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Steam Turbine Vibration Resonance of Pedestal, Vibration Investigation with Countermeasures in Singapore



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<u>Preface</u>

A Steam Turbine had been in operation for several years and this turbine experienced the wear damage of governor linkage.

- Then, measured the vibration velocity profile on Governor side pedestal to identify the excited vibration mode and frequency.
- According to collected data, investigated the possible root causes and conducted 3D vibration response analysis to the existing and the improved pedestal.
- And, improved pedestal was supplied to the client and applied for actual machine during turnaround. And, finally, the advantage of new improved pedestal was confirmed.
- This case study introduces the typical phenomena, RCA investigation, detail vibration analysis, countermeasures and verification results as technical process.

<u>Contents</u>

- 1) Vibration situation for Steam Turbine
- 2) Root cause analysis and evaluation method
- 3) Countermeasure with result

1. Specification of Steam turbine with Gov, side pedestal



2.1 Background

Historical events at field ;

- Turbine start up in 2000
- Gov, side pedestal Vibration increase from after 2nd turnaround 2009
- Vibration causes linkage lever wear and required control limit





2.3 Background

Site vibration measurement record ;



3. Root Cause Analysis for Bearing Pedestal Vibration

Root cause failure analysis found on 3 main items as below;

- **1**, Excessive external force
- 2, Increase of modal mass on bearing pedestal
- 3, Decrease of dynamic stiffness
 - Foundation degradation with change of alignment condition
 - Bearing pedestal stiffness
 - Natural frequency excitation

Resonance with rotating speed

4.1 Response analysis of 3D Full modeling

In order to clarify the vibration mechanism, it performed vibration 3D response analysis(cod-Nastran) with current bearing pedestal.



4.2 Response analysis of 3D Full modeling

Rotor modeling with excitation force calculation

Calculation of BRG reaction force by rotor unbalance response (Code=ROT-CAE)



5.1 Analysis result of original pedestal in hot condition

Comparison between Measurement data and Analysis result by animation mode.



Measured vibration mode at site

5.2 Analysis result of original pedestal in hot condition

Final analysis results of fabricated pedestal type



X3

- Natural frequency 74 Hz is close to the turbine operating speed range at hot condition.
- •Vibration level in analysis is from 2 to 10 mm/s 0-P around normal to maximum speed as same as site vibration level.



6. Comparison of original and improved pedestals



7.1 3D analysis result of improved pedestal in hot condition Final analysis results of Casting pedestal type



7.2 3D analysis result of improved pedestal in hot condition

Following shows vibration mode of animation for original and improved pedestal .



Original pedestal

Improved pedestal

8. Site verification result for permanent solution **Result for applying of new improved pedestal Improved pedestal** Vibration [mm/s] (0-P) Lower casing with cover 25 Nov,2010 3850 rpm E/H actuator with linkage July, 2015 4150 rpm 20 15 **Contact surface** Removed old pedestal, 10 checked alignment **Out view of similar turbine** 5 Result; Vibration level in rotating speed to be much 0 reduced, which means reduction of 1/10 (one-X1 X2 X3 Y3 Z1 Vibration record improved **Y6** tenth) over compared with the existing pedestal vibration level. pedestal in 2015

9. Conclusion

(1) Summary of analysis result

Pedestal	Analyzed N∙F	Vibration level in operation	Note
Fabricated type (Original design)	74.0Hz (Hot condition)	Maximum 10mm/s 0-P (H-direction)	
Casting type (Improved design)	41.0Hz	Less than 1mm/s 0-P (H-direction)	28% separation margin against 57.5Hz (Min. speed) satisfied with API standard of more than 16%

2) 3D response analysis was carried out using field measurement data.

- Analysis was confirmed root cause of site pedestal vibration.
- Analysis model used to design new bearing pedestal, and confirmed the expected vibration include separation margin.
- Improved bearing pedestal retrofit to similar machines. (KSA/Singapore/China)
- Field record verified the improved vibration response analysis.

10. Lessons Learned

Requirement items to future structure design.

- The robust design that can applicable a wide operation speed range.
- The high stiffness design include separation margin based on API.
- <u>Utilize full 3D analysis</u> based on actual structure modeling with loading data, and establishment of guidelines.

Sample ; Design check sheet for Dynamic response analysis



Thank you for your attention