

Present and future of Photovoltaic Solar Electricity

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Instituto de Energía Solar
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UC Davids-Madrid Network showcase

Madrid, December the 9th, 2013



Introduction

Crystalline silicon technology, from quartz to system

Economical and environmental issues

Alternatives to cristalline silicon technology

Conclusions



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The Instituto de Energía Solar (IES-UPM)

Founder: Antonio Luque

Director : Carlos del Cañizo; **Vicedirector:** Antonio Martí; **Secretary:** Ignacio Antón

Personnel: 73 full-time staff (22 professors, 10 post-doc researchers, 25 PhD students, 16 administrative and maintenance staff) plus external PhD students & master students

Mission: Contribute to the development of Photovoltaic technology through R&D

Five recognised research groups.

Research organised in 5 programs:

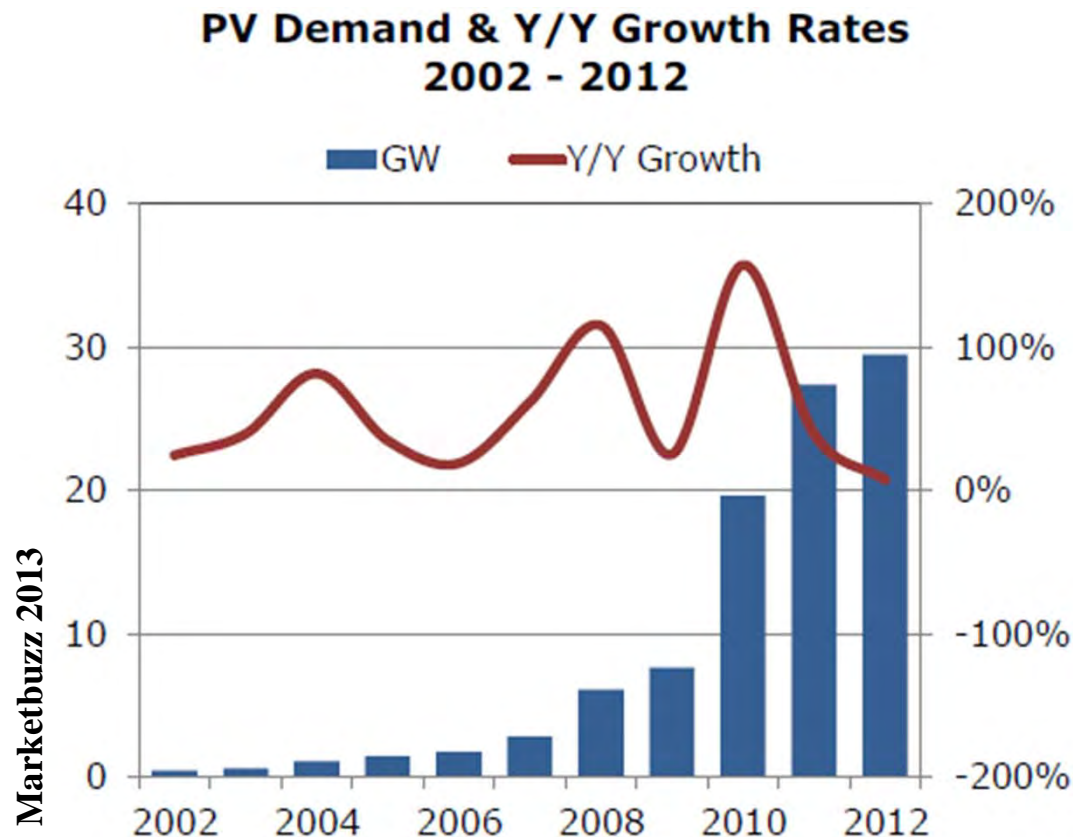
- Silicon Technology
- Photovoltaic Systems
- Instr. and Systems Integration
- III-V Semiconductors
- Fundamental Studies & Quantum Calculations



The photovoltaic market

In 2012, accumulated installed capacity reached 100 GW!

Today, ~ 6% of electricity demand in Italy and Germany, covered by PV. In Spain, ~ 3%

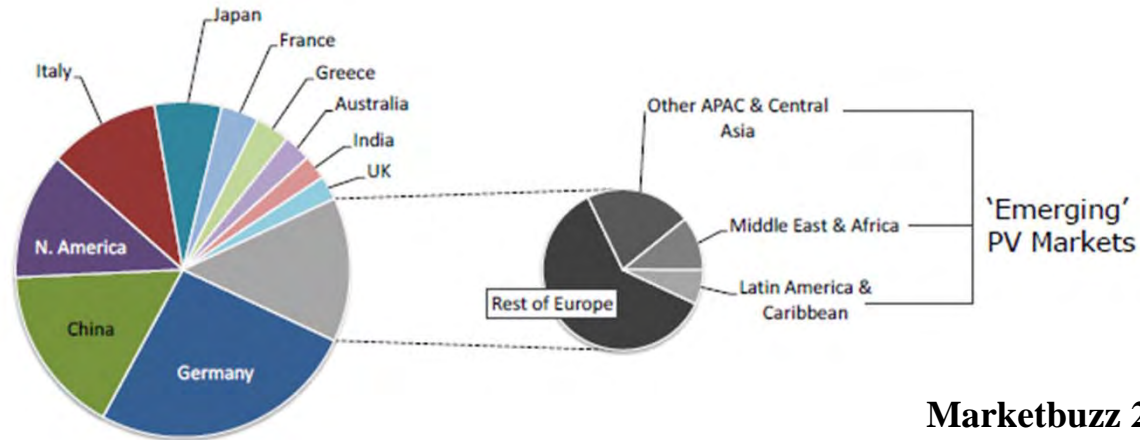


After many years of strong growth, market stabilized in 2012

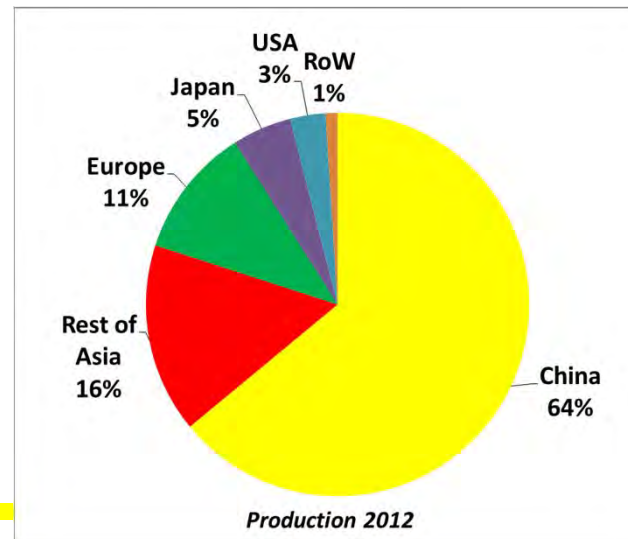
- **Weaker support in European markets**
- **Overcapacity remains (demand in the 30-40 GWs, capacity in the 40-60 GWs)**

The photovoltaic market (2)

The market is becoming «less» European...



... and Asia is consolidating its position as producer...

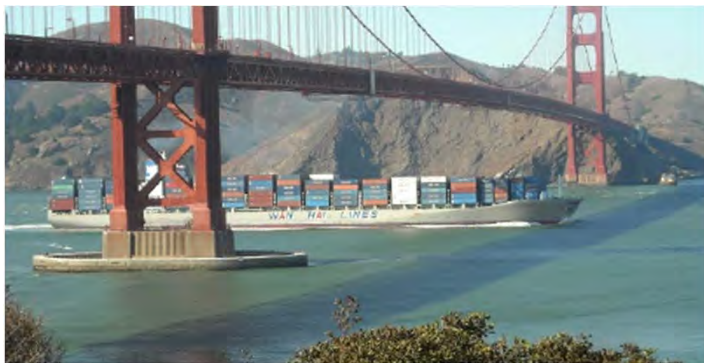


The photovoltaic shakeout

Many companies being pushed out of the market



A commercial dispute ongoing



Photograph: jdnx via Flickr

US imposes 31% anti-dumping tariff on Chinese PV imports

POI The US Department of Commerce (DOC) would impose anti-dumping tariffs of just over 31% on crystalline silicon PV cells and modules from major Chinese producers, after determining that exporters sold product in the US at "less than fair value".
Institute

PROCEDURES RELATING TO THE IMPLEMENTATION OF THE COMMON COMMERCIAL POLICY

EUROPEAN COMMISSION

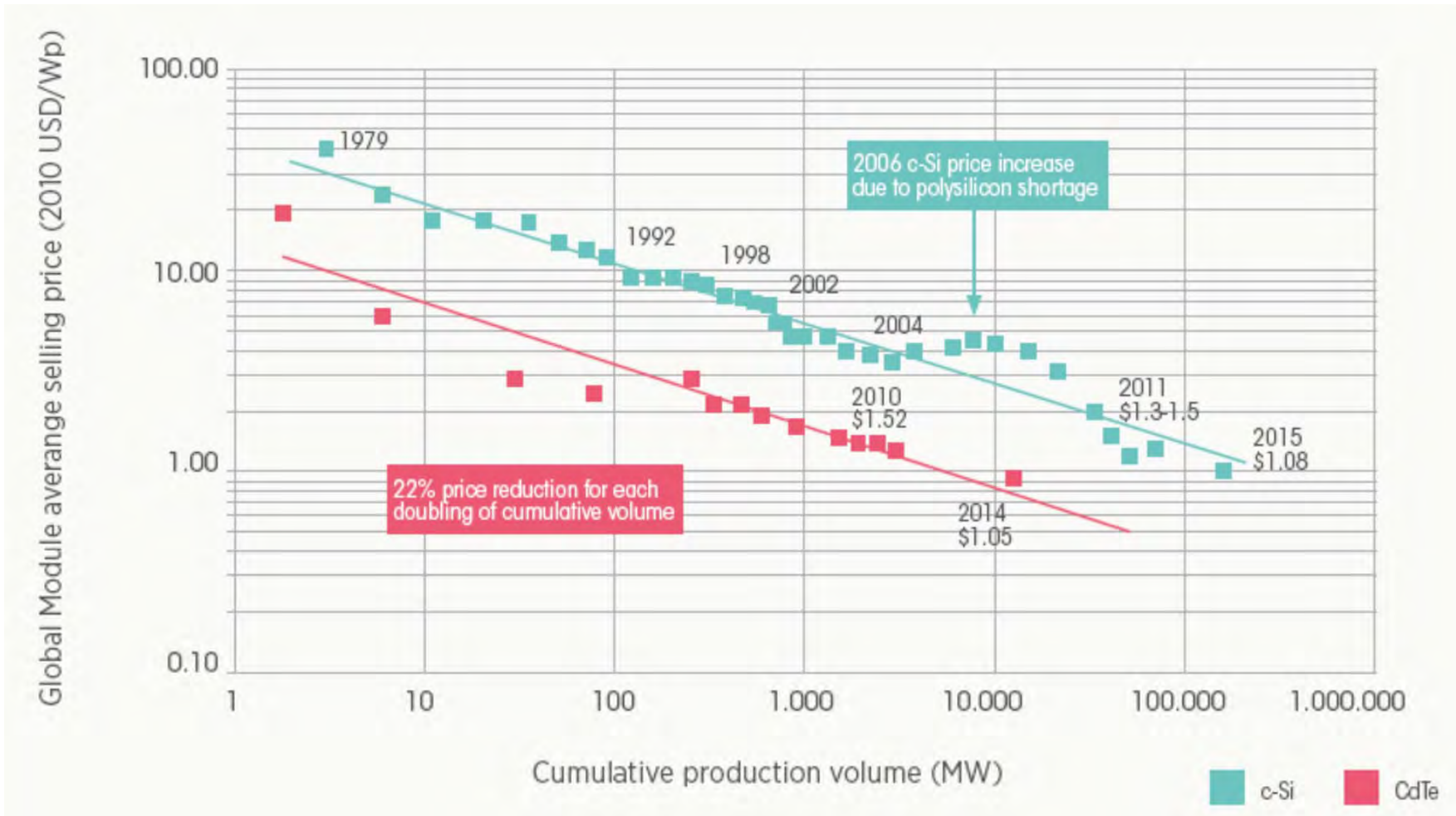
Notice of initiation of an anti-dumping proceeding concerning imports of crystalline silicon photovoltaic modules and key components (i.e. cells and wafers) originating in the People's Republic of China

(2012/C 269/04)

Evolution of technology price

PV module learning curve

IRENA 2012



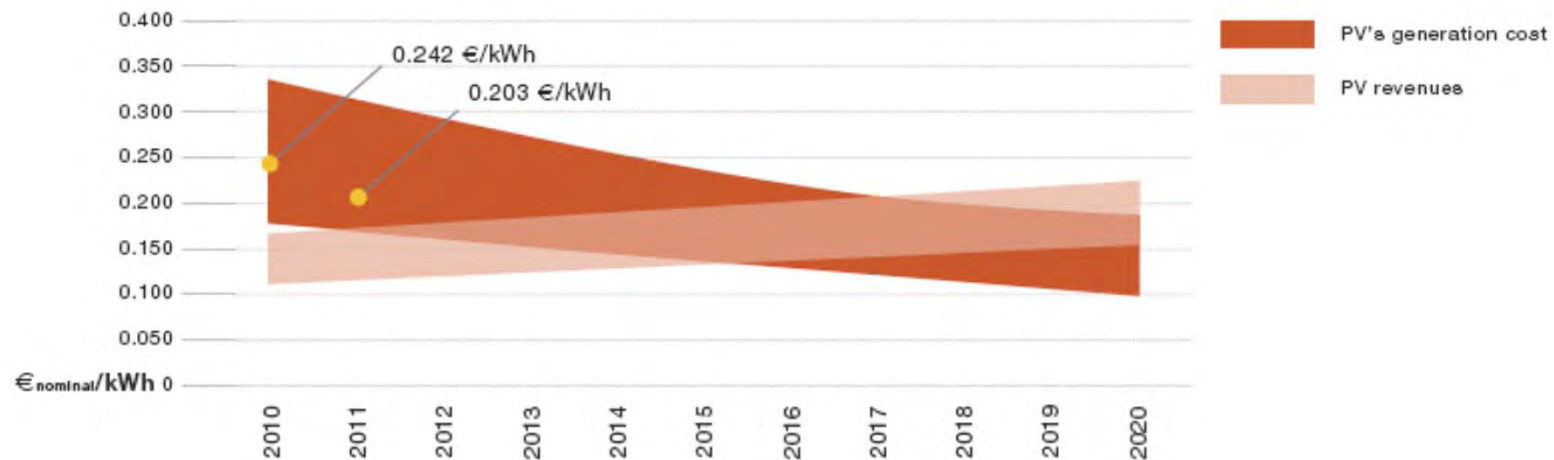
Steady reduction of PV price, closing the gap to competitiveness



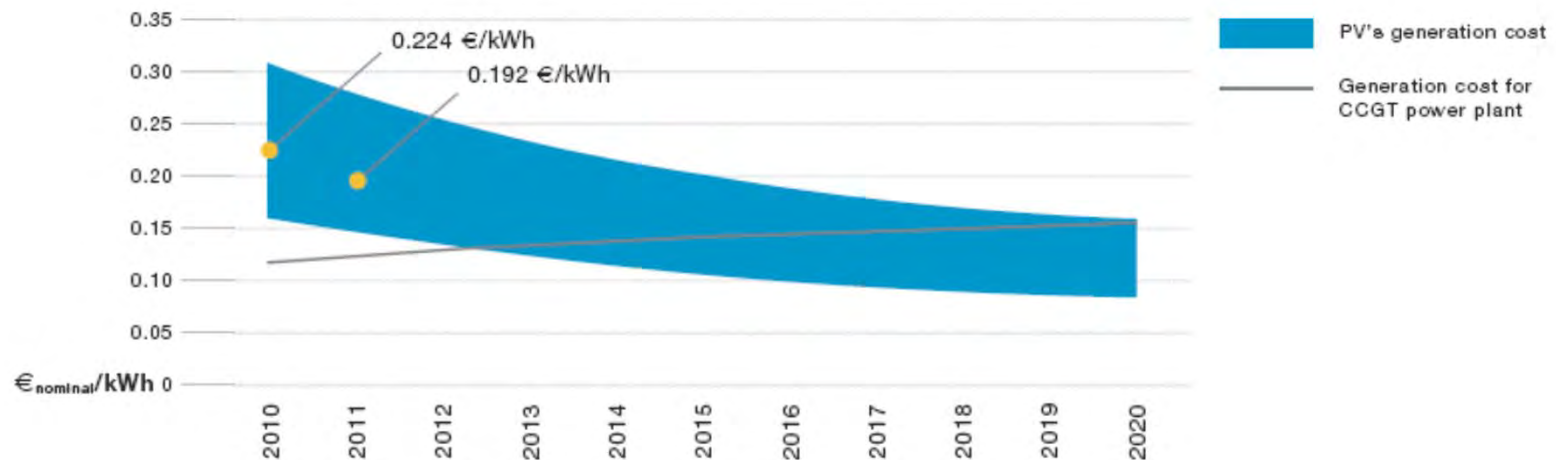
Evolution of technology price (2)

EPIA 2011

PV commercial system (100 kW)



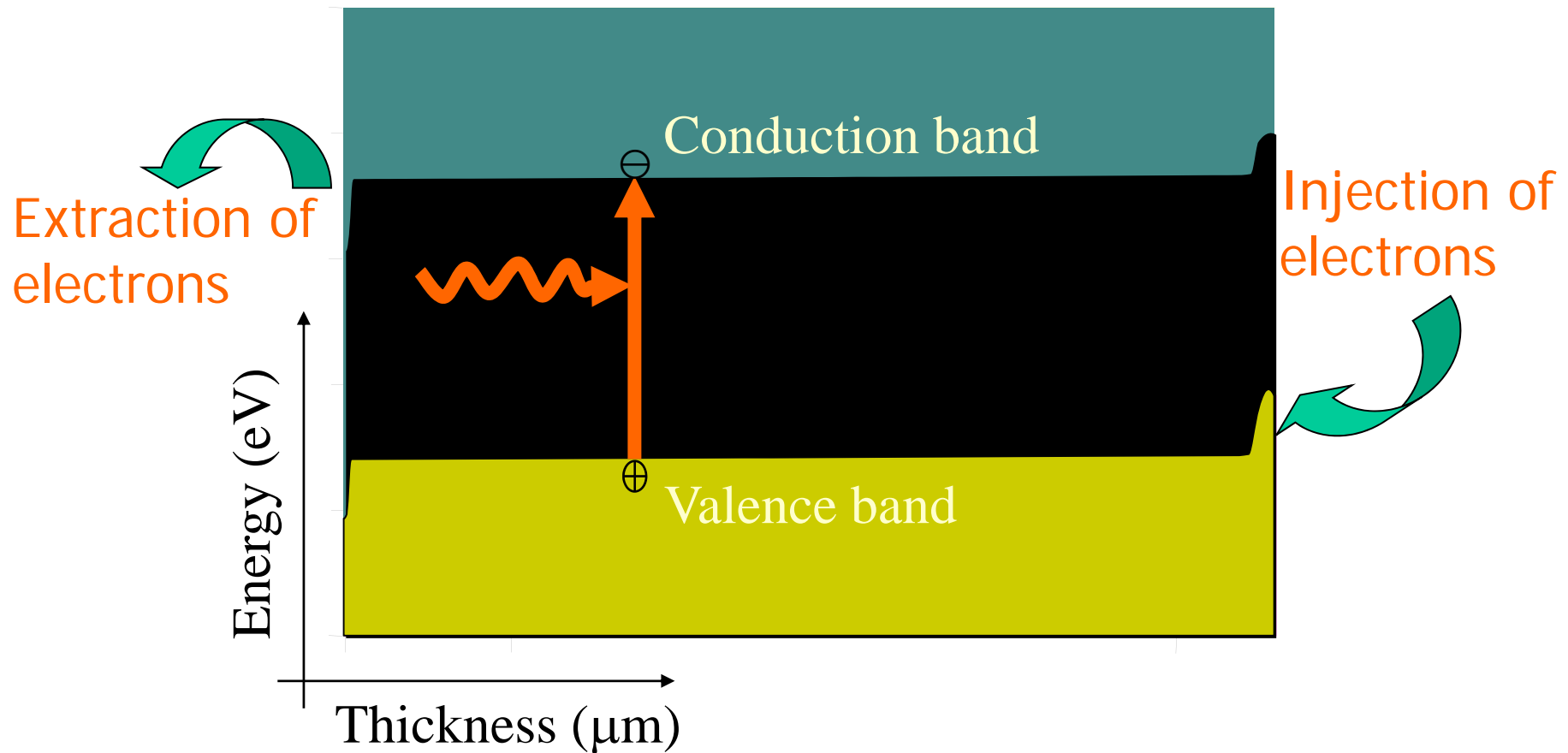
Large ground-mounted PV system (range of MW)



Most major EU markets can reach competitiveness before 2020 under a mature market assumption



The grounds of the photovoltaic effect



- Photons pump electrons from valence to conduction band
- Appropriate contacts insure conduction band electrons are delivered to load and recovered by the valence band

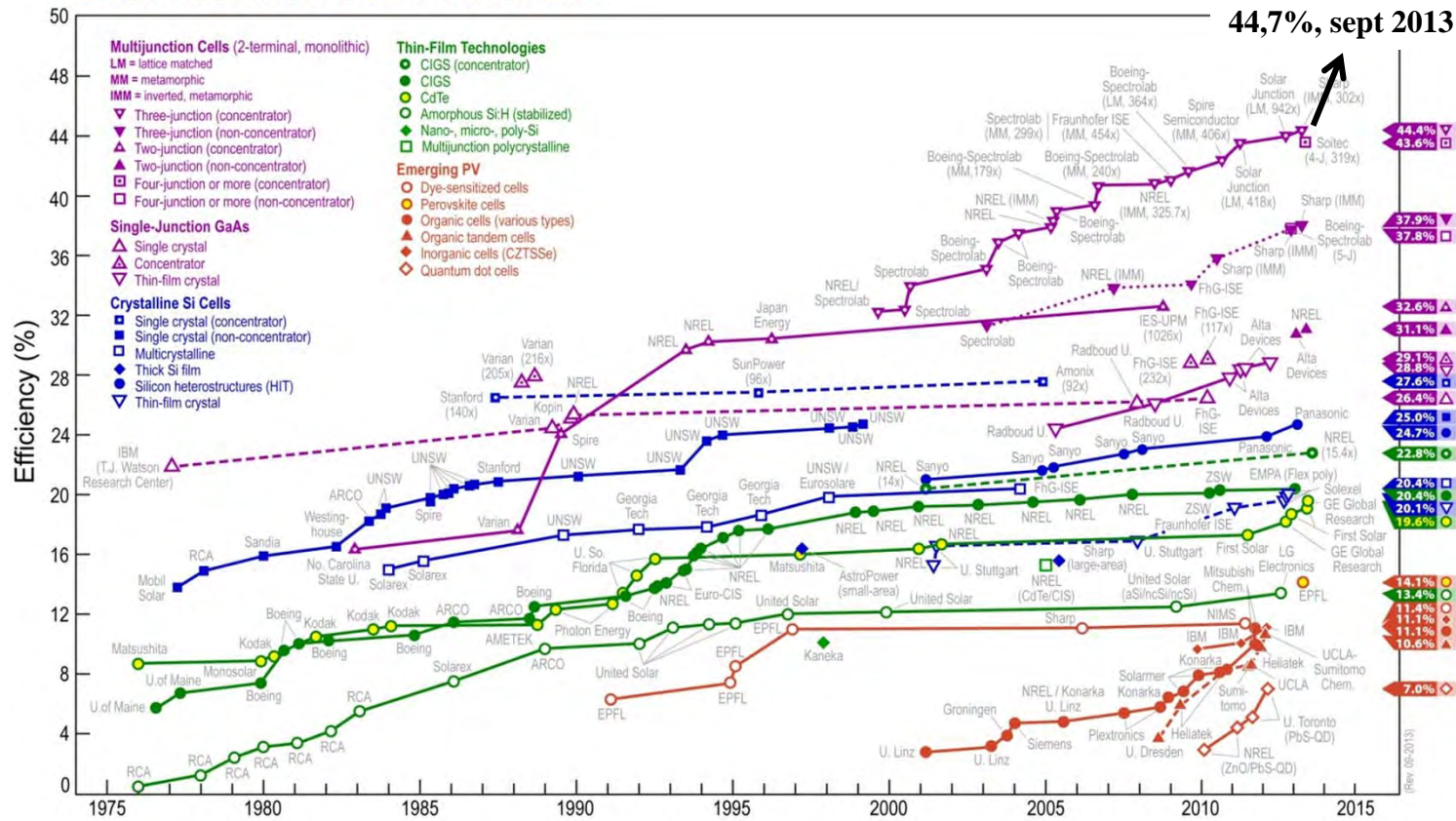


Technological moves forward...

Best Research-Cell Efficiencies



44,7%, sept 2013



Already in 2013!

- ✓ mono-Si module: 22,4% (Sunpower)
- ✓ multi-Si module: 18,5% (Q-cells)
- ✓ CdTe module: 16,1% (First Solar)
- ✓ CPV module : 33,5% (Amonix)



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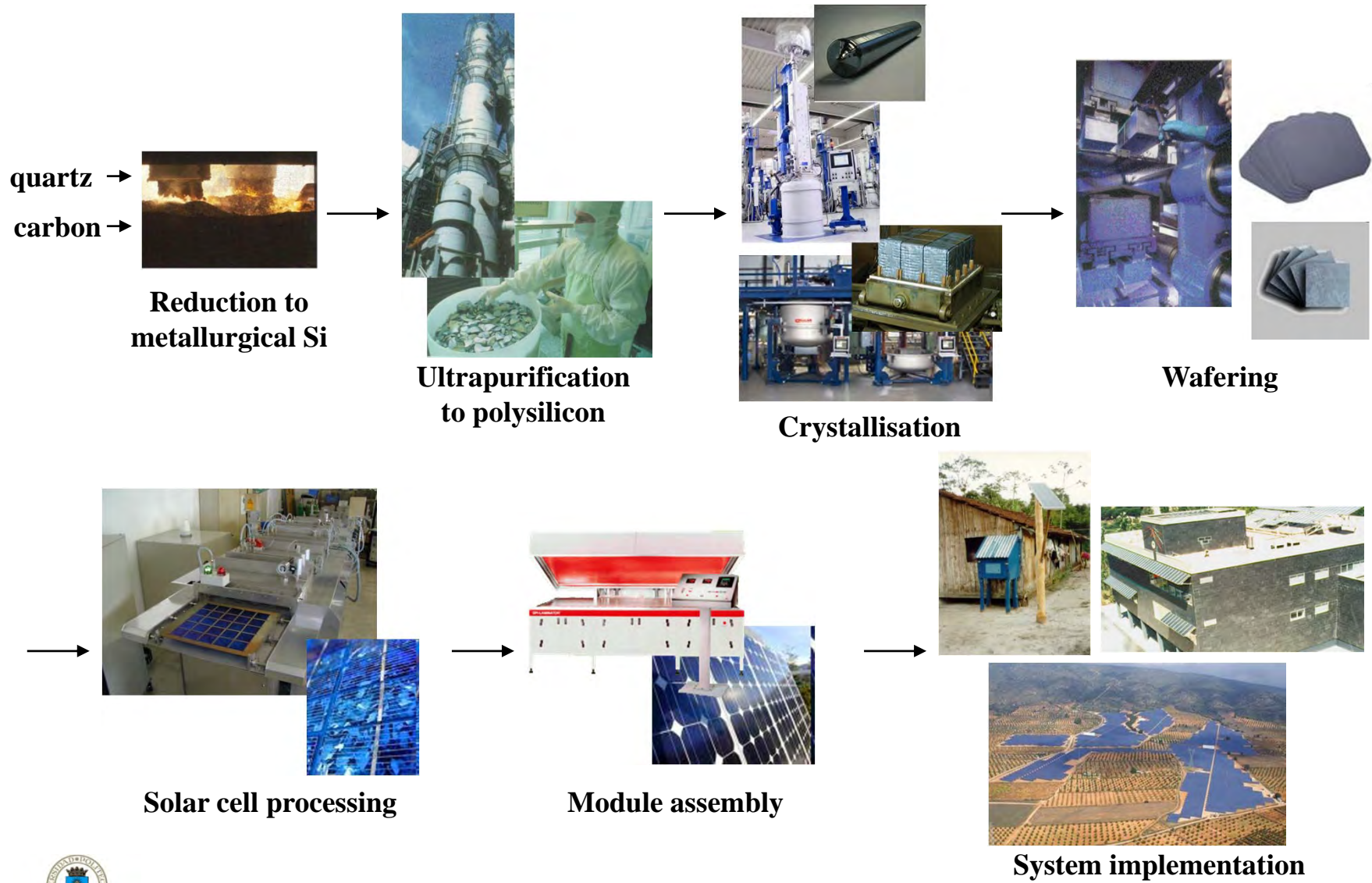
Economical and environmental issues

Alternatives to cristalline silicon technology

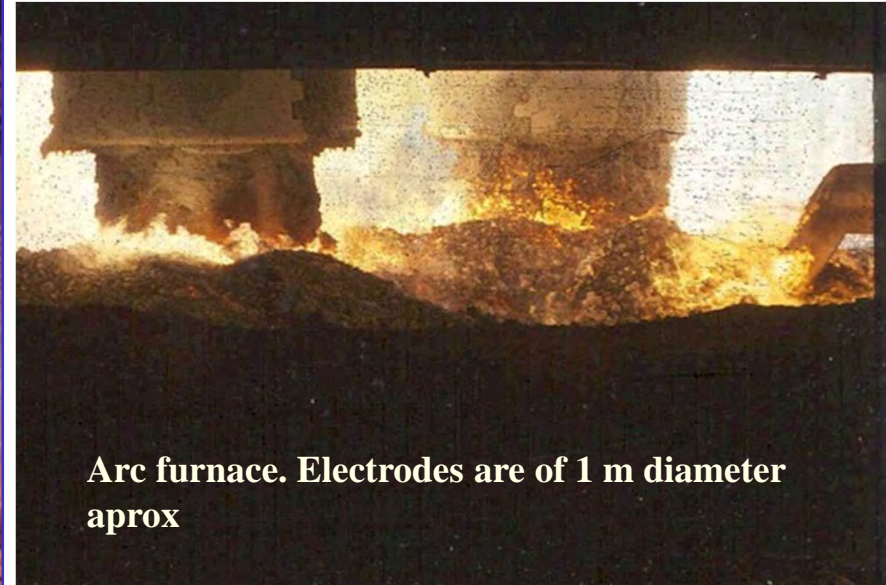
Conclusions



The Si value chain: from silica to systems



Metallurgical silicon production

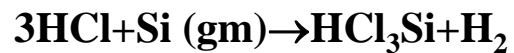
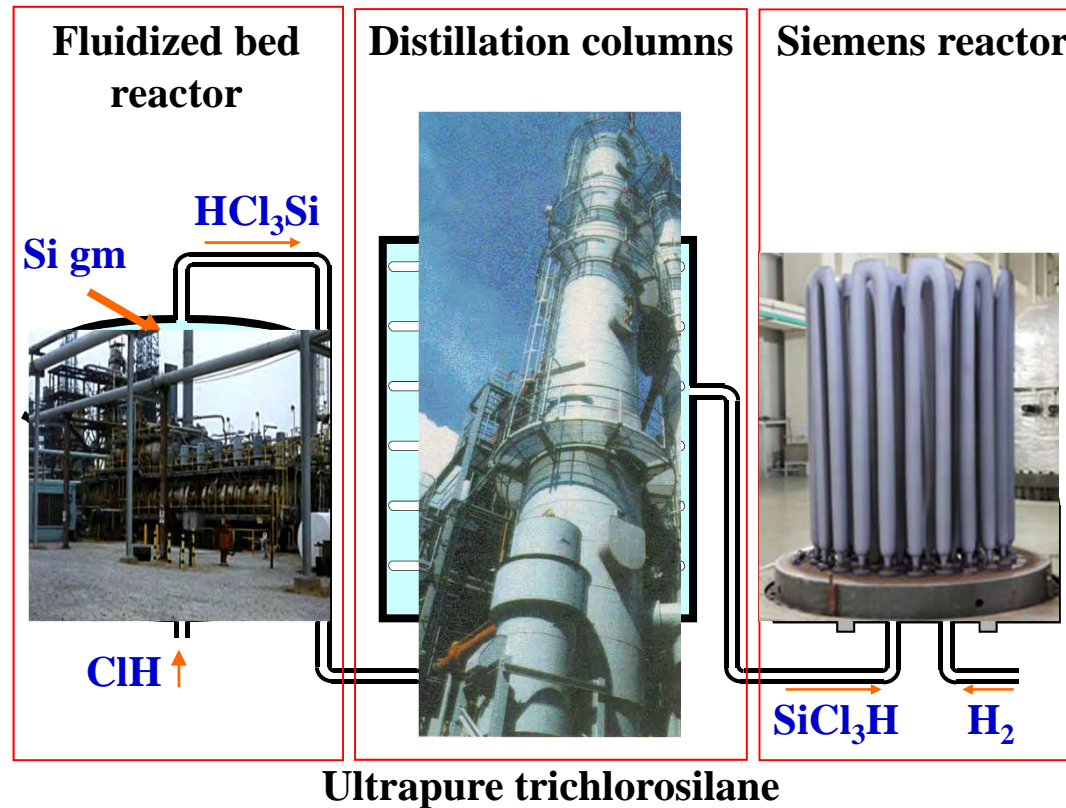


Arc furnace. Electrodes are of 1 m diameter aprox

- Reduction of quartz with carbon in an arc furnace $\text{SiO}_2 + 2\text{C} \rightarrow \text{Si} + 2\text{CO}$
- Product: metallurgical silicon, 99% pure
- Electronics and Photovoltaics only use a small fraction (~10-15%) of the total production, which is devoted mainly to metallurgical industry



Electronic grade silicon production (polysilicon)

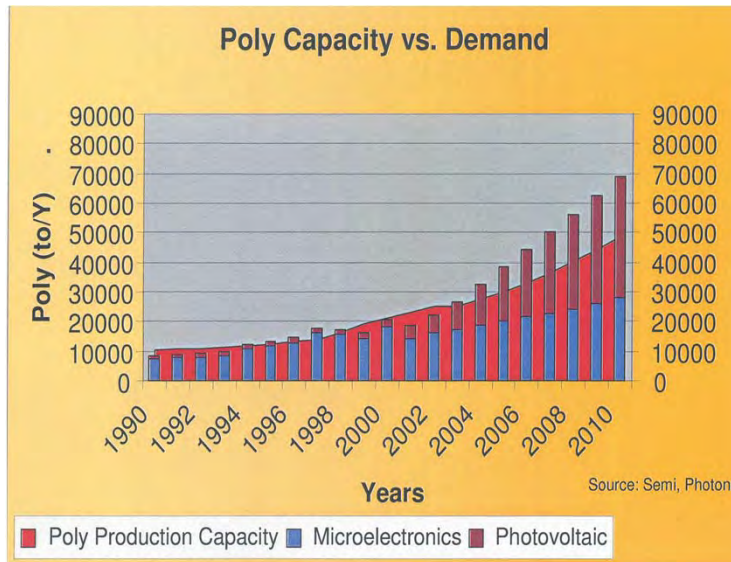


- **Raw materials:** metallurgical silicon and HCl
- **Product:** Electronic grade silicon (99.9999999% pure)
- **High energy consumption** (50-100 kWh/kg)

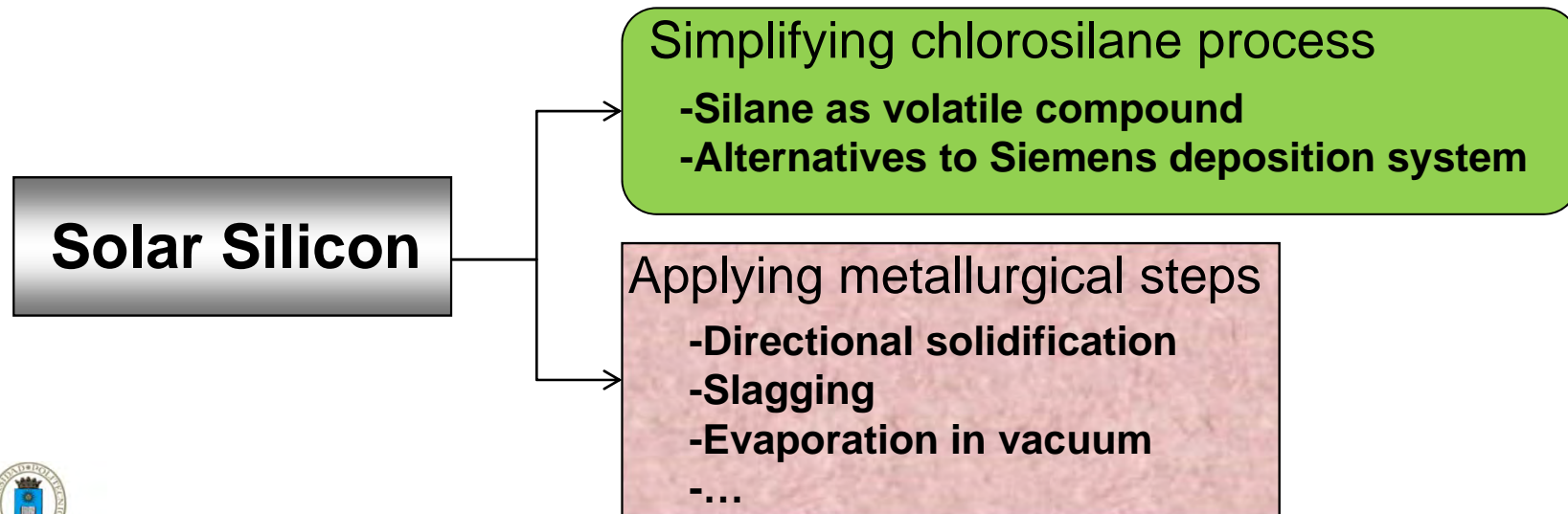


The revolution in the Si feedstock market

P. Fath, A. Mozer, 3rd Solar Si Conf, 2006



- **<2006: Market driven by Microelectronics**
- **2006-2007: Silicon shortage**
 - Prices rocketed
 - New entrants trying to enter
- **2009-2012: Change of scenario towards oversupply**
 - Market now driven by Photovoltaics
 - Pressure due to very low prices



Centesil: research on solar silicon



Corporation formed in 2006 by two Universities and three companies



POLITÉCNICA
Instituto de Energía Solar



✓ Flexible tool for R&D on polysilicon

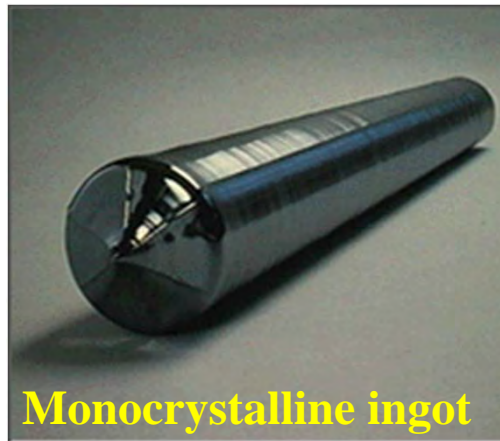
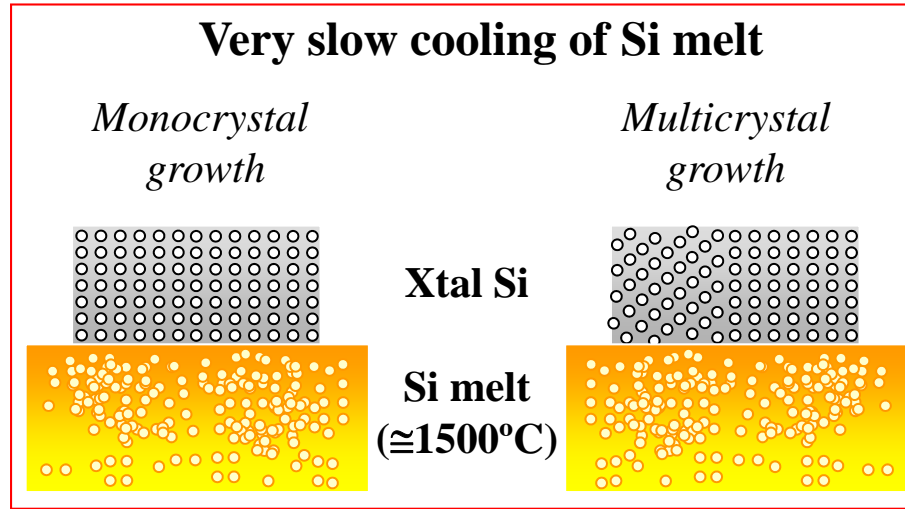
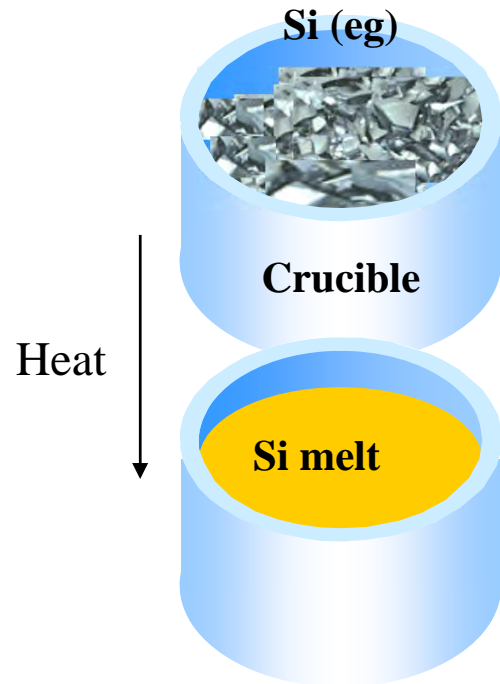
✓ 50-100 t/a poly pilot plant that follows the chlorosilane route

✓ Value chain from feedstock to solar cell

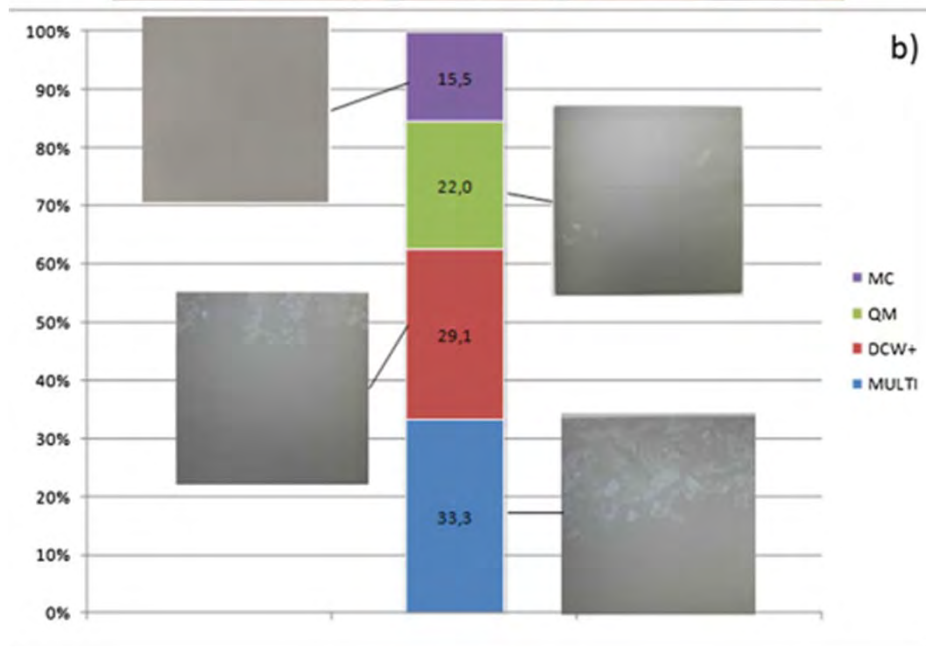
Advances in the installation stage



Crystallisation



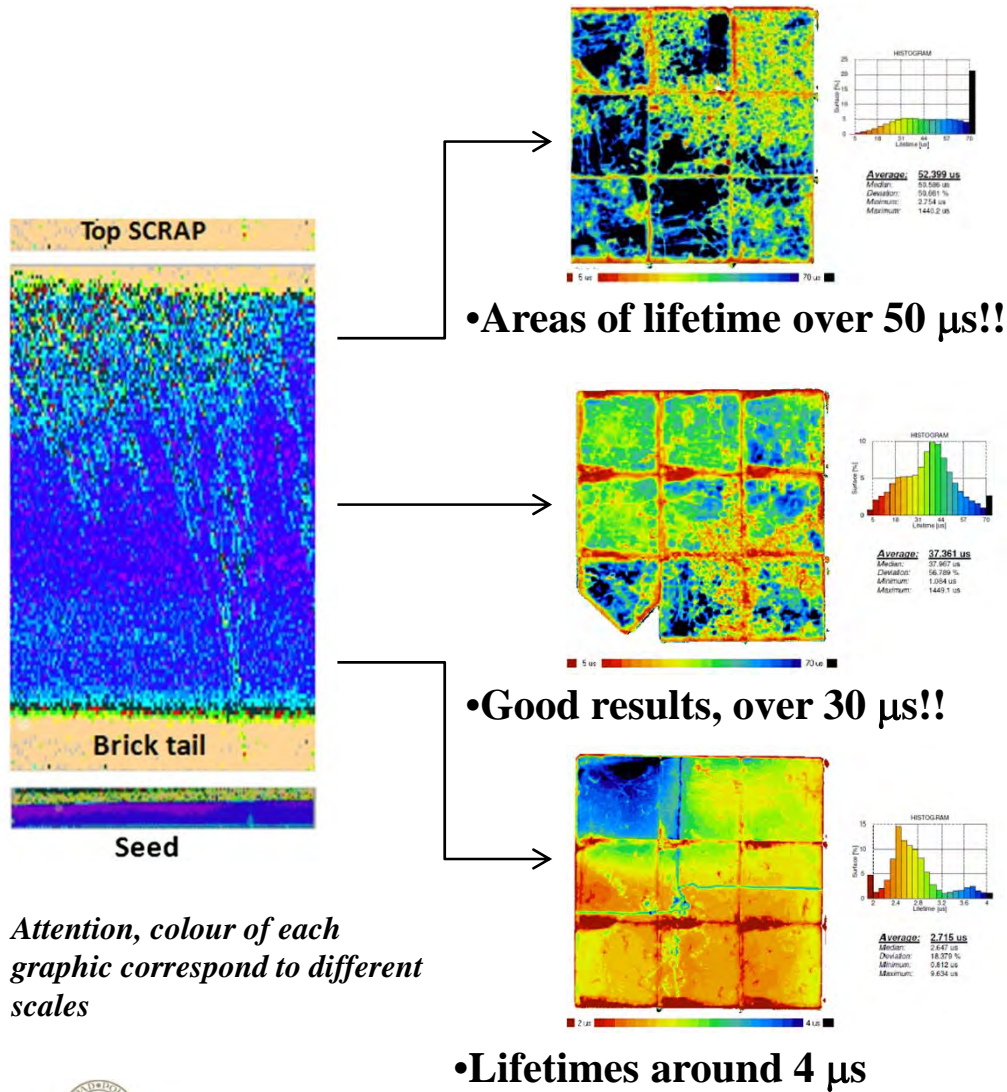
A third way for crystallisation: Mono-cast approach



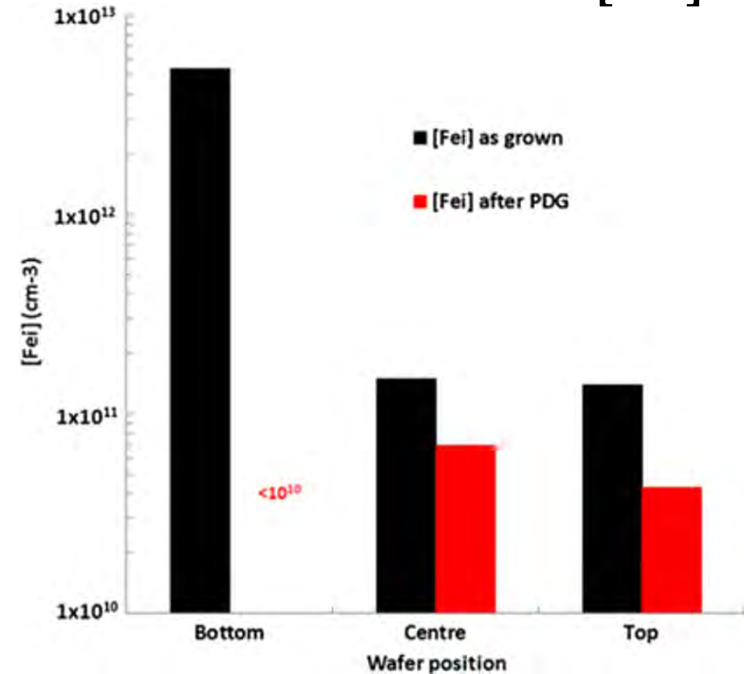
- ☹️ Wafers of different “classes” in the same ingot
- 😊 Efficiency enhancement potential +1%-1.5% absolute
- ☹️ Large dispersion on cell efficiencies, depending on the wafer position in the ingot



Understanding Mono-cast performance at IES



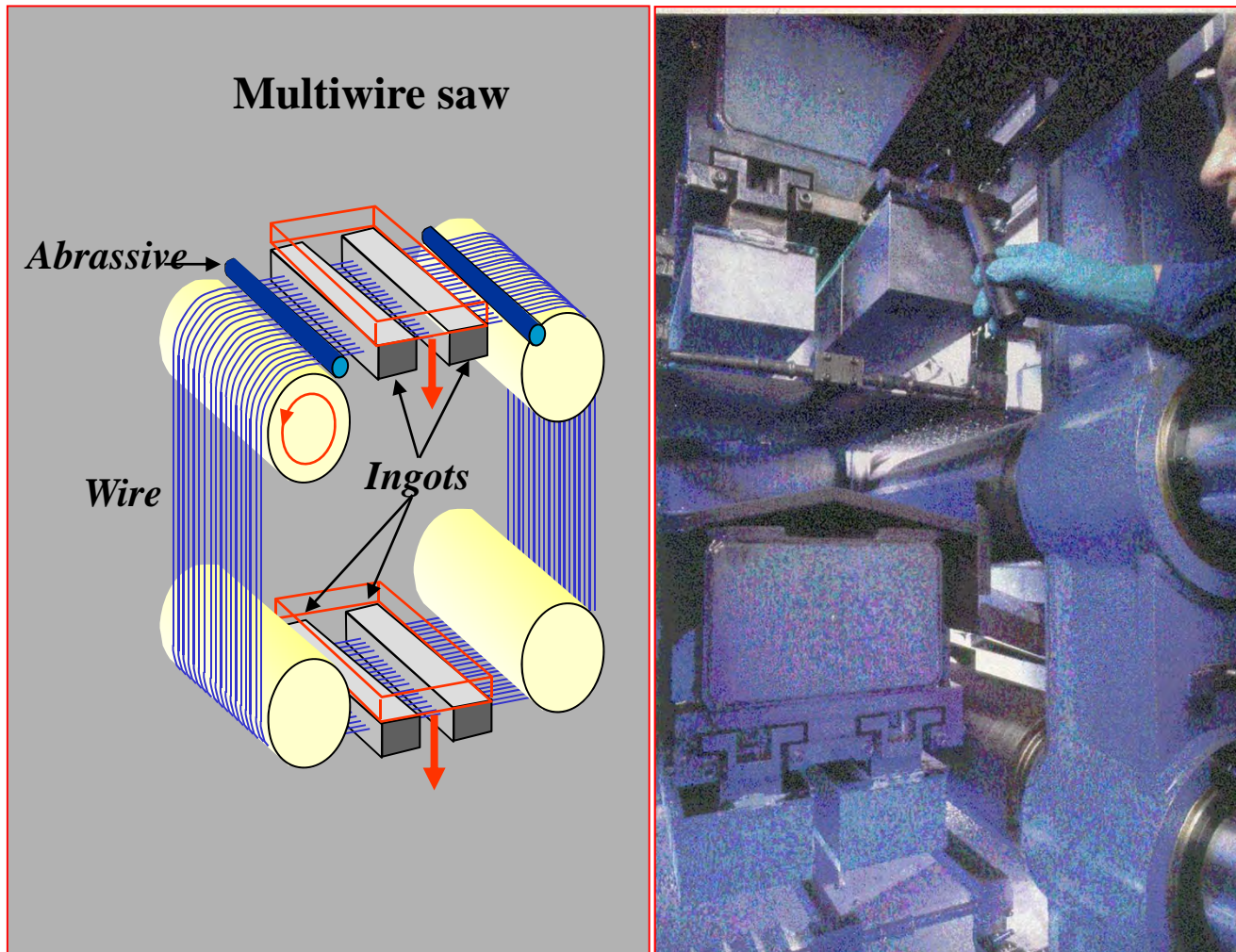
✓ Effect of P diffusion on [Fe]



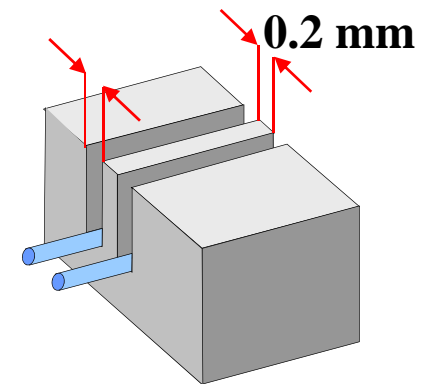
•Crystalline defects at the interface seed-ingot propagate from bottom to top, diffculting impurity removal and causing material heterogeneity



Wafering

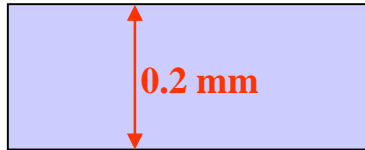


Kerf losses of around 50%



Solar cell processing (I)

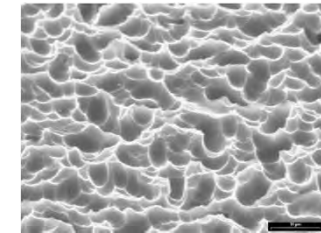
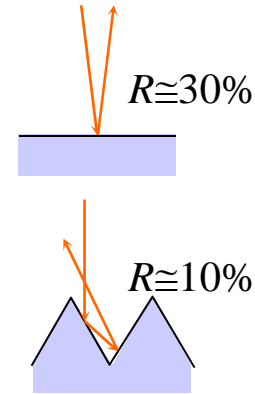
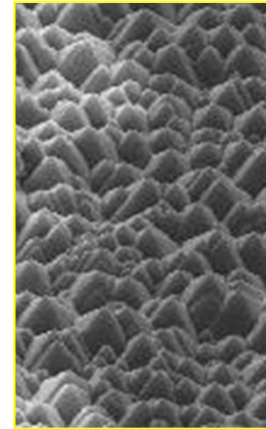
Wafers 156 cm² p-type (B 10¹⁶ cm⁻³)



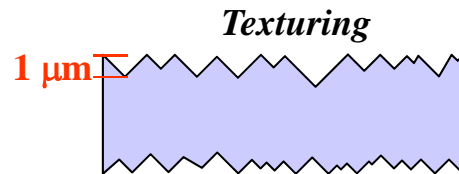
Cleaning and etching



KOH

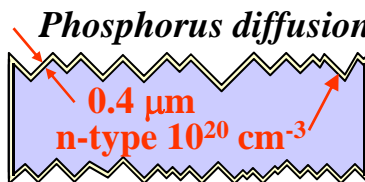


Acidic texturing for multi



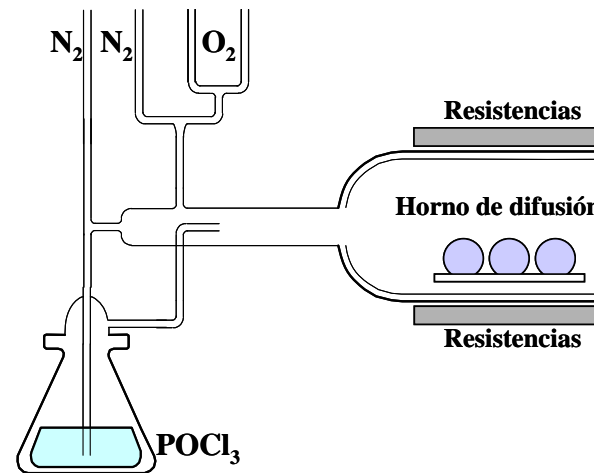
KOH bath
85 °C

Cleaning

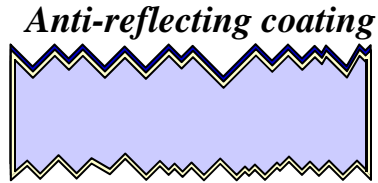


900 °C, 1/2 h

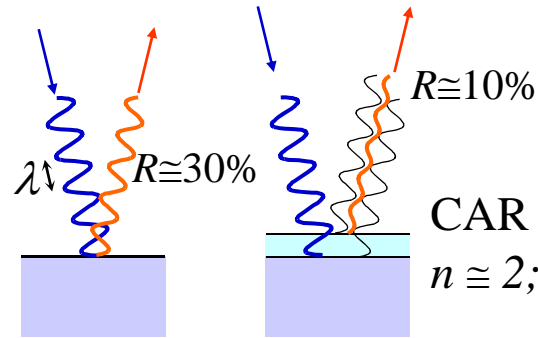
Cleaning



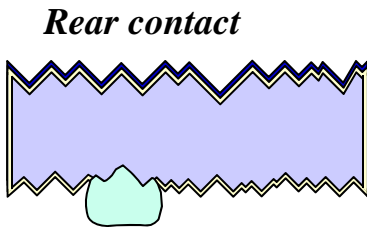
Solar cell processing (II)



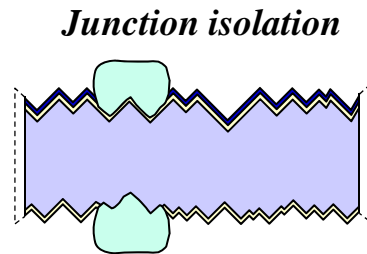
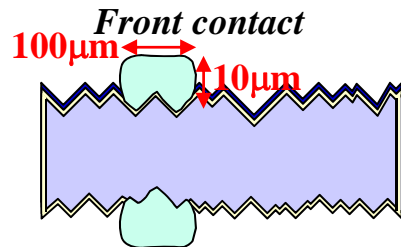
CVD
SiN_x:H



CAR
 $n \approx 2; nd \approx \lambda/4$



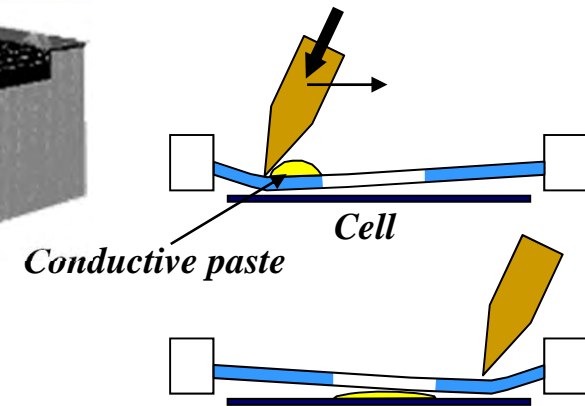
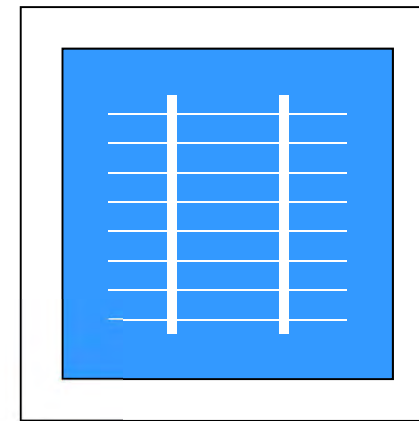
Screenprinting of
a conductive paste
Fired in a IR furnace
(800°C, 10 min)



Plasma
etch



In-line furnace for
firing

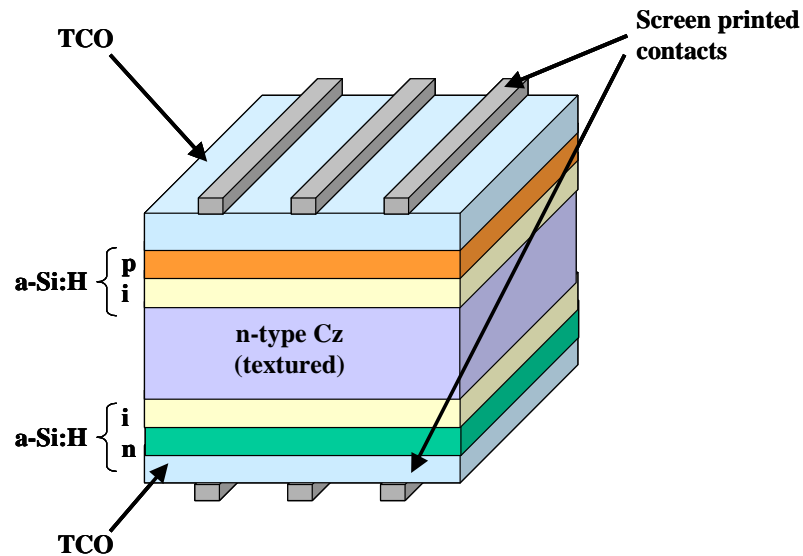


Measure and classify



Advanced crystalline silicon technologies

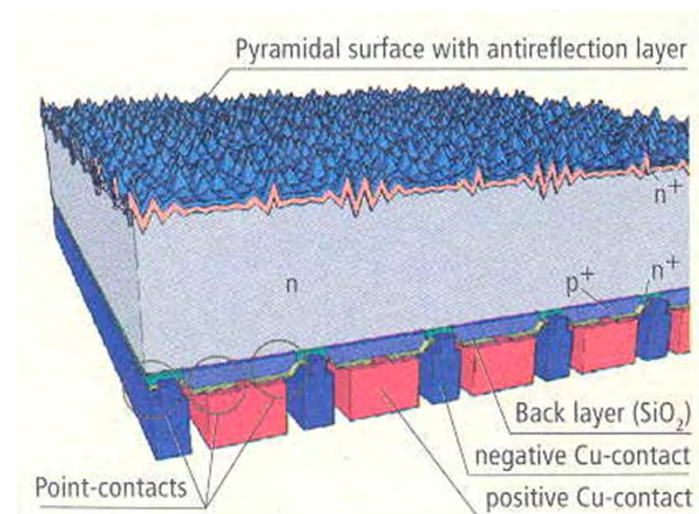
HIT: Heterojunction with Intrinsic Thin layer (Sanyo/Panasonic)



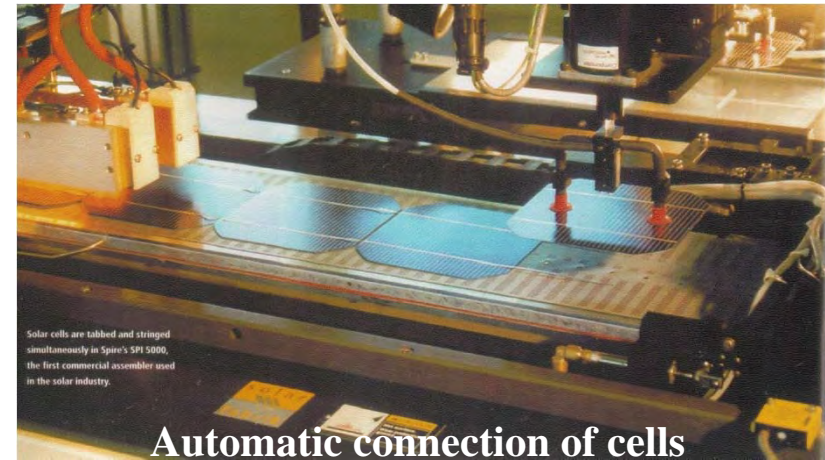
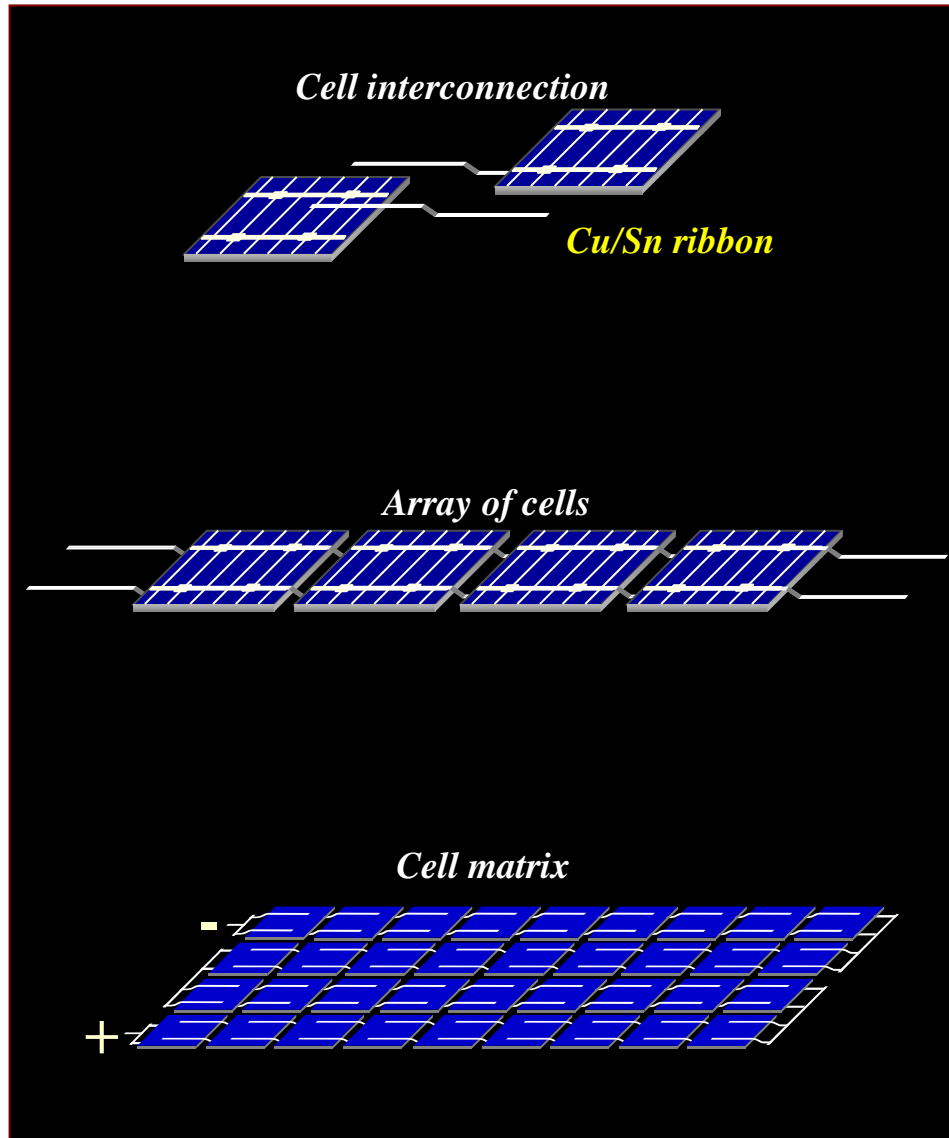
- n-type wafers
- a-Si layers deposited at 200°C.
- Efficiencies at industrial level > 23%
- Bifacial structure

- Both p+ and n+ contacts at the rear, with two alternated “comb-like” structures
- Use of highest quality wafers
- Efficiencies at industrial level > 23%

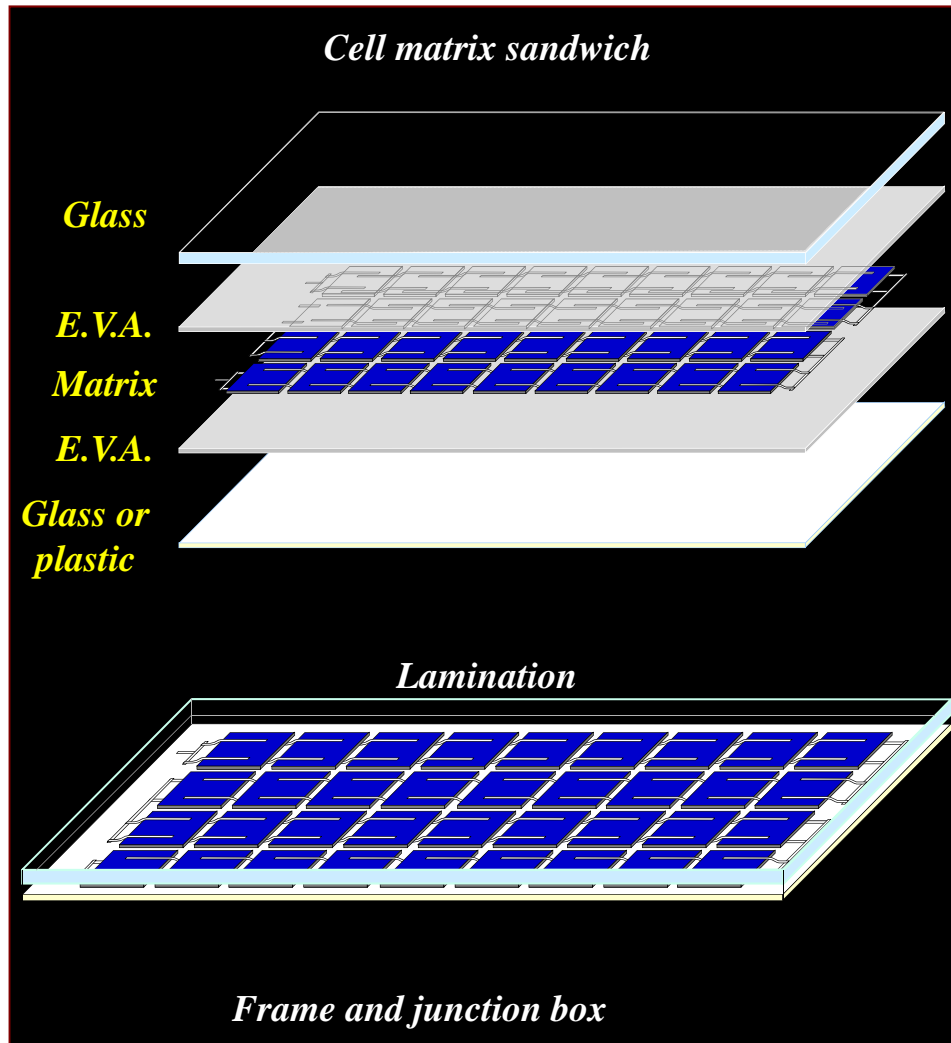
Point-Contact Cell (SunPower)



Module assembly (I)



Module assembly (II)



Lamination:

Pressure at 100°C + Curing at 150°C:

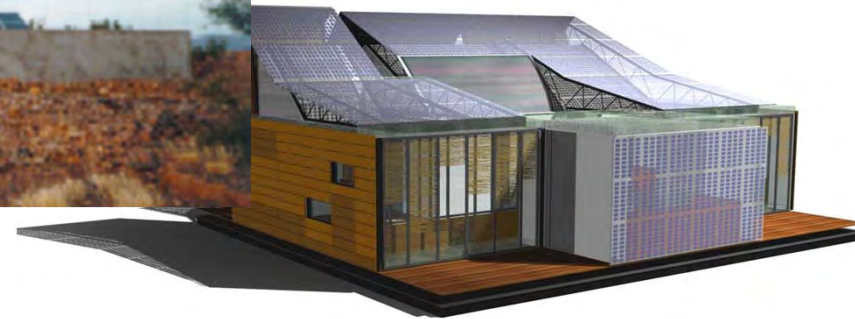
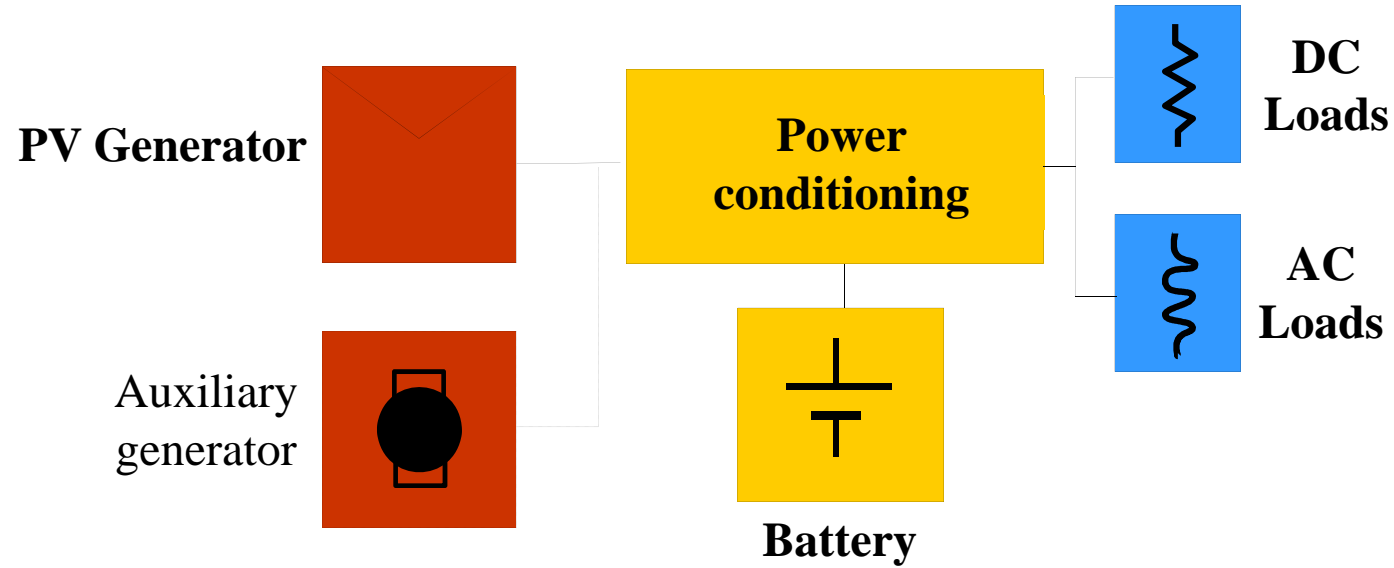
Cells are soaked in the flowing EVA, which becomes transparent and solidifies



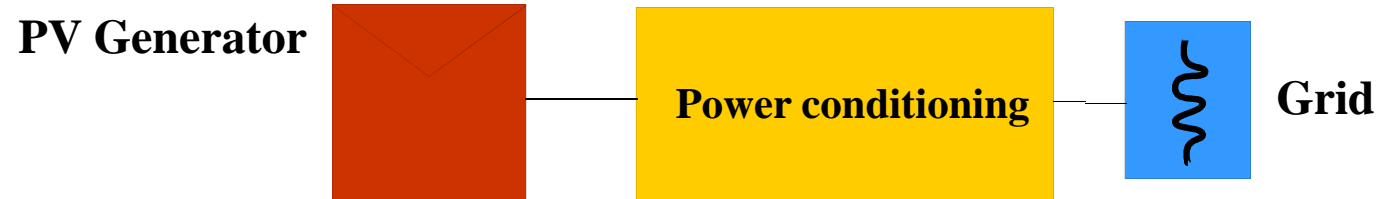
Laminator



Off-grid installations



Grid connected instalations



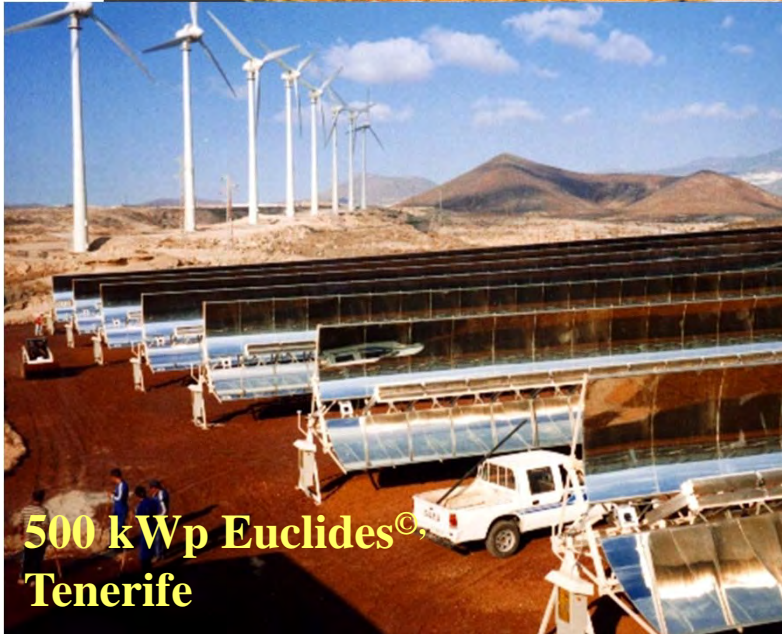
Solar farms



PV Toledo, 1 MWp



Navarra, 9 MWp



500 kWp Euclides[©],
Tenerife



Cuenca, 60 MWp



BoS equipments

Batteries



Regulator



DC/AC converters



Research on Photovoltaic Systems at IES

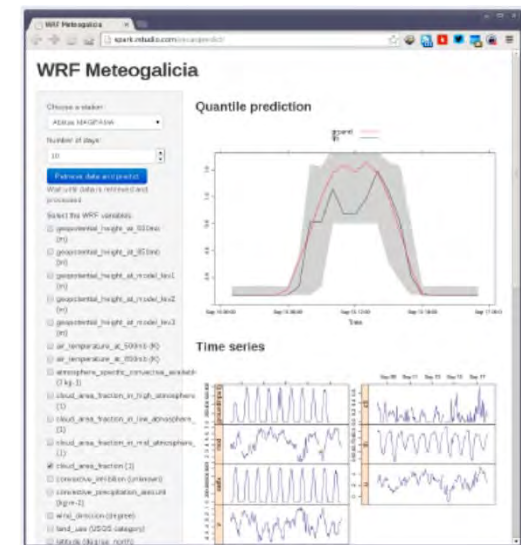
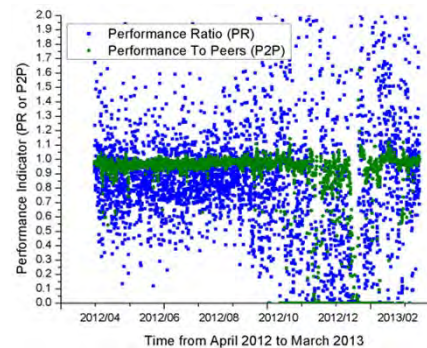
Need to develop implementation procedures, engineering methods and quality control procedures associated to PV applications

✓ High power PV water pumping technology has been developed and a demonstrator has been installed

✓ European R&D project PVCROPS for high PV system penetration, ongoing

✓ BIPV: diagnosis of performance

✓ PV plants: prediction



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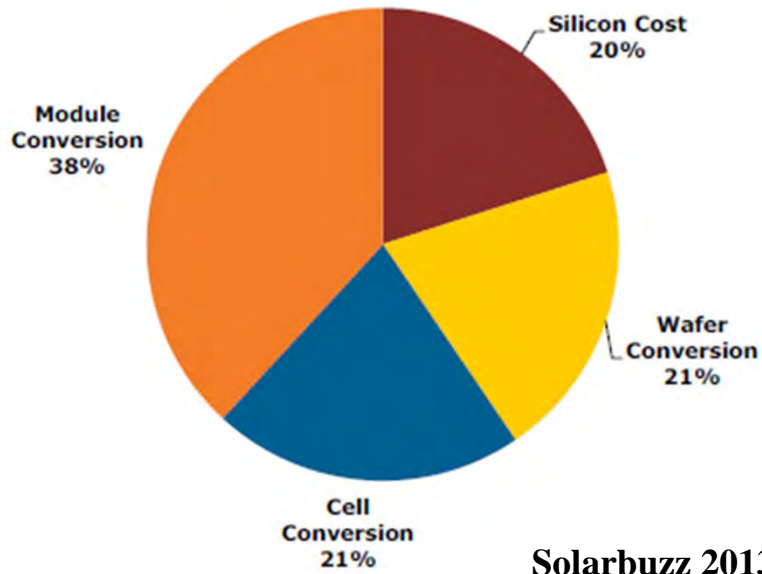
Conclusions



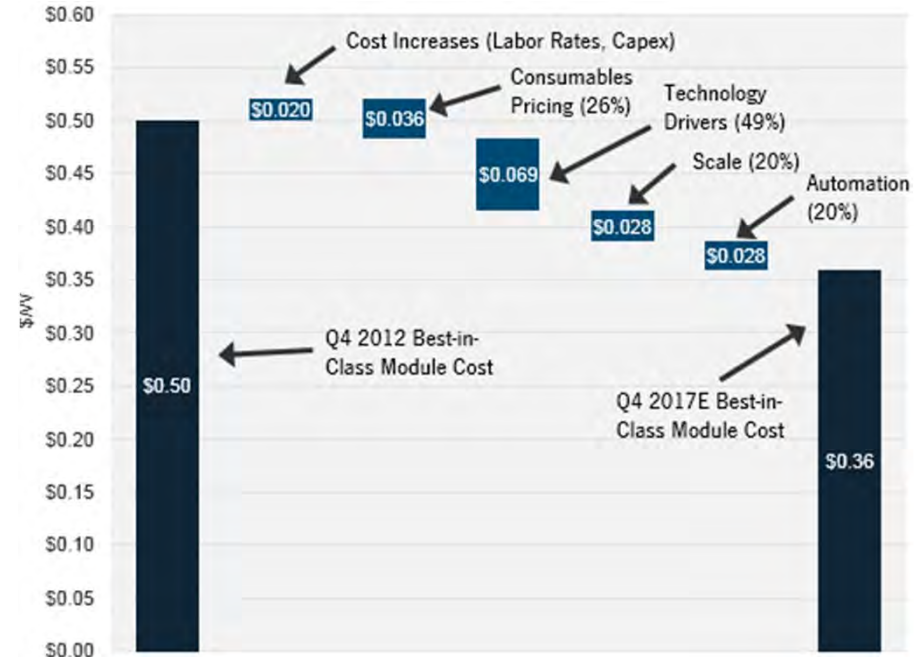
The crystalline Si module cost

Best-of-Class c-Si Module Cost at End 2013
Total Silicon & Non-Silicon Cost: 53c/W

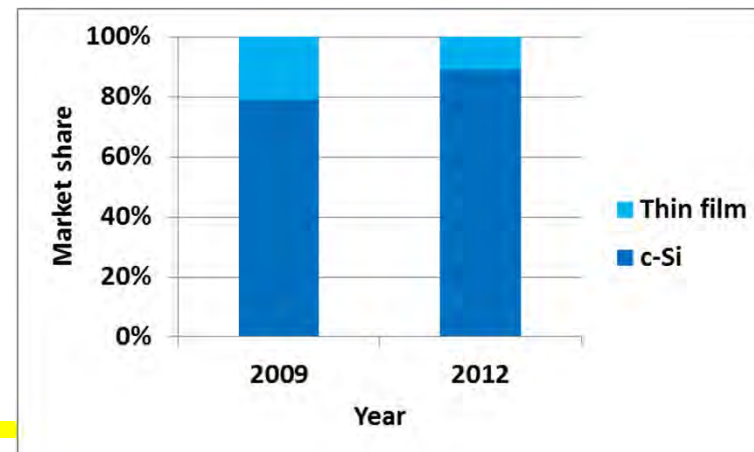
53 c\$/W ~ 40 c€/W



GTM Research 2013



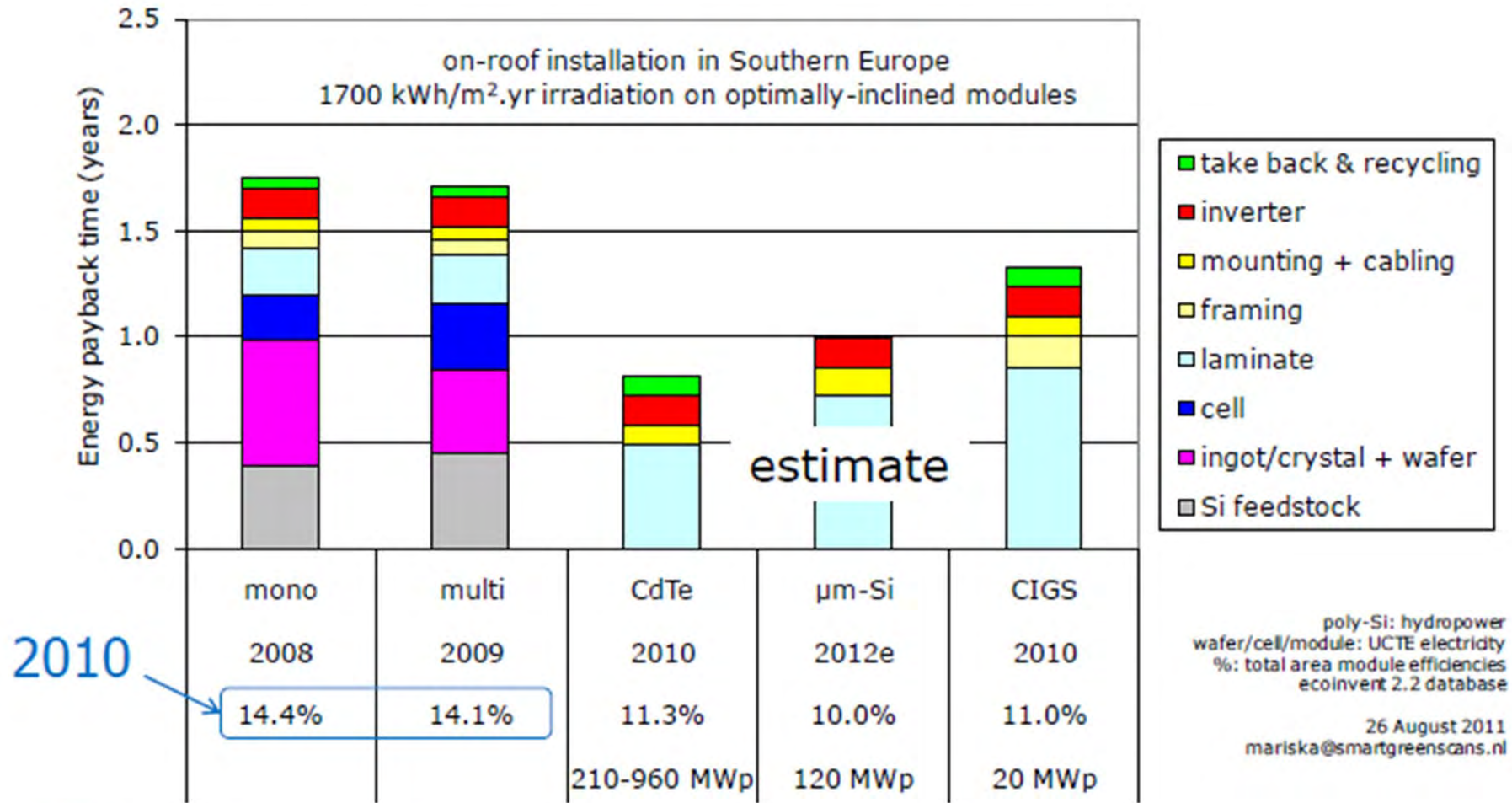
... what puts pressure on alternative technologies to c-Si



Energy Pay Back Time

Time needed by the PV system to give back the energy invested in its fabrication

$$EPBT = \frac{\text{Invested energy}}{\text{Energy produced in a year}}$$



de Wild-Scholten, 26th European PVSEC, 2011



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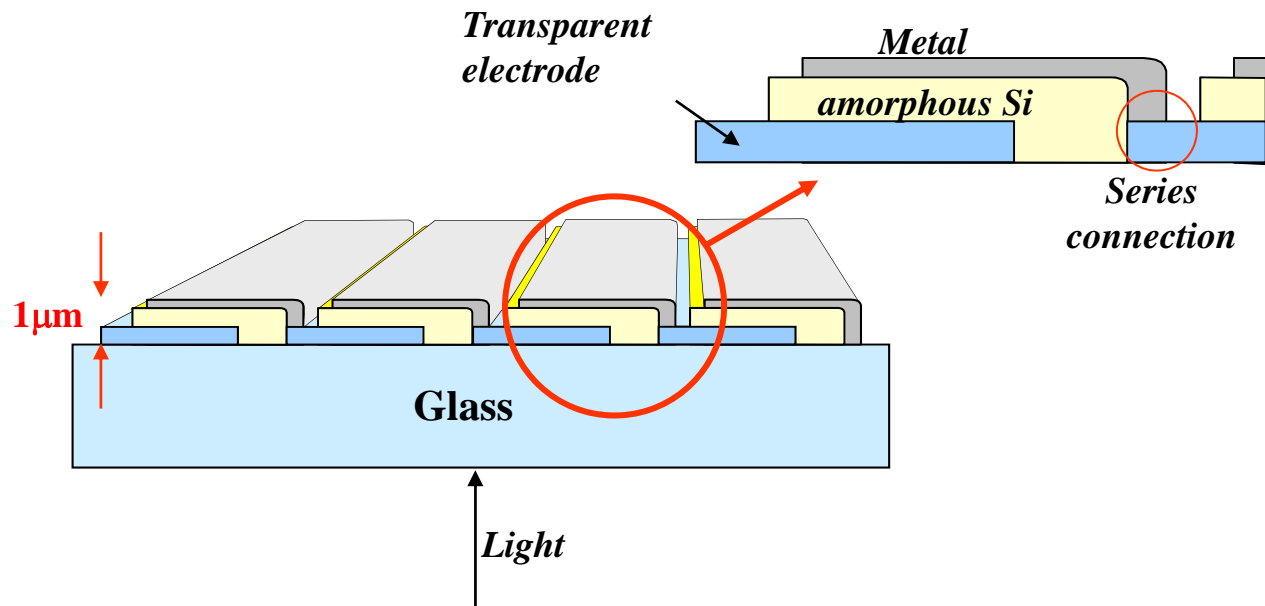
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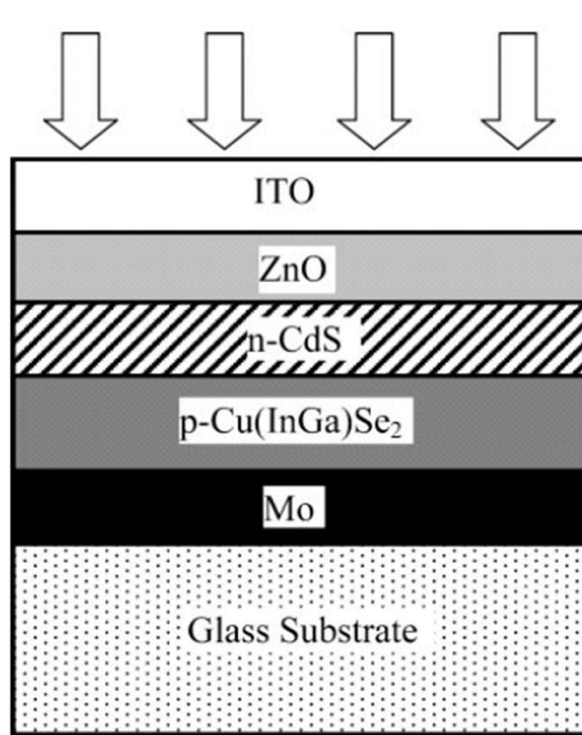
Low cost approaches: Thin films

A big portion of light is absorbed in the first few microns (depending on the material): possibility to SAVE material

Direct fabrication of the module: layers are deposited and interconnected on the substrate (the glass, for instance)



Thin films: CIS y CdTe



CIS

$$E_G \cong 1.1\text{eV}$$

Commercial module

$$\eta \cong 15 \%$$

Laboratory cell

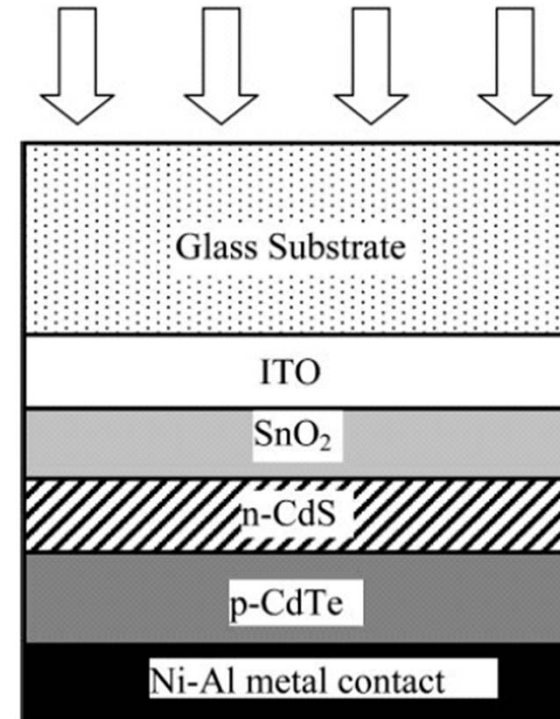
$$\eta \cong 20 \%$$

Advantage

Higher efficiency

Disadvantage

Complex, scarcity of In



CdTe

$$E_G \cong 1.5\text{eV}$$

$$\eta \cong 15 \%$$

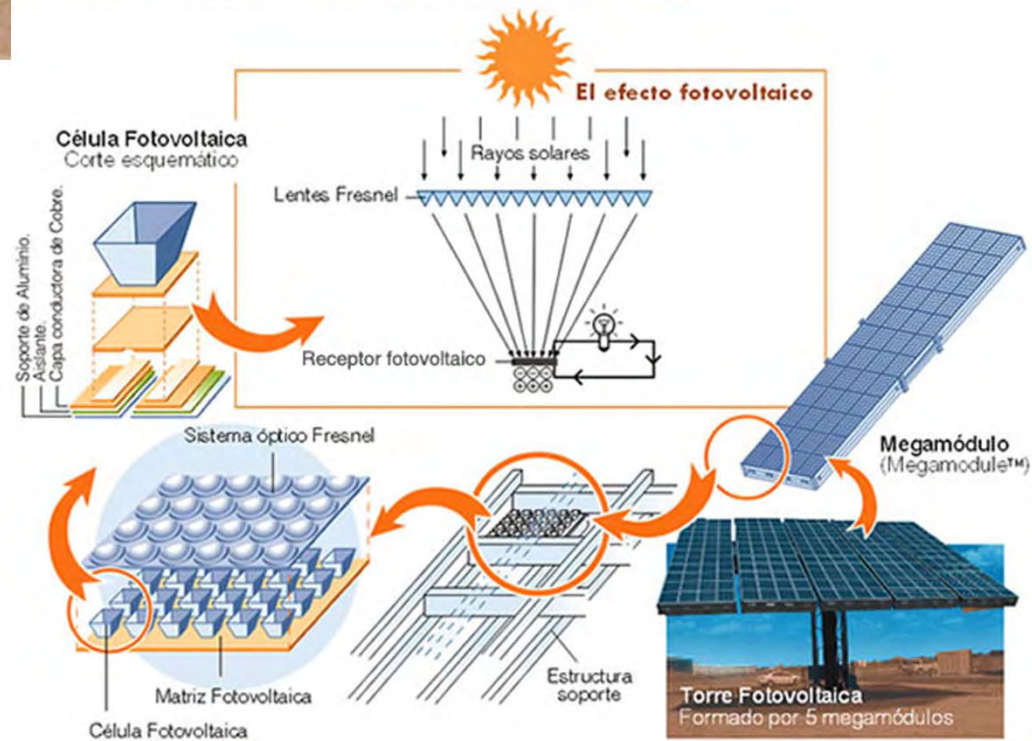
$$\eta \cong 18 \%$$

Lower cost

Scarcity and toxicity of Cd

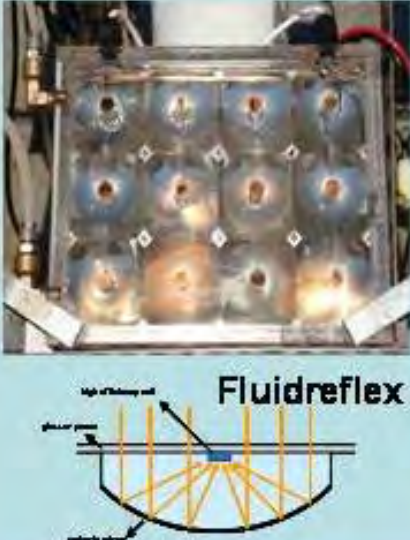


High efficiency approach: PV concentration (CPV)




Design of CPV components and instruments at IES

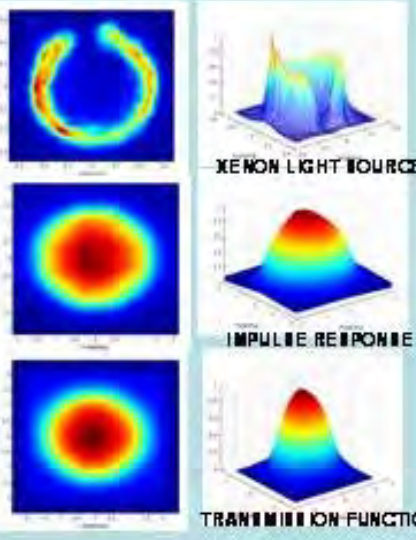
CPV Design



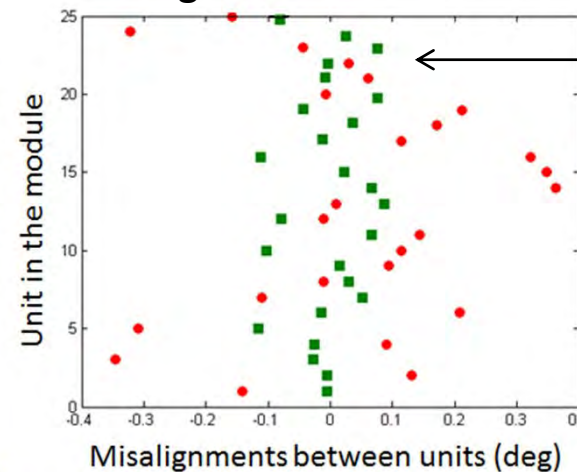
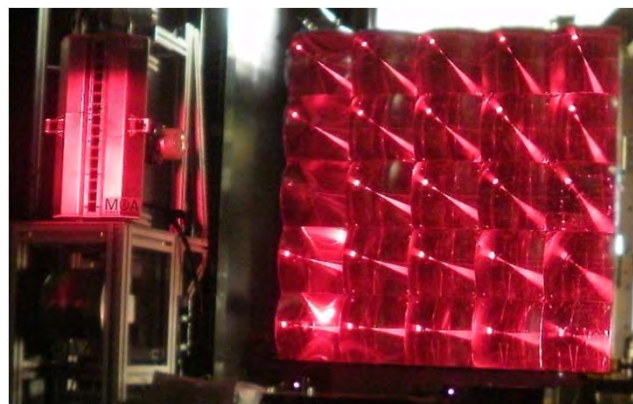
Instruments for CPV



New Testing Tools



Module Optical Analyser for CPV submodule misalignment identification

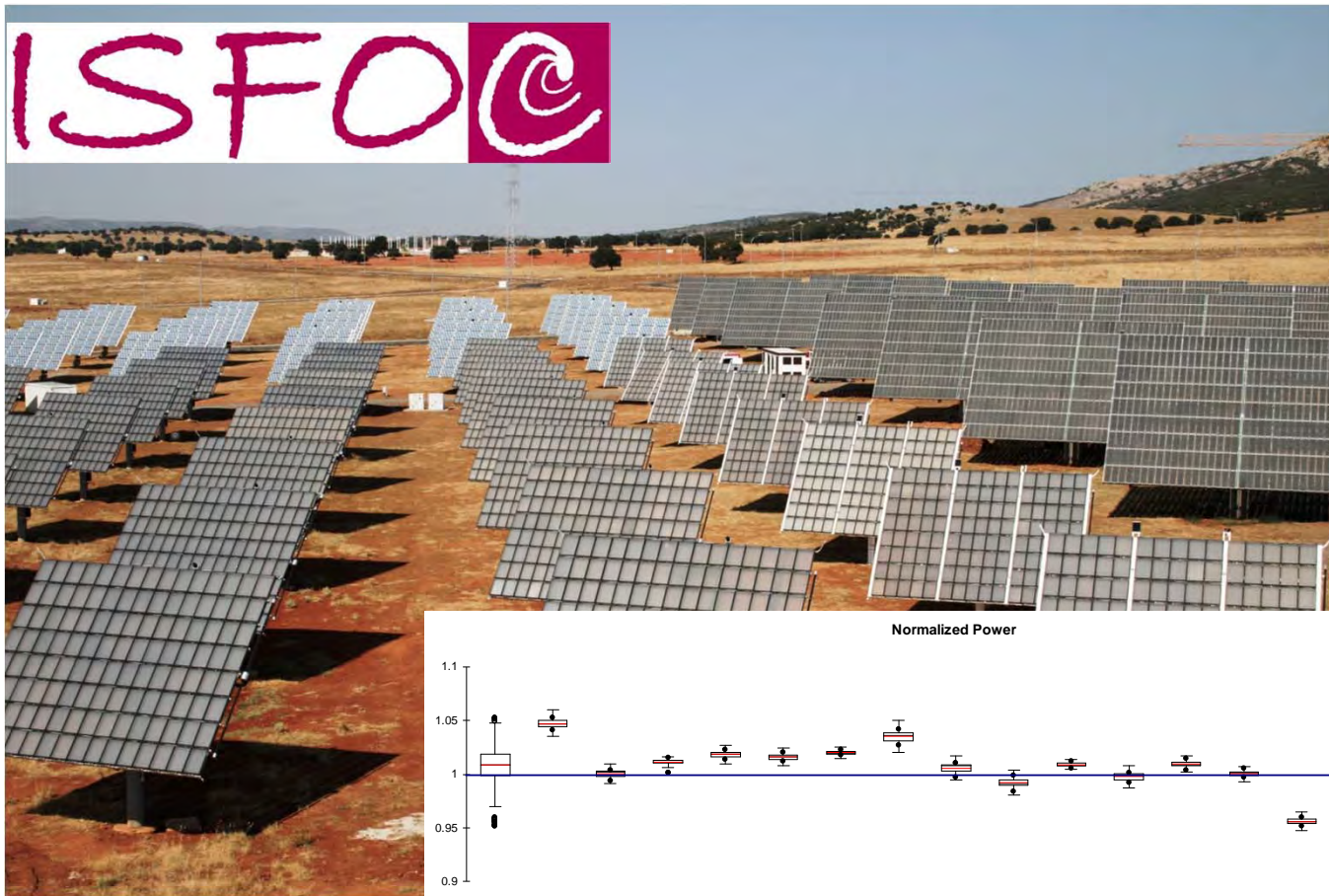


Module A

**Module B
(failure
module)**



An R&D Center to validate CPV technologies: ISFOC

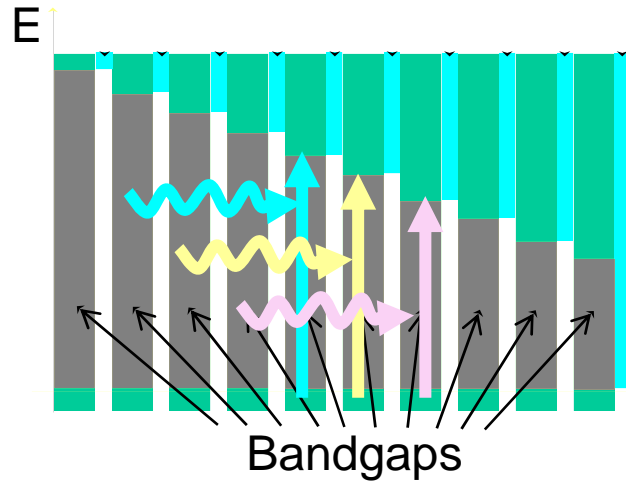


According to a **plan** of the **IES-UPM**, an Institute for CPV Systems was created in Spain in 2008, to validate CPV technologies developed worldwide: Solfocus (US), Concentrix (DE), Isofotón (ES), Arima (TW), Encore (US), CSLM (ES)...



High efficiency approach: tandem solar cell

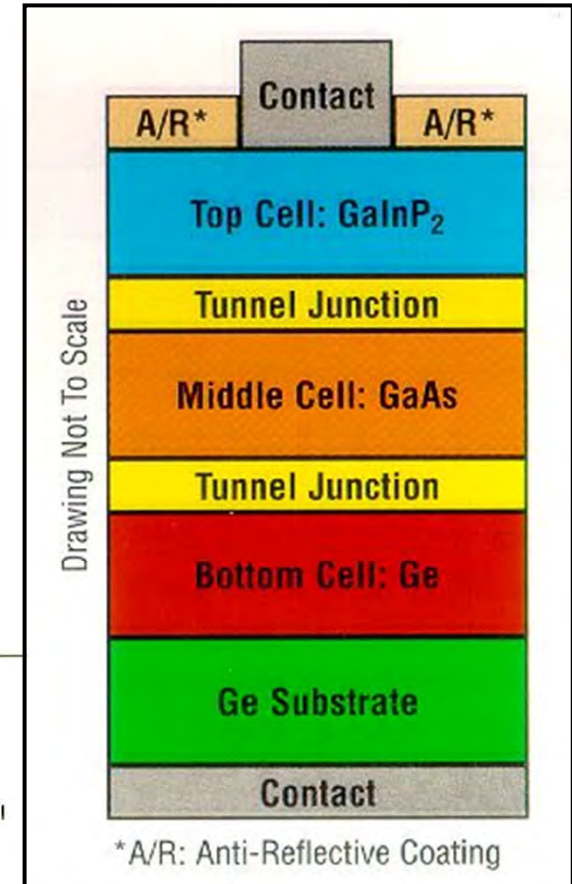
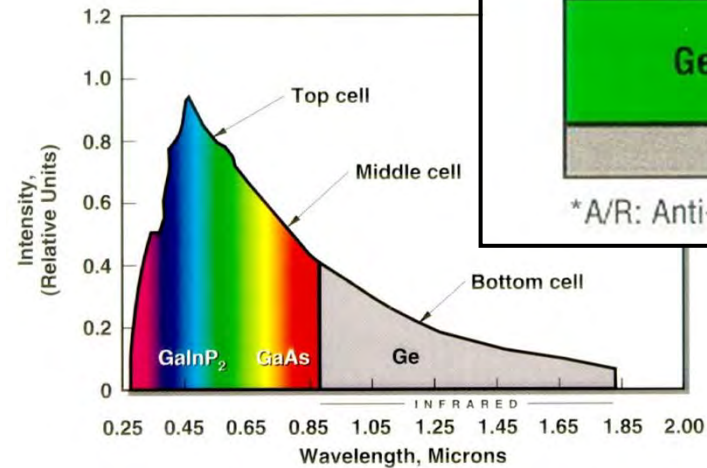
- Tandem / MultiJunction solar cells



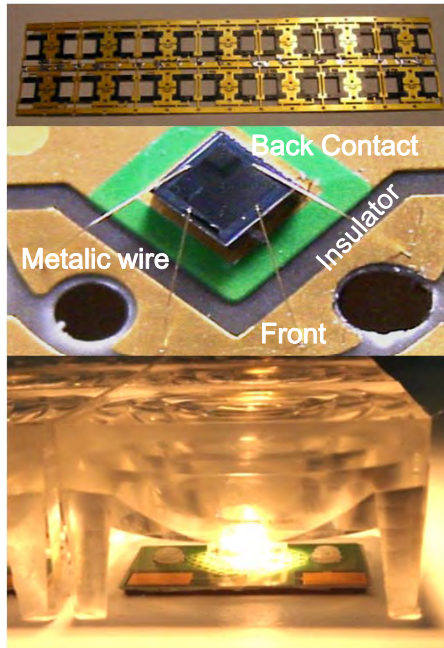
Theoretical limit: $\eta=86,3\%$

Record efficiency 4J cell =44,7%

- 3J solar cell

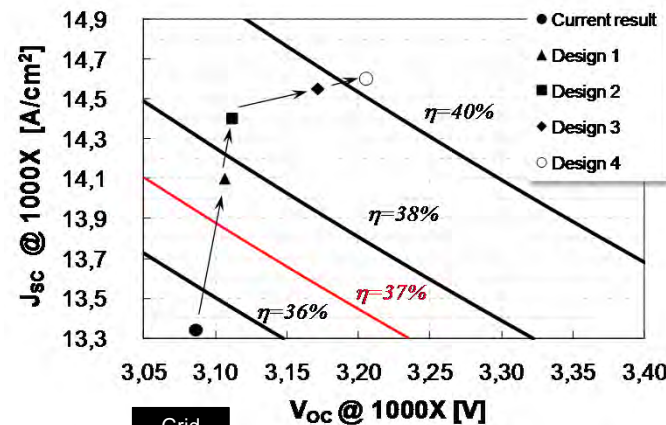


High efficiency approach: tandem solar cells at IES



✓ Current status at IES: 3J solar cell of 39,2%

✓ Roadmap for efficiency improvement



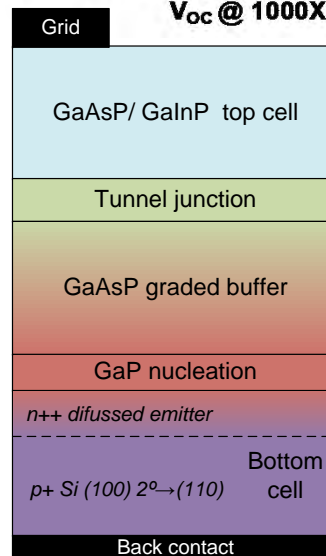
Design #1: Raise Middle Cell current to Top Cell level

Design #2: Non- absorbing Tunnel Junction

Design #3: High-E_g GaInP for Top Cell

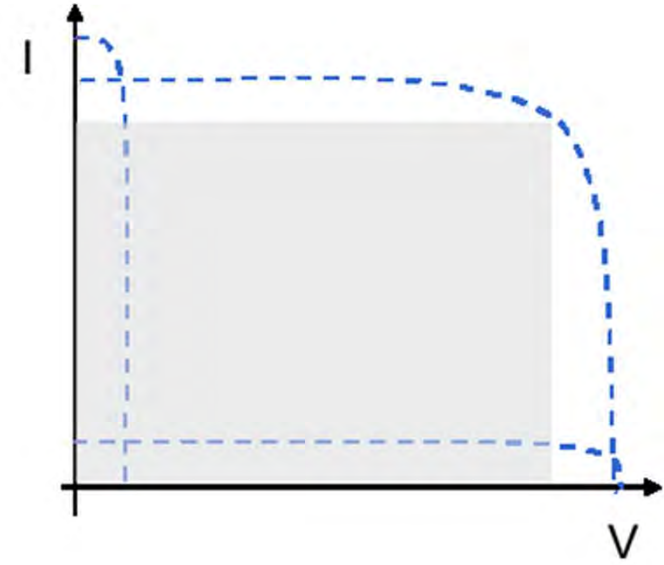
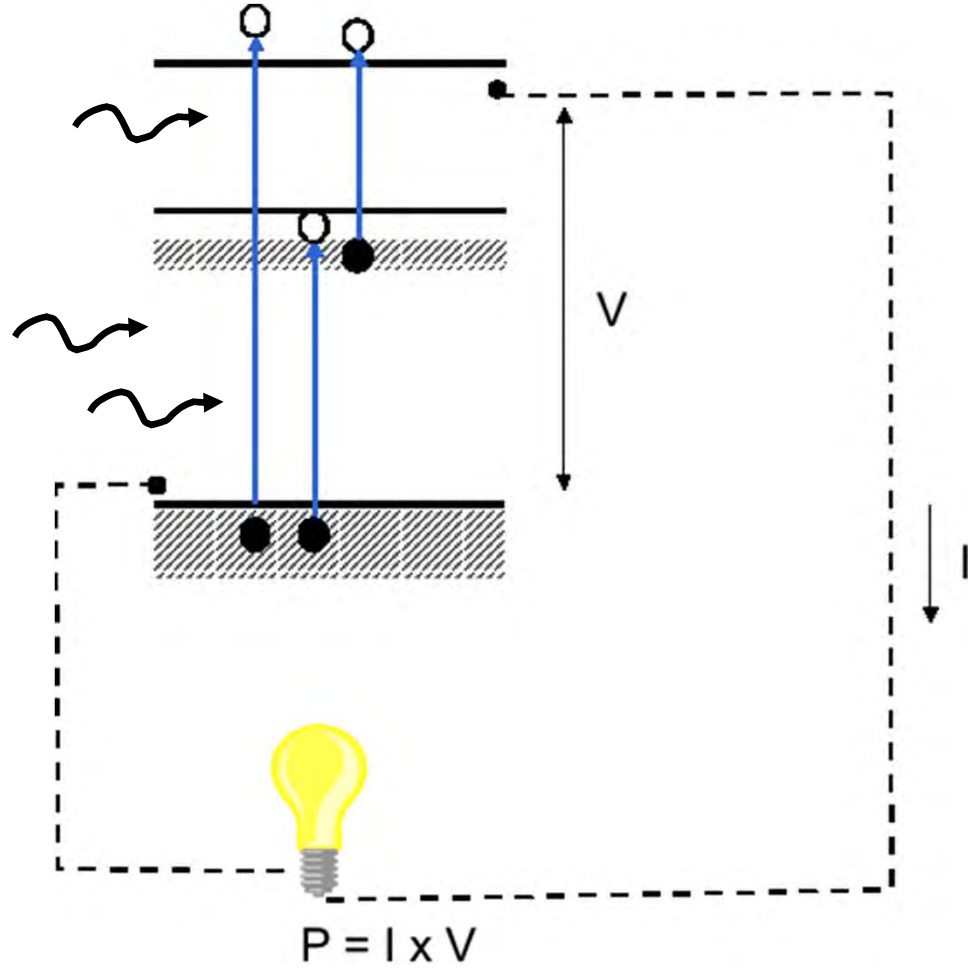
Design #4: Improve Top Cell Window/Emitter Quantum Efficiency

✓ Substitution of Ge bottom cell by Si



High efficiency approach: Intermediate Band Solar Cell

- Intermediate Band Solar Cells (IBSC)



**Theoretical limit:
63,3%**

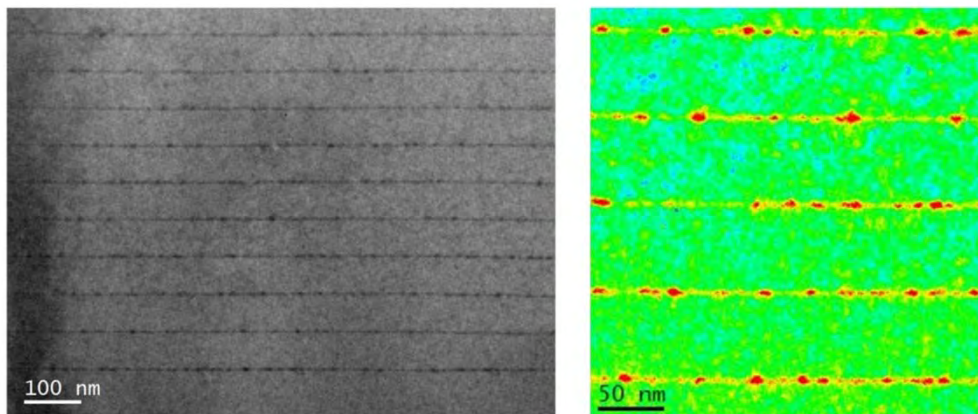
Intermediate band materials and solar cells: an IES proposal followed worldwide



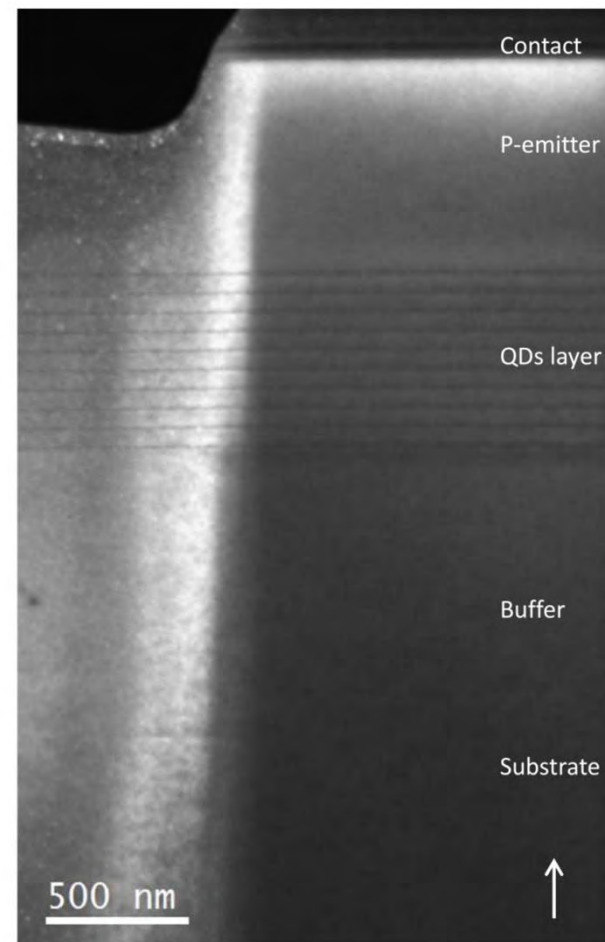
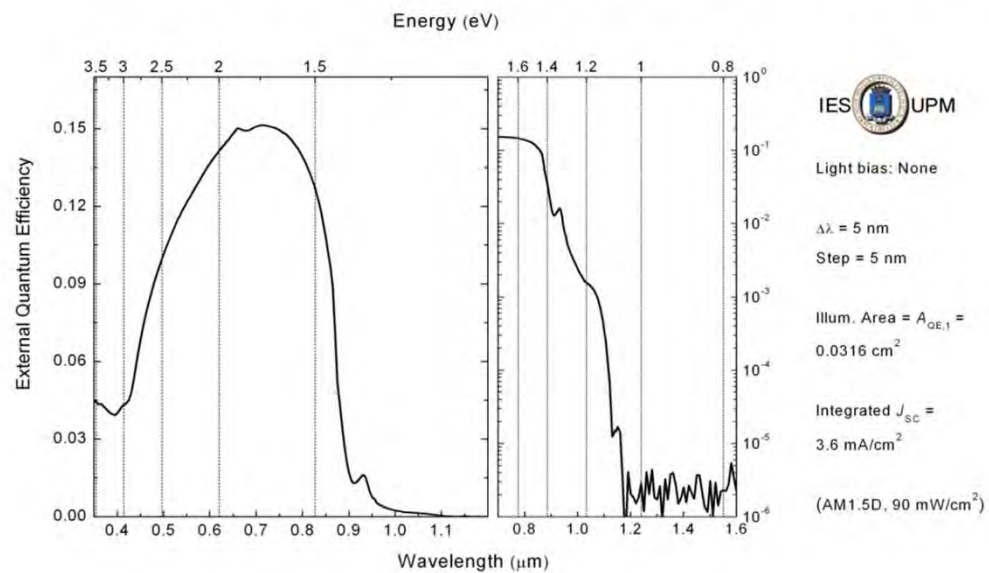
<i>Experimental test</i> <i>Material</i>	Sub-bandgap transitions				Extra-photocurrent		Voltage Preservation		
	Absorption ^a	PR	PL	EL	Sub-bandgap SR or QE	J_{sc} increase	2-photon PC	$I_L - V_{oc}$ or $J - V$	
QD	In(Ga)As/Ga(N,P,Sb)As	[57-60] ^e	[65, 70, 71]	[57, 58, 60, 64, 65, 69]	[54, 55] ^{b,e}	[17-26, 33-35]	[21-23, 25, 33, 35]	[46, 47] ^e	[51, 52] ^{b,e}
	GaSb/GaAs			[28, 29, 68]		[27-29]	[27, 29]		
	InAs/AlGaAs	[58]	[71]	[58, 64, 66]		[30, 31]			
	GaAs/AlGaAs	[61] ^e		[61, 67]		[32]		[32] ^e	
HMA	ZnTe:O	[36, 62]	[36]	[37]		[36-38]	[37]	[36-38]	
	Ga(P,Sb)As:N	[39]	[39-42, 72]	[39]	[42]	[39-42]		[40, 41]	
Bulk with DLI	GaN:Cr,Mn	[44, 63]				[44] ^d			
	GaAs:Ti		[43]			[43]			[43] ^e
	CuGaS ₂ :Sn,Fe	[45, 49]				[45] ^c			
	CuInS ₂ :Sn	[49]		[49]			[49]		
On IB material					On IBSC prototype				



Quantum Dot IBSC processed at IES



(10 x InAs/GaAs QDs, p-i-n GaAs solar cell grown and processed at IES-UPM)



TEM pictures by U. Cádiz



Introduction

Crystalline silicon technology, from quartz to system

Economical and environmental issues

Alternatives to cristalline silicon technology

Conclusions



Conclusions

- **Silicon technology is dominating PV industry today**
- **Manufacturers choose the device structure reaching compromises between efficiency and fabrication cost**
- **With current technology, the energy invested in the fabrication of a PV system can be recovered in less than two years in South of Europe**
- **There are new concepts being explored which can significantly reduce the cost of the technology**
- **Photovoltaic solar energy is already competitive in some areas, and will reach broader competitiveness in the short run**





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