# Monitoring 30,000 PV systems in Europe: Performance, faults, and state of the art

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Jonathan Leloux Rodrigo Moretón Luis Narvarte	Instituto de Energía Solar - Universidad Politécnica de Madrid, Spain
Jamie Taylor	Sheffield Solar - University of Sheffield, UK
David Trebosc	BDPV, France
Adrien Desportes	Rtone, France



## **Objective:** ask questions and get answers from the data



- Energy yield?
- Overall performance? Differences? Key factors?
- Best PV cell technologies?
- Improvement in state of the art?
- PV modules/systems degradation?
- Do we observe faults?
- Effects of the policymaker?

## Data from 31000+ PV systems



Country	Nb PV systems	Peak power [MWp]	Туре
France	17672	65	Rooftop
Belgium	7648	50	Rooftop
UK	5835	23	Rooftop
Spain	29	116	PV plant
Rest of Europe	307	3	Rooftop
TOTAL	31491	255	

## The peak power of most of the PV systems is < 5 kWp



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## France: peak power limited to 3 kWp by public incentives

Peak power of PV systems - France



## **Belgium: peak power shaped by net-balance incentives**

Peak power of PV systems - Belgium



## The annual energy yield greatly varies geographically



#### Annual Energy Yield - Belgium, France, Spain, UK

## Annual energy yield of PV plants in Spain and tracking

Annual Energy Yield of PV plants in Spain vs static/tracker generator type



## The yearly PR follows a Weibull distribution

Yearly integrated Performance Ratio - Europe



## The data follow a Weibull distribution for 0.6 < PR < 0.9

Probability plot of Yearly integrated Performance Ratio vs Weibull distribution - Europe



## The mean yearly PR in Europe lies within 0.75 – 0.8

Yearly integrated Performance Ratio - Belgium, France, UK



#### Mean yearly PR France: 2-3% lower than other countries



## The small PV systems have a lower PR



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## **Difference in PR between inverters: 1-5 %**

Yearly integrated Performance Ratio vs Inverter manufacturer - PV systems Europe



## Difference in PR between modules (no thin-film): 1-6%

Yearly integrated Performance Ratio vs PV module manufacturer - PV systems Europe



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## PV modules technology greatly affects performance



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## **PV** systems performance has improved over time

Yearly integrated Performance Ratio in 2013 vs year of installation of PV system - Europe



### PV systems performance degradation over time is low



Yearly integrated Performance Ratio for PV systems installed in 2008 vs production year

## Some PV systems are clearly subject to faults

Monthly integrated Performance Ratio - All 12 months of the year - Europe



## The monthly PR is influenced by several parameters



Monthly integrated Performance Ratio - Europe

## Contact



#### **Jonathan Leloux**

Email	jonathan.leloux@gmail.com	
Phone	(+34) 61 68 556 69	
Skype	jonathan.leloux.solar	
LinkedIn	www.linkedin.com/in/jonathanleloux	
ResearchGate	www.researchgate.net/profile/Jonathan_Leloux	