for NOx emissions. Most sectors, including power plants and cement industries, use denitrification measures such as low NOx combustion technology, SCR, and SNCR, with the aim of reducing NOx emissions by approximately 40% to 80%.

<sup>2</sup>  $E_T$  is the amount of NOx generated from energy consumption at year T, which is calculated from the energy consumption and generation factors.  $N_T$  is the amount of NOx emissions from energy consumption at year T;  $P_T$  represents the denitrification rate at year T.

64 based on current energy-related and emission control policies. Zhang et al. (2011) analyzed  
65 uncertainty in calculation methods for NO<sub>x</sub> emission inventories. Zhao et al. (2012) established a  
66 NO<sub>x</sub> emission inventory for the Huabei region. Tian et al. (2013) studied the NO<sub>x</sub> emission  
67 inventory and trends of electricity production of China in 2010. Deng et al. (2017) studied NO<sub>x</sub>  
68 emissions from goods consumption and import-export trade in China from 1995 to 2009. Wang et  
69 al. (2017) identify key sectors that contribute to the transfer of embodied NO<sub>x</sub> emissions in the  
70 Beijing-Tianjin-Hebei region. A number of studies have also focused on vehicle NO<sub>x</sub> emissions.  
71 Huo et al. (2012) measured NO<sub>x</sub> emissions and other air pollutions from 175 diesel trucks in five  
72 Chinese cities. Wang et al. (2016) studied NO<sub>x</sub> emission trends with the unit-based annual activity  
73 and specific dynamic emission factors for the period 1978–2011. Sun et al. (2016) studied the  
74 spatial distribution of vehicle NO<sub>x</sub> emissions in Shandong province. Liu et al. (2017) estimated  
75 multi-year inventories of vehicle NO<sub>x</sub> emissions from 1994 to 2014 in China. Other studies have  
76 considered the effectiveness of NO<sub>x</sub> reduction technologies. Yu et al. (2010) chose six typical  
77 NO<sub>x</sub> control technologies, including low NO<sub>x</sub> combustion technology, over fire air reburning,  
78 SCR, SNCR, and joint SCR-SNCR, and selected the best combination for different power plants.  
79 Van Caneghem et al. (2016) compared direct and indirect effects between SCR and SNCR. Ma et  
80 al. (2016) analyzed the effects of coal type, unit size, and denitrification technology on NO<sub>x</sub>  
81 reduction. Chen et al. (2017) studied the effectiveness of the over fire air (OFA) method for NO<sub>x</sub>  
82 reduction in China.

83 With regard to the driving forces of NO<sub>x</sub> emissions, Shi et al. (2014) showed that economic  
84 scale and industrial structural effects increased NO<sub>x</sub> emissions, but that technological effects  
85 reduced NO<sub>x</sub> emissions from 1990 to 2010 in China. Wang (2016) found that economic scale  
86 factors could increase NO<sub>x</sub> emissions, whereas an energy intensity factor inhibited NO<sub>x</sub> emissions  
87 from 2010 to 2015; furthermore, economic structure optimization and energy structure adjustment  
88 have the potential to reduce NO<sub>x</sub> emissions in China in the future. Ding et al. (2017) and Diao et  
89 al. (2016) both showed that economic growth was the dominant driving force, whereas both  
90 technological and energy efficiency factors were the main reasons for NO<sub>x</sub> emission reductions  
91 from 2006 to 2013 in China. Lyu et al. (2016) identified economic growth as a primary factor  
92 influencing the increase in NO<sub>x</sub> emissions in China from 1997 to 2012. Energy intensity was

93 found to be the key factor affecting NO<sub>x</sub> reduction, and structural change in the economy began to  
94 reduce NO<sub>x</sub> emissions in 2010. This study also emphasized that population scale plays a  
95 significant role in increasing NO<sub>x</sub> emissions. Wang et al. (2017) studied the impact of sector  
96 structure on NO<sub>x</sub> emissions and other air pollutants, and found that the transfer process was the  
97 most significant sector for NO<sub>x</sub> emissions.

98 In summary, previous studies have focused on three types of driving forces for controlling  
99 NO<sub>x</sub> emissions from energy consumption in China: technological effects, structural effects, and  
100 economic effects. Only Lyu et al. (2016) pointed to the importance of population effects on NO<sub>x</sub>  
101 emissions, rather than NO<sub>x</sub> generation from energy consumption. Population effect has mainly  
102 been considered through the lens of CO<sub>2</sub> emissions. Zhu et al. (2015) found that both population  
103 scale and the migration of rural populations into cities played important roles in increasing CO<sub>2</sub>  
104 emissions in China. Meng and Han (2016) emphasized that an increase in population density  
105 (number of people/km<sup>2</sup>) would reduce the per capita level of CO<sub>2</sub> emissions in Shanghai. Miao et  
106 al. (2017) found that population scale and population compactness had positive roles in CO<sub>2</sub>  
107 reduction in China. These results all indicate that population effects are critical. Considering that  
108 both NO<sub>x</sub> and CO<sub>2</sub> are generated from energy consumption, it follows that the population effects  
109 of NO<sub>x</sub> generation require further study.

110 This study is different from previous studies in that the socio-economic driving mechanisms  
111 of NO<sub>x</sub> generation from energy consumption have been explored using the LMDI method. The  
112 results make three main contributions to advancing NO<sub>x</sub> reduction policies in China. Firstly, this  
113 study estimated NO<sub>x</sub> generation data to investigate the impact of socio-economic factors on NO<sub>x</sub>  
114 generation from 1995 to 2014 in China. Secondly, this study investigated technological effects,  
115 including energy intensity, sector generation factor, economic effects, and the sector structure of  
116 energy consumption effect, on changes in NO<sub>x</sub> generated from energy consumption. Finally, this  
117 study systematically introduced and explored the impacts of population scale and population  
118 spatial distribution structure.

119 This study is organized as follows. Section 2 presents the method for calculating NO<sub>x</sub>  
120 generation, the LMDI approach for decomposing the change in NO<sub>x</sub> generation, and the data

121 source. Section 3 analyzes the temporal, spatial, and structural characteristics of NO<sub>x</sub> generation.  
 122 Section 4 presents and discusses the results of the LMDI method, and Section 5 presents our  
 123 conclusions and suggestions for future work.

## 124 **2 Methods and data**

### 125 **2.1 Estimation of NO<sub>x</sub> generation**

126 Total NO<sub>x</sub> generation from energy consumption was estimated using a bottom-up approach:

$$127 \quad E_{(T)} = \sum_{i,j} EF_{i,j,f} \times Q_{i,j,f(T)} \quad (1)$$

128 where  $E_{(T)}$  is the amount of NO<sub>x</sub> generation at year  $T$ ; subscripts  $i, j$ , and  $f$  represent the province,  
 129 sector, and fuel type of energy consumption, respectively;  $EF$  is the NO<sub>x</sub> generation factor; and  $Q$   
 130 represents the quality of fuel consumption from each sector.

### 131 **2.2. Decomposition of NO<sub>x</sub> generation**

132 Considering recent studies mentioned above, NO<sub>x</sub> generated from energy consumption is  
 133 mainly impacted by economic effects, technological effects, and structural effects. Furthermore,  
 134 population factors are closely related to energy consumption and pollutant reduction. To  
 135 comprehensively investigate the driving mechanisms of NO<sub>x</sub> generation, this study decomposed  
 136 NO<sub>x</sub> generation into energy intensity, a sector generation factor, the sector structure of energy  
 137 consumption, GDP per capita, population scale, and population spatial structure, based on the  
 138 LMDI method (Ang, 2005):

$$139 \quad N = \sum_{i,j} \frac{N_{i,j}}{E_{i,j}} \times \frac{E_{i,j}}{E_i} \times \frac{E_i}{G_i} \times \frac{G_i}{P_i} \times \frac{P_i}{P} \times P = \sum_{i,j} F_{i,j} \cdot S_{i,j} \cdot EI_i \cdot A_i \cdot R_i \cdot P \quad (2)$$

140 where  $N$  is NO<sub>x</sub> generation from energy consumption; subscripts  $i$  and  $j$  represent the province  
 141 and sector, respectively;  $E$  represents energy consumption;  $G$  represents gross regional domestic  
 142 product; and  $P$  is the resident population.

143 As shown in Eq. (2), the total change in NO<sub>x</sub> generation is driven by six effects: the sector  
 144 generation factor (F), the sector structure of energy consumption (S), energy intensity (EI), GDP  
 145 per capita (A), the population spatial structure (R), and population scale (P).



146 According to the LMDI method, the change in NO<sub>x</sub> generation between year  $T$  and year 0 is  
 147 given as:

$$148 \quad \Delta N_F = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{F_j^T}{F_j^0}\right) \quad \Delta N_S = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{S_j^T}{S_j^0}\right)$$

$$149 \quad \Delta N_{EI} = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{EI_j^T}{EI_j^0}\right) \quad \Delta N_A = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{A_j^T}{A_j^0}\right)$$

$$150 \quad \Delta N_R = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{R_j^T}{R_j^0}\right) \quad \Delta N_p = \sum_{i,j} L(N_{ij}^T, N_{ij}^0) \ln\left(\frac{p_j^T}{p_j^0}\right)$$

151 where  $L(x, y) = \frac{x-y}{\ln x - \ln y}$  for  $x \neq y$  and  $L(x, y) = x$  for  $x = y$ .

152 The LMDI of driving forces for each year were computed as:

$$153 \quad \left( \frac{\Delta N_F}{\Delta N} + \frac{\Delta N_S}{\Delta N} + \frac{\Delta N_{EI}}{\Delta N} + \frac{\Delta N_A}{\Delta N} + \frac{\Delta N_R}{\Delta N} + \frac{\Delta N_p}{\Delta N} \right) \times 100\% = 100\%$$

154 In practical applications, the consumption of a fossil fuel produces both positive values and  
 155 zero values, which leads to failure of the decomposition. To deal with the zero-value problem, the  
 156 method introduced by Ang and Liu (2007) was adopted.

### 157 2.3 Data sources

158 The study period was from 1995 to 2014, and was further divided into four stages (stage 1,  
 159 1995–2000; stage 2, 2000–2005; stage 3, 2005–2010; and stage 4, 2010–2014), reflecting five-  
 160 year plans that guide the national economy, energy utilization, and other national issues in China.  
 161 Since official data for 2015 was not published until after this study, the final stage was shorter than  
 162 the others.

163 This study analyzed NO<sub>x</sub> generated from energy consumption in 29 of China's 34 provinces  
 164 (Anhui, Beijing, Chongqing, Fujian, Gansu, Guangdong, Guangxi, Guizhou, Hainan, Hebei,  
 165 Heilongjiang, Henan, Hubei, Hunan, Inner Mongolia, Jiangsu, Jiangxi, Jilin, Liaoning, Qinghai,  
 166 Sichuan, Shaanxi, Shandong, Shanghai, Shanxi, Tianjin, Xinjiang, Yunnan, and Zhejiang). Hong  
 167 Kong, Macau, Ningxia, Taiwan, and Xizang were not studied because of data deficiencies.

168 The sectors involved in this study included thermal power, heating supply, agriculture,  
 169 industry, construction, transport, wholesale, residential consumption, and others. The fuel types

170 included coal, diesel oil, coke, gasoline, fuel oil, coke oven gas, kerosene, natural gas, other gas,  
171 crude oil, LPG, and refinery gas.

172 The NO<sub>x</sub> generation factor reflected NO<sub>x</sub> generation from a unit of energy consumption,  
173 while the NO<sub>x</sub> emission factor reflected NO<sub>x</sub> emissions from a unit of energy consumption  
174 considering denitrification rates. The NO<sub>x</sub> generation factor is closely related to both economic  
175 sectors and fossil fuel types. Although some studies have explored the generation factors of some  
176 combustion equipment and vehicles, there is currently no systematic set of NO<sub>x</sub> generation factors  
177 in China; therefore, this study consulted all related studies and summarized a table of NO<sub>x</sub>  
178 generation factors that could correspond to the energy consumption of different sectors and fossil  
179 fuel types (Table 2). Data on thermal power, industry, construction, transport, wholesale,  
180 residential consumption, and others were obtained from Lang et al. (2008), who sourced most of  
181 their data from Kato and Akimoto (1992), and Tian et al. (2001). To better reflect NO<sub>x</sub> generation,  
182 this study introduced the heating supply sector and agriculture sector. According to the  
183 characteristics of energy consumption activities, the NO<sub>x</sub> generation factor of heating supply and  
184 agriculture refers to heating supply and wholesale, respectively.

185 **Table 2. NO<sub>x</sub> generation factors for each fossil fuel type in nine sectors**

Sector/fuel type	Coal (kg/t)	Coke (kg/t)	Crude oil (kg/t)	Gasoline (kg/t)	Kerosene (kg/t)	Diesel oil (kg/t)	Fuel oil (kg/t)	LPG (kg/t)	Refinery gas (kg/t)	Coke oven gas (g/m <sup>3</sup> )	Other gas (g/m <sup>3</sup> )	Natural gas (g/m <sup>3</sup> )
Thermal power	9.95	/	7.24	16.70	21.20	27.40	10.06	3.74	0.75	1.39	1.35	4.10
Heating supply	7.25	9.00	5.09	16.70	7.46	7.40	5.84	2.63	0.53	0.97	0.95	2.09
Industry	7.25	9.00	5.09	16.70	7.46	9.62	5.84	2.63	0.53	0.97	0.95	2.09
Construction	7.25	9.00	/	16.70	7.46	9.62	5.84	2.63	0.53	/	/	2.09
Transport	7.50	9.00	5.09	16.70	27.40	54.10	54.10	/	/	/	/	2.09
Wholesale	3.75	4.50	3.05	16.70	4.48	5.77	3.50	1.58	0.32	0.68	0.74	1.46
Agriculture	3.75	4.50	3.05	16.70	4.48	5.77	3.50	1.58	0.32	0.68	0.74	1.46
Residential consumption	1.88	2.25	1.70	16.70	2.49	3.21	1.95	0.88	0.18	0.68	0.74	1.46
Others	3.75	4.50	3.05	16.70	4.48	5.77	3.50	1.58	0.32	0.68	0.74	1.46

186 “/” denotes a data deficiency

187

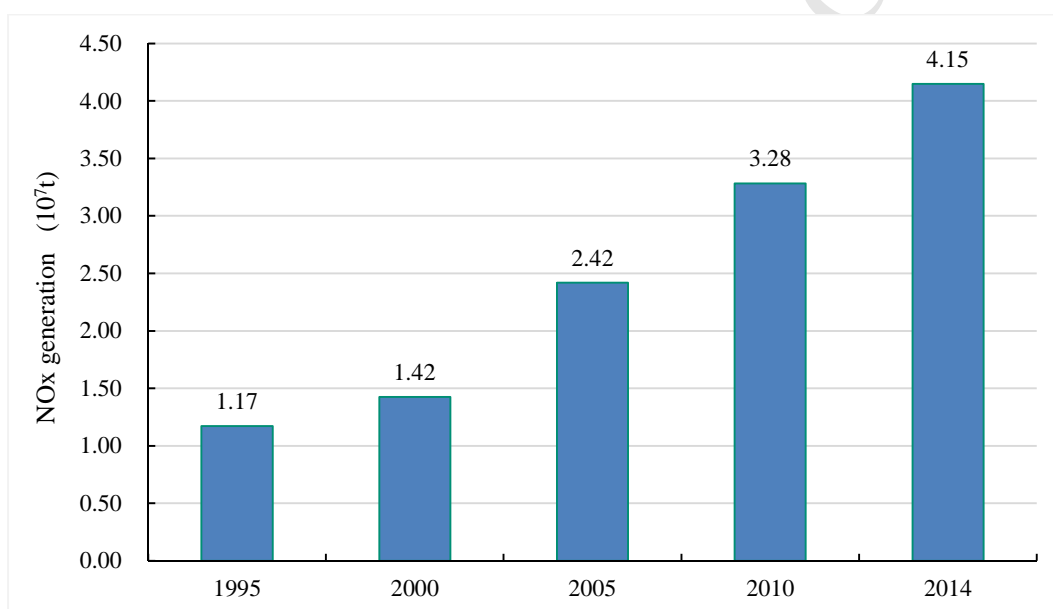
188 Provincial and nationwide sector energy consumption and standard coal coefficients for each

189 fuel type were obtained from the China Energy Statistical Yearbook. Other indicators of driving  
190 forces, such as population and GDP, were obtained from the China Statistical Yearbook.

### 191 3 Characteristics of NO<sub>x</sub> generation from energy consumption in China

#### 192 3.1 Temporal evolution of NO<sub>x</sub> generation

193 NO<sub>x</sub> generation from energy consumption in China increased over the study period, as  
194 shown in Fig. 1. The accumulated NO<sub>x</sub> generation increased from  $1.17 \times 10^7$  t in 1995 to  $4.15 \times 10^7$   
195 t in 2014, with an annual growth rate of 13.39%. The annual growth rates for NO<sub>x</sub> generation  
196 during the four stages were 4.34%, 13.95%, 7.15%, and 6.60%.



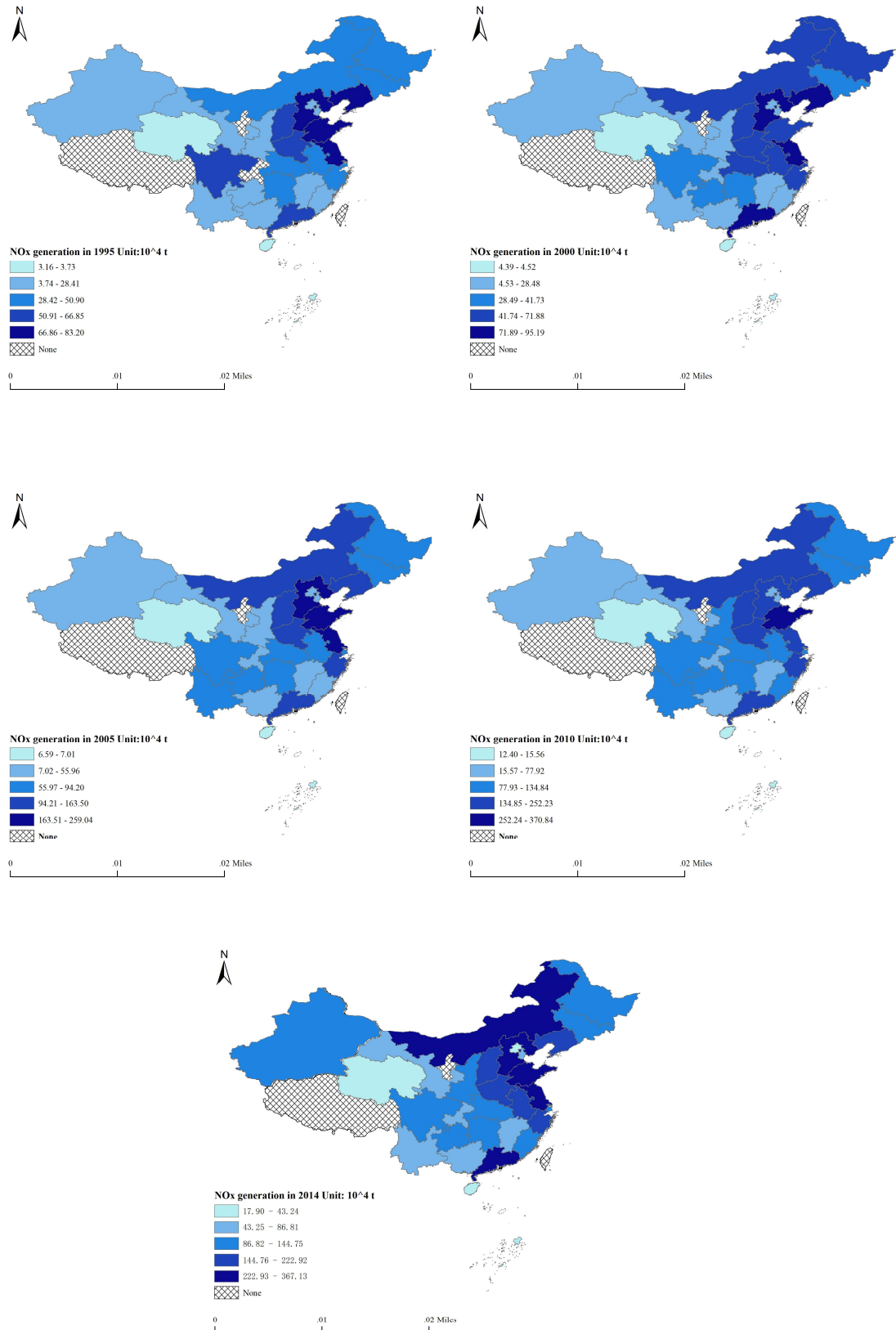
197  
198 **Fig. 1. NO<sub>x</sub> generation from energy consumption in China**

199  
200 During the first stage, the growth rate of NO<sub>x</sub> generation was slow, reflecting the low  
201 growth rates of China's GDP and energy demand. However, the growth rate of NO<sub>x</sub> generation  
202 increased rapidly and reached its peak during the second stage. Compared to stage 1, the growth  
203 rate of NO<sub>x</sub> generation decreased during the third and fourth stages, even though China's energy  
204 consumption continued to increase. This can be explained by enhanced NO<sub>x</sub> reduction efficiency  
205 due to improvements in energy utilization technology, possibly resulting from energy conservation  
206 and emission reduction policies (such as The Renewable Energy Law of the People's Republic of

207 China, the Medium and Long Term Renewable Energy Development Plan, and improved energy  
208 efficiency due to strict supervision and industrial structural optimization).

### 209 **3.2 Spatial distribution of NO<sub>x</sub> generation**

210 There is clear spatial heterogeneity in NO<sub>x</sub> generation from energy consumption in China;  
211 provinces with high GDP and population have tended to be hot spots of NO<sub>x</sub> generation.  
212 According to the distribution (Fig. 2), ‘hot spots’ (i.e., high-volume accumulation areas) of NO<sub>x</sub>  
213 generation are mainly distributed in Inner Mongolia, Hebei, Shandong, Jiangsu, Zhejiang, Anhui,  
214 and Guangdong; ‘cold spots’ (i.e., low-volume accumulation areas) are mainly distributed in  
215 Qinghai, Gansu, southern Yunnan, Guangxi, Jiangxi, and Hainan.



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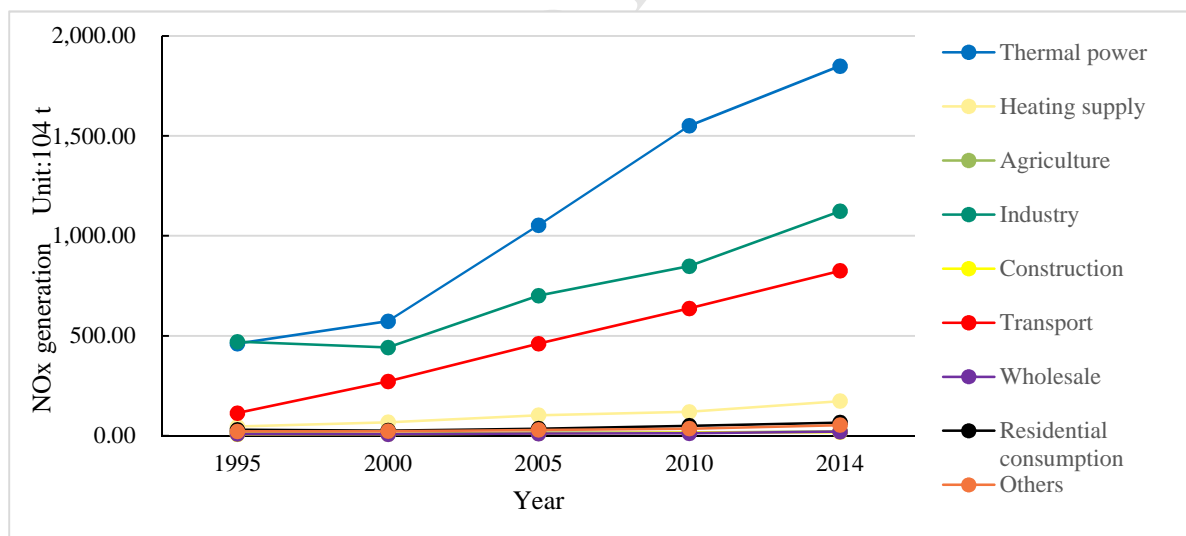
**Fig. 2. Spatial distribution of NOx generation in China from 1995 to 2014**

218

219 The spatial heterogeneity of NO<sub>x</sub> generation in China became increasingly obvious from  
 220 1995 to 2014. Provinces with high NO<sub>x</sub> generation in 1995 included Guangdong, Sichuan,  
 221 Shanxi, Shandong, Henan, Hebei, Jiangsu, and Liaoning. Of these provinces, all but Sichuan  
 222 continued to have high NO<sub>x</sub> generation in 2014; Inner Mongolia, Zhejiang, and Anhui also  
 223 showed high NO<sub>x</sub> generation by 2014. These provinces are mainly concentrated in the Bohai Sea  
 224 economic zone and the Yangtze River triangle economic zone.

### 225 3.3 Structural features of NO<sub>x</sub> generation

226 The NO<sub>x</sub> generation of all sectors increased throughout the study period (Fig. 3). Thermal  
 227 power involved the greatest accumulated NO<sub>x</sub> generation, followed by industry, transport, heating  
 228 supply, residential, others, agriculture, construction, and wholesale. More importantly, increasing  
 229 rates of NO<sub>x</sub> generation in thermal power generation, industry, and transportation were larger than  
 230 those in other sectors. NO<sub>x</sub> generation due to residential energy consumption has shown a non-  
 231 negligible increasing trend since 2000. Residential energy consumption has consistently increased  
 232 with improved living standards and rapid expansion of the GDP.

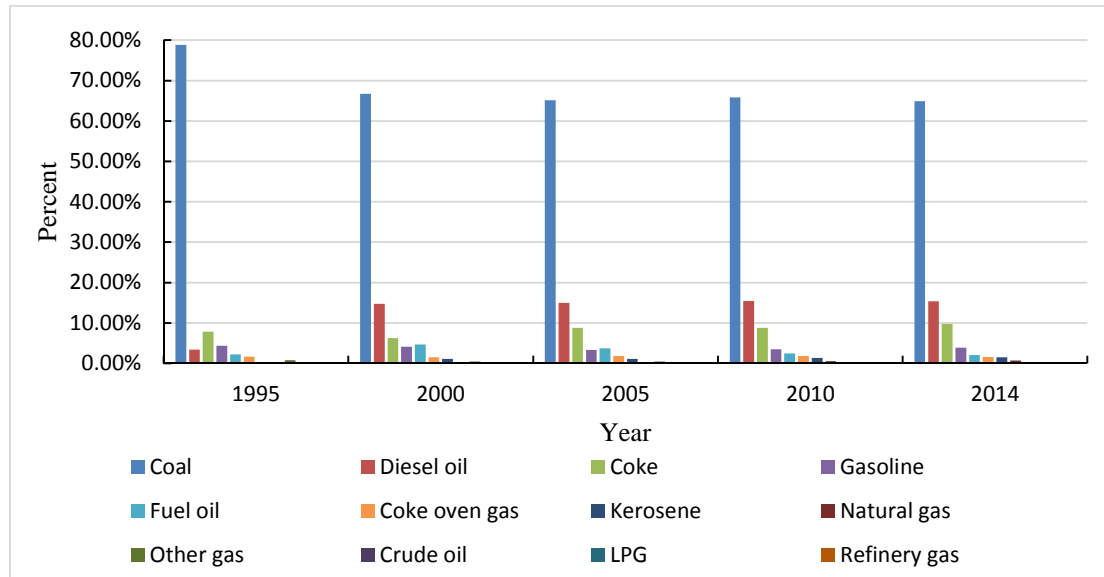


233 **Fig. 3. NO<sub>x</sub> generation from the energy consumption sector in China**

234

235 The amount of NO<sub>x</sub> generated by coal consumption accounted for more than 64.00% of the  
 236 total amount of NO<sub>x</sub> generated from all fossil fuels from 1995 to 2014, followed by diesel oil,  
 237 coke, gasoline, fuel oil, coke oven gas, kerosene, natural gas, other gas, crude oil, LPG, and

238 refinery gas. Simultaneously, the proportion of NO<sub>x</sub> generated from natural gas was found to  
 239 increase over the study period (Fig. 4). Although NO<sub>x</sub> generation from coal burning declined over  
 240 the study period, this reduction was negligible compared to the total amount of NO<sub>x</sub> generation.



241

242

**Fig. 4. NO<sub>x</sub> generated from different fossil fuels in China**

243

## 244 4 Results and discussion

### 245 4.1 Overview of LMDI results

246 Results obtained from decomposition analysis using the LMDI method are shown in Table 3.

247 During the study period, the energy intensity effect showed the most important role in reducing

248 NO<sub>x</sub> generation, followed by the sector generation factor effect; these represented the only two

249 inhibiting effects on NO<sub>x</sub> generation found in this study. The GDP per capita effect and the sector

250 structure of energy consumption effect played positive roles in increasing NO<sub>x</sub> generation, and

251 both showed increasing trends after 2005; the GDP per capita effect made the biggest contribution

252 to increasing NO<sub>x</sub> generation in all stages. Importantly, population effects, including population

253 scale and population spatial structure, which have not been analyzed in the published literature,

254 played roles in increasing NO<sub>x</sub> generation.

255

256

257

**Table 3. Decomposition of changes in NO<sub>x</sub> generation**

	Sector generation factor	Energy intensity	Sector structure of energy consumption	GDP per capita	Population spatial structure	Population scale
Stage 1	-17.37%	-407.35%	49.40%	426.39%	1.76%	47.18%
Stage 2	0.06%	19.44%	8.95%	67.07%	2.13%	2.35%
Stage 3	6.02%	-60.21%	3.78%	138.24%	2.74%	9.43%
Stage 4	-20.54%	-262.85%	8.12%	354.30%	0.46%	20.51%
1995–2014	-0.95%	-70.18%	8.32%	151.00%	2.15%	9.66%

258

259 In stage 1 and stage 4, the primary inhibiting factor for NO<sub>x</sub> generation was energy intensity,  
 260 followed by the sector generation factor; in contrast, GDP per capita, the sector structure of energy  
 261 consumption, population spatial distribution, and population scale contributed to increase NO<sub>x</sub>  
 262 generation. In stage 2, all effects contributed to increasing NO<sub>x</sub> generation. In stage 3, all factors,  
 263 other than energy intensity, promoted NO<sub>x</sub> generation, reflecting improvements in the efficiency  
 264 of energy utilization.

#### 265 4.2 Discussion for the energy intensity effect on NO<sub>x</sub> generation

266 Energy intensity represents the efficiency of energy utilization, which is closely related to the  
 267 influence of technological innovation. The energy intensity factor had the strongest effect on  
 268 reducing NO<sub>x</sub> generation over the whole study period, with a contribution rate of -70.18%. This  
 269 indicates that improving the efficiency of energy utilization was the most effective way for  
 270 controlling NO<sub>x</sub> generation in China.

271 Based on the decomposition results, the energy intensity effect on NO<sub>x</sub> generation during the  
 272 four stages was -407.35%, 19.44%, -60.21%, and -262.85%. The energy intensity effect  
 273 inhibited NO<sub>x</sub> generation in all stages other than stage 2, perhaps reflecting China's accelerating  
 274 industrialization and inefficient technical processes during this stage, which strongly increased  
 275 energy intensity and promoted an increase in energy consumption.

276 As shown in Table 3, the ability of energy intensity to reduce NO<sub>x</sub> generation has increased  
 277 since 2005. This could be related to the effect of energy policies, such as the Energy Development  
 278 "Twelfth Five Year Plan" and the Medium and Long-Term Development of Energy (2004–2020),



279 which required improvements to the efficiency and technology of energy utilization. Additionally,  
 280 the increase in the effect of energy intensity reflects the gap in energy use efficiency between  
 281 China and other developed countries.

### 282 4.3 Discussion for the sector generation factor on NO<sub>x</sub> generation

283 The sector generation factor represents generation efficiency, which is the level of NO<sub>x</sub>  
 284 generated from a unit of energy consumption among different sectors. This effect is not only  
 285 related to energy combustion technology, but also has a direct bearing on the structure of  
 286 economic sectors, with the latter neglected by the studies of Ding et al. (2017) and Diao et al.  
 287 (2016). According to the results of this study, the contribution of the sector generation factor to  
 288 NO<sub>x</sub> generation was  $-0.95\%$  over the study period. Although it was much smaller than the  
 289 contribution of energy intensity, it was one of only two inhibiting effects on NO<sub>x</sub> generation found  
 290 in this study. Contributions of the sector generation factor to NO<sub>x</sub> generation showed no  
 291 significant fluctuations between the four stages ( $-17.37\%$ ,  $0.06\%$ ,  $6.02\%$ , and  $-20.54\%$ ).

292 In stage 1, the sector generation factor was one of only two effects inhibiting NO<sub>x</sub>  
 293 generation. This result was likely because the sector generation factors of heating supply,  
 294 transport, residential consumption, and others were smaller in 1995 and 2000 than they were in  
 295 2005 and 2010; additionally, the proportion of energy consumption for transport between 1995  
 296 and 2000 was smaller than in other years (Fig. 6). Considering that the sector generation factor for  
 297 the transport sector was the largest among all the sectors (Table 4), a change of energy  
 298 consumption in this sector could cause a relatively significant influence

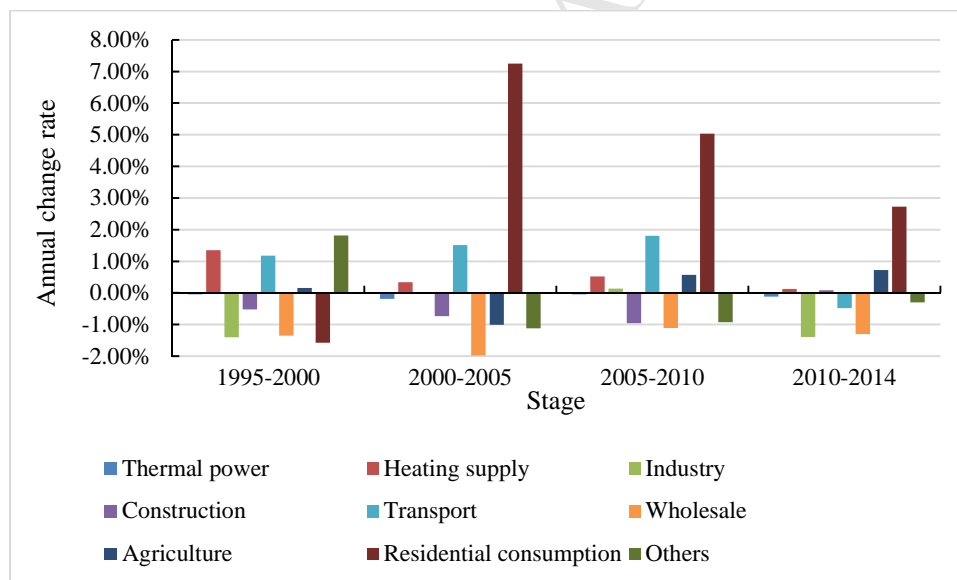
299 **Table 4. Sector generation factors for nine sectors from 1995 to 2014 in China<sup>b</sup>**

	1995	2000	2005	2010	2014	Average
Thermal power	136.41	136.12	134.87	134.55	133.77	135.15
Heating supply	83.74	89.41	90.91	93.27	93.84	90.23
Industry	87.53	81.38	81.46	82.02	76.29	81.73
Construction	91.20	88.81	85.54	81.44	81.78	85.75
Transport	218.74	231.60	249.07	271.50	264.99	247.18
Wholesale	63.66	59.37	53.48	50.52	47.23	54.85
Agriculture	52.94	53.37	50.67	52.12	54.00	52.62
Residential consumption	25.35	23.35	31.81	39.82	45.25	33.11
Others	67.01	73.09	68.99	65.78	64.79	67.93

300 b. The sector generation factor of some sectors was calculated from the NO<sub>x</sub> generation scale by energy consumption of the sector.  
 301

302 In stage 2, the sector generation factor contributed 0.06% to NO<sub>x</sub> generation, peaking at  
 303 6.02% in stage 3. According to the results shown in Table 4 and Figure 5, although the sector  
 304 generation factors of thermal power, construction, and wholesale declined over time, this did not  
 305 offset the increases in industry, transportation, and residential consumption. As shown in Figure 6,  
 306 the proportion of transport also continued to increase; therefore, in these two stages, the sector  
 307 generation factor played roles in increasing NO<sub>x</sub> generation.

308 In stage 4, the sector generation factor significantly inhibited NO<sub>x</sub> generation. As shown in  
 309 Figure 5, rates of annual increase in the sector generation factors of heating supply and residential  
 310 consumption were much weaker than in the previous two stages. Secondly, rates of annual decline  
 311 in the sector generation factors of thermal power and wholesale continued to strengthen. Finally,  
 312 the sector generation factors of industry and transport showed declining trends for the first time.



313

314 **Fig.5. Annual change rates for each sector generation factor during the four stages**

315

316 From the perspective of the sector generation factor, improving energy combustion  
 317 technologies for transport is more challenging than for other sectors (e.g., industry and thermal  
 318 power). The NO<sub>x</sub> generation factor of residential consumption showed an obviously increasing  
 319 impact on NO<sub>x</sub> generation. This study suggests that the Chinese government should consider the

320 residential consumption sector (e.g., by encouraging green travel and green consumption).

#### 321 **4.4 Discussion for the sector structure of energy consumption on NO<sub>x</sub>**

##### 322 **generation**

323 Numerous studies have considered the effects of different structures on NO<sub>x</sub> generation.  
324 Wang (2016) explored the structure effects of fossil fuel consumption on NO<sub>x</sub> emissions; Lyu et  
325 al. (2016) analyzed the effect of economic structure in different sectors on NO<sub>x</sub> emissions.  
326 However, few studies have considered the sector structure of energy consumption. Optimizing  
327 energy consumption could be an effective way to reduce NO<sub>x</sub>; in particular, by disincentivizing  
328 sectors with high energy consumption and high pollutant emissions, while incentivizing sectors  
329 with low energy consumption and low pollutant emissions.

330 According to our results, the sector structure of energy consumption contributed 49.40%,  
331 8.95%, 3.78%, and 8.12% to NO<sub>x</sub> generation in the four stages, and it accounted for 8.32% of the  
332 total change in NO<sub>x</sub> generation over the study period. Generally, the sector structure of energy  
333 consumption had an important role in increasing NO<sub>x</sub> generation during the first stage, along with  
334 population scale and GDP per capita. In addition, the contributions of the sector structure of  
335 energy consumption to NO<sub>x</sub> generation in the following three stages became gradually weaker,  
336 and indicated increasing difficulties in optimizing the sector structure of energy consumption.

337 According to the decomposition results, the sector structure of energy consumption effect  
338 always played a negative role in NO<sub>x</sub> reduction; this result differs from those in previous studies,  
339 where structural effects have shown inhibiting roles in recent years. As shown in Figure 6, the  
340 proportion of energy consumption from industry and thermal power has been consistently  
341 dominant over the past 20 years; however, sectors including construction, wholesale, and transport  
342 have consumed more energy and produced more NO<sub>x</sub> in the most recent years. Based on these  
343 results, the government should not only focus on traditional high-energy consumption and high  
344 pollutant production sectors, but also pay more attention to burgeoning sectors.

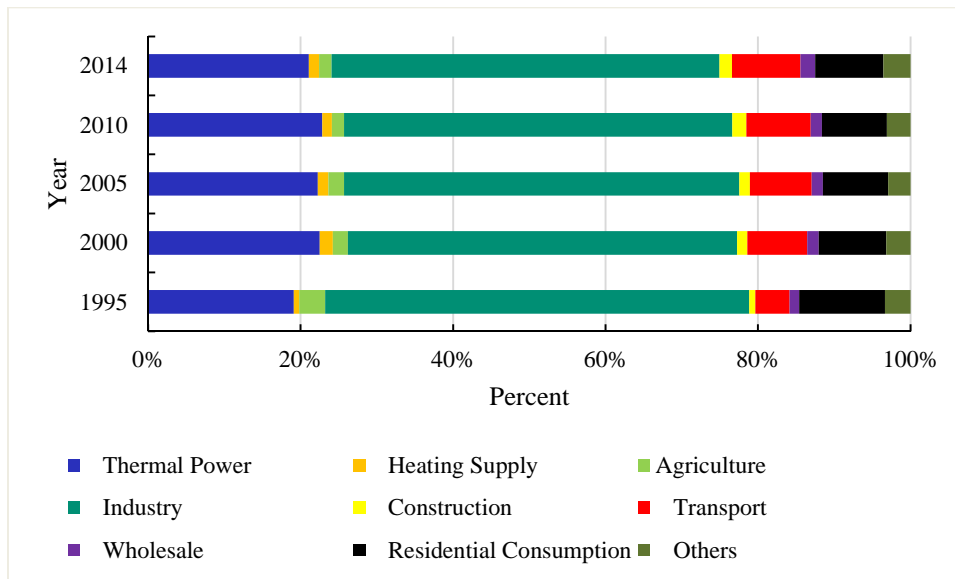


Fig. 6. Energy consumption of different sectors in China

#### 4.5 Discussion for the GDP per capita effect on NO<sub>x</sub> generation

The decomposition results indicate that GDP per capita accounted for 151.00% of the total NO<sub>x</sub> generation change from 1995 to 2014; it was the primary driving force for NO<sub>x</sub> generation in China, which is consistent with the results of previous studies. The contributions of GDP per capita to NO<sub>x</sub> generation were 426.39%, 67.07%, 138.24%, and 354.30% in the four stages, which closely correlates with China's annual growth rates of GDP per capita. Constant economic growth increased energy consumption and led to increasingly high NO<sub>x</sub> generation.

The increasing contributions of GDP per capita to NO<sub>x</sub> generation after 2005 contradict the results of Ding et al. (2017), Diao et al. (2016), Lyu et al. (2016), and Wang (2016). The economic effect may have correlated with reducing NO<sub>x</sub> emissions because the application of denitrification technology expanded as the economy developed. However, from the perspective of NO<sub>x</sub> generation, the economic effect failed to improve the technology of energy utilization and adjust the economic sector structure.

Additionally, for all stages, the increase in NO<sub>x</sub> generation induced by GDP per capita was not offset by the reduction in NO<sub>x</sub> generation following technological advancements. Finding a balance between economic development and environmental protection will remain a challenge for

364 sustainable development in China.

#### 365 **4.6 Discussion for the population scale effect on NO<sub>x</sub> generation**

366 The population scale effect increased NO<sub>x</sub> generation throughout the study period. From  
367 1995 to 2014, the population scale effect accounted for 9.66% of the increase in NO<sub>x</sub> generation,  
368 making it the second most important factor.

369 The contributions of the population scale effect to NO<sub>x</sub> generation were 1.76%, 2.35%,  
370 9.43%, and 20.51% during the four respective stages. This relationship may reflect the  
371 synchronous growth of direct energy demand and indirect energy consumption from energy-  
372 intensive sectors, such as automobiles and real estate. Thus, the results in this study confirm the  
373 population results of Lyu et al. (2016) and suggest that the population scale effect should become  
374 a focus of policy designers in China.

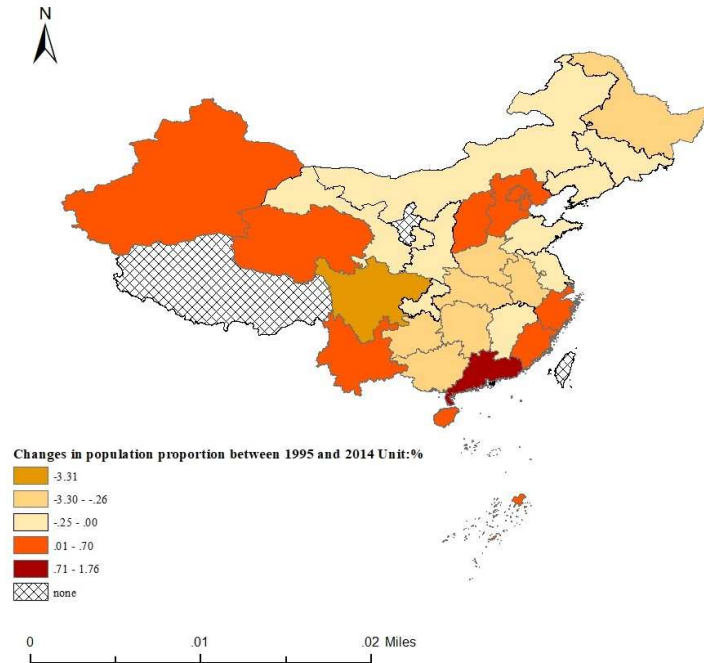
#### 375 **4.7 Discussion for population spatial structure effect on NO<sub>x</sub> generation**

376 The population spatial structure effect is an important population indicator that was  
377 introduced to explain the driving force of NO<sub>x</sub> generation in the decomposed model. The results  
378 show that where the population proportion decreased in regions with high NO<sub>x</sub> generation per  
379 capita, and where the population proportion of regions with low NO<sub>x</sub> level increased at the same  
380 time, NO<sub>x</sub> was reduced on a national scale.

381 As shown in Table 3, the contributions of the population spatial structure to NO<sub>x</sub> generation  
382 for the four stages were 1.76%, 2.13%, 2.74%, and 0.46%. The mean contribution of the  
383 population spatial structure effect over the study period was 2.15%, which is smaller than the  
384 effects of GDP per capita, population scale, and the sector structure of energy consumption.

385 According to the results shown in Figure 7 and Figure 8, the population proportion of regions  
386 with low NO<sub>x</sub> generation per capita increased significantly, including Beijing, Zhejiang, Fujian,  
387 Guangdong, Yunnan, and Qinghai; the population proportion of regions with high NO<sub>x</sub> generation  
388 per capita declined, including Inner Mongolia, Shandong, and Jiangsu. However, some regions  
389 with high NO<sub>x</sub> generation per capita had increasing population proportions, including Hebei,  
390 Tianjin, Shanxi, and Xinjiang, which played a negative role in NO<sub>x</sub> reduction. Overall, the

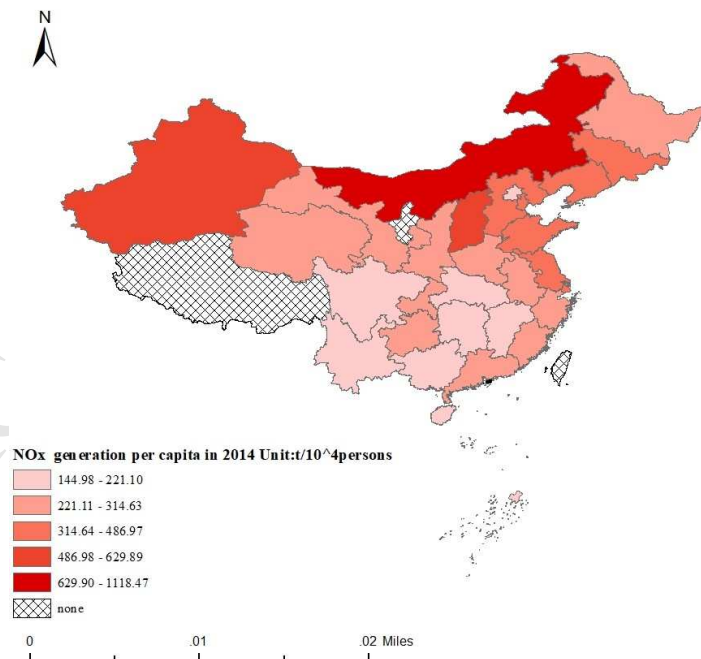
391 population spatial effect had a slight positive impact on NO<sub>x</sub> generation. The spatial distributions  
 392 of NO<sub>x</sub> generation per capita in China were broadly similar during the different stages; therefore,  
 393 Figure 8 shows only the results from 2014 as a representative example.



394

395

**Fig.7. Changes of population proportion between 1995 and 2014 in China**



396

397

**Fig.8. Spatial distribution of China's NO<sub>x</sub> generation per capita in 2014**

398

## 399 5 Conclusions and policy implications

400 To explore the driving forces of NO<sub>x</sub> generation in China, this study estimated NO<sub>x</sub>  
401 generation from energy consumption and built a decomposition model. Based on the results, the  
402 following conclusions were drawn:

403 (1) Accumulated NO<sub>x</sub> generation from energy consumption showed a gradually increasing  
404 trend from  $1.17 \times 10^7$  t in 1995 to  $4.15 \times 10^7$  t in 2014, while the annual growth rates for NO<sub>x</sub>  
405 generation declined. Provinces with high GDP and population scale tended to be hot spots of NO<sub>x</sub>  
406 generation. The key sector and fuel type for NO<sub>x</sub> generation were thermal power and coal,  
407 respectively; since 2000, NO<sub>x</sub> generation from residential consumption has also increased  
408 substantially.

409 (2) This study found that the driving mechanisms of NO<sub>x</sub> generation showed some  
410 differences with those from previous studies of NO<sub>x</sub> emissions. Overall, energy intensity had the  
411 most positive effect on the reduction of NO<sub>x</sub> generation, followed by the sector generation effect,  
412 which was ignored by previous studies. GDP per capita has played the most important role in  
413 increasing NO<sub>x</sub> generation, with a contribution of 151.00% for the study period; it also showed an  
414 increasing contribution after 2005, which differs from the results of previous studies. This study  
415 introduced the sector structure of energy consumption, which has not been explored in previous  
416 studies, and found that it was positively correlated with increasing NO<sub>x</sub> generation from 1995 to  
417 2014. However, this study also found that NO<sub>x</sub> reductions induced by all inhibiting factors did not  
418 balance the NO<sub>x</sub> increases induced by GDP per capita during the four study stages, reflecting the  
419 difficulty of synchronous economic development and environmental protection.

420 (3) This study also quantified the influence of population effects, including population scale  
421 and population spatial structure, which have not been considered in previous studies. In contrast to  
422 the energy intensity and sector generation factors, which had non-negligible effects on NO<sub>x</sub>  
423 reduction, all population effects were positively correlated with NO<sub>x</sub> generation. Notably,  
424 population scale had a significant effect on NO<sub>x</sub> generation and has shown an increasing trend  
425 since 2005. In contrast, the population spatial structure exerted a minor, increasing effect on NO<sub>x</sub>  
426 generation. The increasing proportions of population in regions with low NO<sub>x</sub> generation per

427 capita generally played a positive role in NO<sub>x</sub> reduction. In the future, population mobility will  
428 likely increase; therefore, the effect of population spatial structure on NO<sub>x</sub> reduction should be a  
429 focus of future studies.

430 (4) Based on the results of this study, it is essential for NO<sub>x</sub> reduction policies to consider  
431 socio-economic driving forces. Firstly, future reduction policies should give sufficient weight to  
432 the transportation and residential consumption sectors, as well as to the thermal power and  
433 industry sectors. Secondly, NO<sub>x</sub> generation control areas should be considered to establish high-  
434 volume accumulation areas of NO<sub>x</sub> generation. Thirdly, technological and economic effects are  
435 still essential for NO<sub>x</sub> reduction in both end treatment and source control. The Chinese  
436 government should set an appropriate growth rate for GDP per capita. Fourthly, the sector  
437 structure of high NO<sub>x</sub> generation should be systematically adjusted to reduce its effect on  
438 increasing NO<sub>x</sub> generation. Finally, policy designers should integrate population factors into the  
439 reduction policy system, including reducing energy consumption induced by population scale and  
440 reducing its promotional effect on NO<sub>x</sub> generation. It is important to monitor and control the  
441 influence of population spatial distribution on NO<sub>x</sub> generation, a factor that is greatly impacted by  
442 urbanization and will inhibit long-term NO<sub>x</sub> reductions in China.

#### 443 **Acknowledgments**

444 This work was supported by the Natural Science Foundation of China [grant numbers  
445 71373134 and 71603134], the Special Foundation to build universities of Tianjin [grant number  
446 C0291760], and the Natural Science Foundation of Tianjin, China [grant number  
447 13JCQNJC08300].

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