

## H2 assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> for automotive applications

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Ph.D. Thesis

# H<sub>2</sub> assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> for automotive applications

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Sebastian Fogel

May 2013

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## **Preface**

The work in this Ph.D. thesis was performed at the R&D Division at Haldor Topsøe A/S, Denmark and at the Technical University of Denmark, Department of Physics. The work was supported by the Danish Council for Strategic Research through grant 09-067233. Project partners were Chalmers University of Technology, Sweden, Amminex A/S, Denmark, Technical University of Denmark and Haldor Topsøe A/S, Denmark.

A lot of people have helped me during my Ph.D. with varying things, from sample analysis to proof reading, from welding to theoretical discussions and everything in between. Without this help I doubt this work would have been possible. First I would like to thank all colleagues in the environmental departments at Topsøe for making my stay there a time to remember. At Topsøe I also want to thank Tais – sometimes I felt you believed in me more than I did, everyone in Miljølab (especially Drago) for help with the test set-up there, everyone in building 10 for help with monolith preparation, Cecile and Jesper for all the work with the set-up, Chi-Mahn for help with SEM, Anders for help with algorithms for engine testing, Magnus, Bjarne, Holger, Kristoffer, Eilif and Karsten for help with the engine testing, Axel and Mark for help with the control both in engine tests and at the test set-up and Susanne for proof reading of articles. At Chalmers I want to thank Stefanie, Louise and Magnus for nice meetings and interesting discussions. My car-buddies, Henrik, Olle and Christian thanks for making the time in the car to and from work enjoyable.

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Finally thanks to my beloved Sara for supporting me throughout these years.

Ravnholm  
May 2013

Sebastian Fogel

## Abstract

The up-coming strict emission legislation demands new and improved catalysts for diesel vehicle deNO<sub>x</sub>. The demand for low-temperature activity is especially challenging. H<sub>2</sub>-assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> has shown a very promising low-temperature activity and a combination of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA can give a high NO<sub>x</sub> conversion in a broad temperature window without the need to dose H<sub>2</sub> at higher temperatures. The aim of this study has been to investigate the combined Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA catalyst system both at laboratory-scale and in full-scale engine-bench testing. The catalysts were combined both in a sequential dual-bed layout and a dual-layer layout where the catalysts were coated on top of each other. The Ag/Al<sub>2</sub>O<sub>3</sub> catalyst was also investigated with the aim of improving the sulphur tolerance and low-temperature activity by testing different alumina-supports. A large focus of this study has been the preparation of monolithic catalyst bricks for the catalyst testing.

A high S<sub>BET</sub> and higher Ag loading gave a high sulphur tolerance and activity. It was believed that the high S<sub>BET</sub> is needed to give a higher NH<sub>3</sub> adsorption capacity, necessary for the SCR reaction. A higher Ag loading gives more Ag sites and probably a favourable Ag dispersion. Testing with sulphur gave an increased activity of the catalysts. Testing of monolithic catalysts showed a similar activity enhancement after a few standard test cycles. A change in the dispersion or state of Ag can be possible reasons for the activation seen and the activation was believed to be related to Ag and not the alumina.

Small-scale laboratory testing showed that it was preferred to have Ag/Al<sub>2</sub>O<sub>3</sub> either upstream or as the outer layer of Fe-BEA. This was attributed to complete NH<sub>3</sub> oxidation over Fe-BEA giving a deficit of NH<sub>3</sub> over the Ag/Al<sub>2</sub>O<sub>3</sub> if it was placed downstream or as the inner layer. Full-scale engine testing, on the other hand, showed the opposite for a dual-brick layout. High NO<sub>2</sub> concentrations are believed to give fast-SCR over the Fe-BEA when it was placed upstream of the Ag/Al<sub>2</sub>O<sub>3</sub>. The activity of the combined catalyst layouts were higher than the activity for individual catalysts when less or no H<sub>2</sub> was co-fed in the small-scale case showing that there were synergistic effects by combining them. The dual-layer layout showed the best performance which is believed to be attributed the short diffusion distance between the layers allowing diffusion of reaction intermediates between them.

Ag/Al<sub>2</sub>O<sub>3</sub> only and the combined Ag/Al<sub>2</sub>O<sub>3</sub> – Fe-BEA systems were active during the transient NEDC. The NO<sub>x</sub> conversions were not very high which is related to the very low temperature of the NEDC and the lower than expected activity of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst seen in stationary testing. The most interesting result was that the catalyst systems showed NO<sub>x</sub> conversion already from the start of the cycle, before any NH<sub>3</sub> or H<sub>2</sub> was dosed. NO<sub>x</sub> storage over the Ag/Al<sub>2</sub>O<sub>3</sub> was believed to be the most likely explanation for this. The NO<sub>x</sub> conversion could be enhanced by dosing of NH<sub>3</sub> and H<sub>2</sub> at temperatures lower than 150°C that was used as standard starting temperature of dosing. However, dosing too early inhibited the NO<sub>x</sub> conversion.

## Dansk resumé

De fremtidige restriktioner i miljølovgivningen for dieselmotorer kræver nye og forbedrede katalysatorer, især i lav-temperaturområdet. H<sub>2</sub>-assisteret NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> har vist stort potentiale, og en kombination af Ag/Al<sub>2</sub>O<sub>3</sub> og Fe-BEA kan give en høj NO<sub>x</sub> omsætning i et stort temperaturområde uden der er behov for at dosere H<sub>2</sub> ved højere temperaturer. Målet med denne afhandling har været at undersøge det kombinerede Ag/Al<sub>2</sub>O<sub>3</sub> og Fe-BEA system både i laboratorieskala og i fuldskala motortest. Ag/Al<sub>2</sub>O<sub>3</sub> blev også undersøgt med det formål at forbedre svovletolerancen og lav-temperatur aktiviteten. Der blev fokuseret på præparation af monolitter til testning.

En høj S<sub>BET</sub> og en højere Ag-koncentration gav en høj svovltolerance og aktivitet. Den høje S<sub>BET</sub> gav en høj NH<sub>3</sub>-adsorptionskapacitet, og høj Ag-koncentration gav flere sites og muligvis en mere optimal Ag-dispersion. Frisk Ag/Al<sub>2</sub>O<sub>3</sub> aktivitet blev højere efter testning både med svovl og NO<sub>2</sub>. Aktivering formodes at være koblet til Ag og ikke alumina. En ændring i Ag-dispersionen kan være en sandsynlig forklaring.

Monolitforsøgene viste synergieffekter ved at kombinere Ag/Al<sub>2</sub>O<sub>3</sub> og Fe-BEA sammenlignet med de individuelle katalysatorer. Det var en fordel at have Ag/Al<sub>2</sub>O<sub>3</sub> i en opstrøms eller ydre position i forhold til Fe-BEA i laboratorietest i lille skala. Test i fuldskala gav de modsatte resultater. Forskellen var at Fe-BEA gav en fuldstændig NH<sub>3</sub> omsætning i de første test, og at NO<sub>2</sub> i feeden gav såkaldt "fast-SCR" over Fe-BEA i fuldskala testene. En dual-layer layout gav den bedste aktivitet da H<sub>2</sub> niveauet blev sænket. Det forklares med den korte diffusionsafstand, der giver mulighed for diffusion af reaktionsmellemprodukter. Transiente motortest viste aktivitet helt fra starten af cyklussen, længe inden nogen NH<sub>3</sub> eller H<sub>2</sub> var doseret. Den bedste forklaring på det er NO<sub>x</sub> lagring over Ag/Al<sub>2</sub>O<sub>3</sub>.

## Papers

- I. S. Fogel, D.E. Doronkin, P. Gabrielsson, S. Dahl, 2012, "Optimisation of Ag loading and alumina characteristics to give sulphur-tolerant Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR of NO<sub>x</sub>", Appl. Catal. B, 125, 457-464.
- II. S. Fogel, D.E. Doronkin, J.W. Høj, P. Gabrielsson, S. Dahl, 2013, "Combination of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA for high-activity catalyst system for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR of NO<sub>x</sub> for light-duty diesel car applications", Top Catal., 56, 14-18.
- III. S. Fogel, P. Gabrielsson, 2013, "H<sub>2</sub>-assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub>: An engine-bench study", in manuscript.
- IV. D.E. Doronkin, T.S. Khan, T. Bligaard, S. Fogel, P. Gabrielsson, S. Dahl, 2012, "Sulfur poisoning and regeneration of the Ag/γ-Al<sub>2</sub>O<sub>3</sub> catalyst for H<sub>2</sub>-assisted SCR of NO<sub>x</sub> by ammonia", Appl. Catal. B, 117-118, 49-58.
- V. S. Tamm, S. Fogel, P. Gabrielsson, M. Skoglundh, L. Olsson, 2013, "The effect of the gas composition on hydrogen-assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub>", Appl. Catal. B, 136-137, 168-176
- VI. D.E. Doronkin, S. Fogel, S. Tamm, L. Olsson, T.S. Khan, T. Bligaard, P. Gabrielsson, S. Dahl, 2012, "Study of the "Fast SCR"-like mechanism of H<sub>2</sub>-assisted SCR of NO<sub>x</sub> with ammonia over Ag/Al<sub>2</sub>O<sub>3</sub>", Appl. Catal. B, 113-114, 228-236.

## Contribution report

- I. I performed most of the experimental work and evaluated the results with my co-authors, especially D. Doronkin. I also wrote the manuscript.
- II. I prepared the catalyst and evaluated the results with my co-authors. I also wrote the manuscript.
- III. I performed all experimental work, interpreted the results and wrote the article.
- IV. I participated in the in the planning of experiment strategy and the interpretation of the results, discussion and evaluation of the results. I also performed calculation of required tolerance to sulphur.
- V. I prepared the catalysts and prepared that section of the manuscript and participated in the discussion of the results.
- VI. I participated in the discussion and evaluation of the results.

## Papers not included in the thesis

D.E. Doronkin, S. Fogel, P. Gabrielsson, S. Dahl, 2013, "Ti and Si doping as a way to increase low temperature activity of sulfated Ag/Al<sub>2</sub>O<sub>3</sub> in H<sub>2</sub>-assisted NO<sub>x</sub> SCR by NH<sub>3</sub>", in manuscript.

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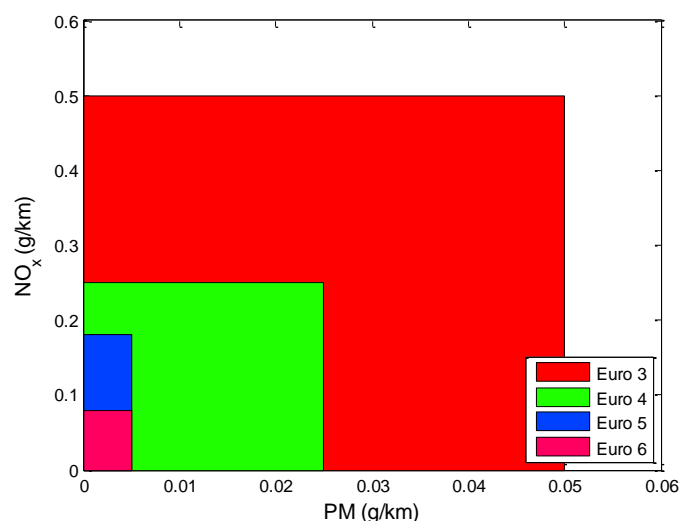
## 1 Introduction

### 1.1 Background

Diesel engines are completely dominating for heavy-duty vehicles such as trucks and busses. In Western Europe gasoline has had the main market share for light-duty vehicles with an increased share for diesel since the 1990's. The increase in diesel share of new registration was dramatic from the end of the 1990's to the middle of 2000's where it levelled out at around 50% of the market share [1]. One of the reasons for the increased popularity is the lower fuel consumption compared to gasoline vehicles. Diesel is also less costly than gasoline in most European countries. Together, this gives substantially lower operational costs for the owner even though the diesel technology is more costly than the gasoline technology. Many countries e.g. Germany and the UK also have tax incentives to increase sell of low CO<sub>2</sub> emitting cars which include many smaller diesel vehicles [2]. EU legislation that limits the fleet average emitted CO<sub>2</sub> for new vehicles to 130 g/km will be gradually implemented from 2012 to 2015 with a long-term target of 95 g/km in 2020 [3]. This could further increase the incentive for small diesel engines.

Emissions are harmful, both for the environment and for humans. NO<sub>x</sub> and especially NO<sub>2</sub> are toxic. Exposure to NO<sub>2</sub> can give respiratory and cardiovascular diseases. NO<sub>x</sub> are powerful greenhouse compounds, NO<sub>x</sub> is 7-10 times [4] and N<sub>2</sub>O is 270 times more powerful than CO<sub>2</sub>. NO<sub>x</sub> also contributes to acid rain, photochemical smog and ground-level ozone [5]. PM can give asthma and other respiratory effects [6]. CO is highly toxic by blocking the O<sub>2</sub> uptake in the lungs.

Emission legislation was implemented in Europe in the beginning of the 1990's to improve air quality and minimise adverse health effects. The legislation has been revised several times since then, becoming stricter and stricter. The emissions that are limited are CO, HC, PM and NO<sub>x</sub> (NO and NO<sub>2</sub>). Figure 1 shows the legislative levels for NO<sub>x</sub> and PM. Going from the present Euro 5 to



**Figure 1** Allowed NO<sub>x</sub> and PM levels for European emission legislation for light-duty vehicles, Euro 3 (2000), Euro 4 (2005), Euro 5 (2009) and Euro 6 (2014).



the coming Euro 6 will demand a 56% NO<sub>x</sub> reduction. New for PM is that the number of particles will be limited and not only the PM mass. Other countries such as USA have similar legislation [7].

Emission control for gasoline engines is a mature technology and the emissions can be handled relatively easy by a three way catalyst (TWC) that simultaneously removes HC, NO<sub>x</sub> and CO. The TWC consists of precious metals Pd and/or Pt combined with Rh. TWC cannot be used in diesel exhaust due to its lean operation with excess oxygen present; reduction of NO<sub>x</sub> is especially difficult. Engine improvements and measures are believed not to be sufficient in the future and more advanced aftertreatment technologies are needed to meet upcoming NO<sub>x</sub> emission limits. The most promising are selective catalytic reduction (SCR) by NH<sub>3</sub> and NO<sub>x</sub> storage and reduction (NSR). The advantage of SCR is that it is a well-known technique that has been used for heavy-duty vehicles for the last 10 years. The disadvantages are the need of storage and refilling of reductant (urea) and limited low-temperature operation. NH<sub>3</sub> are injected to the exhaust prior to the SCR catalyst where they react with NO<sub>x</sub> that is reduced to N<sub>2</sub>.

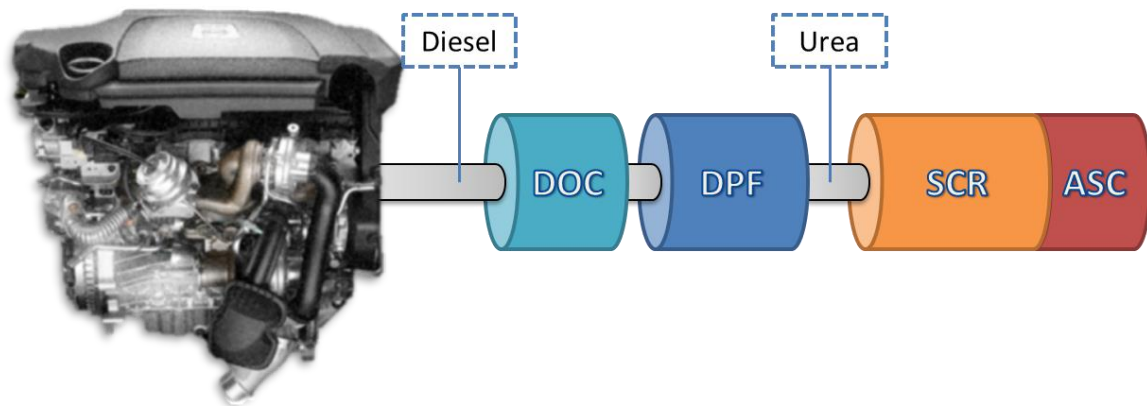


HC has been explored as an alternative reductant to NH<sub>3</sub> but the use is so far limited. The advantage with HC would be that it is already available on board the vehicle. However, diesel fuel has a boiling point of ~175-350°C [8] and 20% of the diesel has not evaporated at 300°C [9]. This makes the use of diesel as the reductant at lower temperatures difficult.

The advantage of NSR compared to SCR is that no reductant that needs periodic refilling is needed. The disadvantages are the advanced engine operation related to rich periods and the cost of precious metals. NO is oxidised to NO<sub>2</sub> over e.g. Pt during normal operation and stored as nitrate on the NO<sub>x</sub> storage catalyst. The engine is then operated rich (low oxygen level) during short periods of time and the nitrates are decomposed to NO that is reduced over e.g. Rh as in a TWC. Sr- and Ba-oxides are typical NO<sub>x</sub> storage materials [10]. Exhaust gas recirculation (EGR) is a complement to SCR and NSR but not sufficient on its own for the upcoming legislation. EGR lowers the oxygen concentration and temperature in the engine cylinder which reduces NO<sub>x</sub> formation. The disadvantage of EGR is increased production cost, fuel consumption and higher PM levels [11]. EGR is widely used for heavy- and light-duty vehicles [12].

HC and CO are oxidised over Pt or Pd catalysts. PM or soot which is formed by agglomeration of small carbon particles is removed by filtration. The filter has to be regenerated to avoid build-up of the back-pressure in the exhaust system due to the accumulated soot on the filter. This can either be made in a passive or active way. If the temperature is high enough (250-400°C) NO<sub>2</sub> can react with the soot and oxidise it giving a passive filter regeneration.





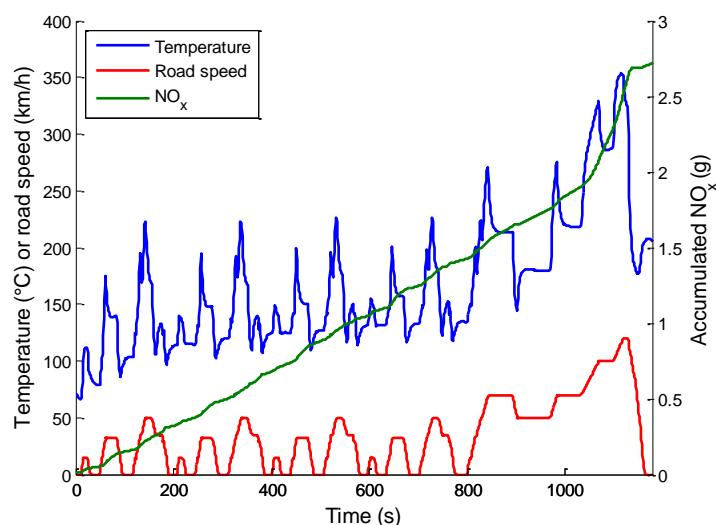
**Figure 2 Example of exhaust aftertreatment layout.**

The  $\text{NO}_2$  can come from up-stream  $\text{NO}$  to  $\text{NO}_2$  oxidation over precious metals, e.g. in a DOC. In active regeneration extra diesel fuel is periodically injected and oxidised over an oxidation catalyst to raise the temperature to 450-600°C which is sufficient to burn off the soot at the filter [10], [13]. Figure 2 shows an example of a layout of a diesel aftertreatment system. Included components are an oxidation catalyst (DOC) and a particulate filter (DPF) before and an  $\text{NH}_3$  slip catalyst (ASC) after the SCR-catalyst. HC and PM can poison the SCR catalyst and the DOC and DPF are important to prevent this. Urea is often overdosed to maximise the  $\text{NO}_x$  reduction over the SCR and the ASC is necessary to prevent too high  $\text{NH}_3$  concentrations in the tailpipe exhaust.

One of the biggest challenges for  $\text{NO}_x$  (and other pollutants) removal is, as mentioned above, the low temperature of light-duty exhaust systems. The temperature is typically below 200°C during the standardised new European driving cycle (NEDC) meaning that a lot of  $\text{NO}_x$  is emitted at very low temperatures [10]. Figure 3 shows an example of accumulated  $\text{NO}_x$  and engine out temperature during a NEDC for a 1.9 l diesel engine. Today's SCR catalysts, e.g. vanadia-based and Fe-zeolites, are efficient at temperatures above 200-250°C [14]. Cu-zeolite type catalysts have been reported to have very promising low-temperature activity [15–17]; chabazite or chabazite-like structures are especially interesting due to their excellent hydrothermal stability [18–20]. Platinum group metal based catalyst also been proposed but suffer from low selectivity to  $\text{N}_2$  and low activity at higher temperatures [21], [22]. Another possible candidate is  $\text{Ag}/\text{Al}_2\text{O}_3$  which has been widely investigated during the last decade.

## 1.2 $\text{Ag}/\text{Al}_2\text{O}_3$

The possibility of using  $\text{Ag}/\text{Al}_2\text{O}_3$  as a catalyst for HC-SCR was first reported in the beginning of the 1990's by, among others, Miyadera [23]. HC-SCR is an attractive alternative to conventional urea/ $\text{NH}_3$ -SCR since the HC reductant already is present and no extra storage is needed.  $\text{Ag}/\text{Al}_2\text{O}_3$  has been widely investigated since the first reports. The effect of e.g. Ag loading [24–28], different HC [29–31] and different support and preparation methods [26], [31–34] have been investigated. However, the limited low-temperature activity is a problem for real life applications. The performance when real diesel fuel is used as reductant can also be questioned [35].



**Figure 3 Temperature and accumulated NO<sub>x</sub> during NEDC for a 1.9 l diesel engine.**

Satokawa [36] was the first to report a dramatic increase in low-temperature activity over Ag/Al<sub>2</sub>O<sub>3</sub> by co-feeding H<sub>2</sub>. Several reports have confirmed the effect which is now well accepted and widely investigated [37–43]. Richter et al. [44] also showed that Ag/Al<sub>2</sub>O<sub>3</sub> is active for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR and that the catalyst is almost completely inactive without H<sub>2</sub>. H<sub>2</sub>-assisted NH<sub>3</sub>-SCR can even be more active than H<sub>2</sub>-assisted HC-SCR. Since the first report there have only been a limited number of reports investigating H<sub>2</sub>-assisted NH<sub>3</sub>-SCR. The same group that first saw the H<sub>2</sub> effect for NH<sub>3</sub>-SCR also investigated the mechanism [45], [46]. They concluded that the role of H<sub>2</sub> was to reduce oxidised Ag species to allow formation of activated oxygen species. These activated oxygen species dehydrogenates NH<sub>3</sub> which reacts with and decompose NO. Shimizu and Satsuma [47] also investigated the mechanism and reached a similar conclusion as the previous authors with H<sub>2</sub> reducing Ag which in turn activates oxygen. They concluded that H<sub>2</sub> facilitated partial reduction and agglomeration of Ag<sup>+</sup> to Ag<sub>n</sub><sup>δ+</sup>-clusters which activated O<sub>2</sub> to O<sub>2</sub><sup>-</sup>. O<sub>2</sub><sup>-</sup> activated NH<sub>3</sub> to NH<sub>x</sub> and NO to NO<sub>2</sub> which reacted with each other. In another study the same authors showed a high tolerance towards SO<sub>2</sub> poisoning of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst [48]. More recently Chansai et al. [49] investigate the role of H<sub>2</sub> and used NH<sub>3</sub>-SCR to avoid interference of HC in their measurements.

The mechanism behind the positive effect of H<sub>2</sub> is still debated and several solutions have been proposed. It is likely that the mechanism is very similar both for HC- and for NH<sub>3</sub>-SCR. H<sub>2</sub> has been proposed to reduce Ag which then activates O<sub>2</sub> [39], [45–47]. Ag reduction has also been seen in the presence of CO [41] and conventional SCR [50], [51] and was related to the SCR reaction itself and not the presence of H<sub>2</sub>. The proposed effect on Ag reduction could thus come from the enhancement of the SCR reaction by H<sub>2</sub>. It is, therefore likely that H<sub>2</sub> participates directly in the reaction. It could either be to enhance formation of some reaction intermediate or removal of some poison [38]. Homogenous gas phase reactions have also been reported to give an important contribution to the overall NO<sub>x</sub> conversion and have to be taken into consideration [40], [52–55]. H<sub>2</sub> has been proposed to activate the HC [37], [40], [56] or NO<sub>x</sub> [40]. Removal of surface nitrate is another proposed effect [38], [49], [57], [58]. Recently it was shown that the effect of H<sub>2</sub> is very short-lived [49]. Nitrate species was identified to form and disappear at the

same rate as the enhancement of the SCR reaction by short time DRIFT experiments [49]. The nitrate species is probably adsorbed on or close to the active Ag site. It is well known in literature that H<sub>2</sub> enhances the NO to NO<sub>2</sub> oxidation over Ag/Al<sub>2</sub>O<sub>3</sub> [38], [50], [56]. Reports both show a positive [24], [59] and a negative effect [39], [50], [56] of replacing NO with NO<sub>2</sub> as the NO<sub>x</sub> species. It is then rather NO oxidation to adsorbed NO<sub>x</sub> species (ad-NO<sub>x</sub>) that is the relevant step and not NO to NO<sub>2</sub> oxidation. NO<sub>2</sub> can directly form these ad-NO<sub>x</sub> species [57], [59]. These ad-NO<sub>x</sub> species could also poison the active sites on Ag and the removal of these by H<sub>2</sub> [49], [57] seems as a reasonable explanation for the H<sub>2</sub>-effect seen.

The sulphur tolerance of a potential automotive catalyst needs to be investigated since sulphur is present in all fuel. SO<sub>2</sub> is the main gas phase sulphur species present in the engine exhaust. Part of the SO<sub>2</sub> is oxidised to SO<sub>3</sub> which can poison the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst by forming Ag-sulphates, the oxidation occurs at temperatures above 230°C. Ag-sulphates become unstable and decompose at temperatures above 400°C [60]. Ag/Al<sub>2</sub>O<sub>3</sub> has been investigated with respect to sulphur tolerance. The activity is severely decreased at temperatures of 200-450°C [30], [43], [48], [60–62]. At higher temperatures no or low deactivation was seen [60], [61]. Some reports show a severe deactivation even at higher temperatures [59], [63]. Sulphur has also been reported to increase the activity [63], [64]. This has been attributed to formation of Ag<sub>2</sub>SO<sub>4</sub> which is believed to be more active than highly dispersed Ag-ions [61], [63]. Higher Ag loaded catalysts are reported to show higher sulphur tolerance [63] [43]. The effect of sulphur is also dependent on the reductant (HC) used [30], [62], [64].

Doping of the alumina with SiO<sub>2</sub> [65] or TiO<sub>2</sub> [65], [66] is reported to increase the sulphur tolerance, which was related to increased acidity of the support which gave less sulphur adsorption. It is widely reported that the activity can be, at least partly, regained by high-temperature treatment (500-650°C) in the presence of H<sub>2</sub> [43], [48], [59], [60]. H<sub>2</sub> in general is reported to have a positive effect on the sulphur tolerance by increasing the sulphur desorption from the catalyst surface [30], [43]. Whether or not Ag- and alumina-sulphates or only Ag-sulphates affects the activity is not clear. Reports have concluded that the poisoning by sulphur is believed to occur on the Ag and that alumina-sulphates does not affect the activity [43], [59], [60]. Alumina-sulphates could even enhance the activity by inhibiting excessive HC combustion [60]. Others have reported that the formation of alumina-sulphates has a negative influence on the activity [63], [66]. Differences in Ag loading and presence of H<sub>2</sub> might explain the differences seen.

A number of studies have tested Ag/Al<sub>2</sub>O<sub>3</sub> in real engine exhaust, both in stationary [29], [54], [55], [67], [68] and in transient tests [55], [69]. HC was used as reductant in all reports. Relatively high NO<sub>x</sub> conversions were reported. The activity was highly dependent on GHSV [67–69]. Viola [69] reported that a GHSV below 10000 h<sup>-1</sup> was needed to get a sufficiently high NO<sub>x</sub> conversion during transient test cycles (HYWFET, US06 and cold start FTP). Sitshebo et al. [67] reported that the HC present in the exhaust was enough to give a substantial NO<sub>x</sub> conversion when H<sub>2</sub> was co-fed. They also showed that the H<sub>2</sub> can be produced on-board via fuel reforming. Lindfors et al. [54] showed a slight deactivation of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst during testing in a real engine exhaust, no deactivation was reported in the other reports.

### 1.3 Motivation

The ever stricter emission legislation demand new and improved catalysts for deNO<sub>x</sub> and innovative ways of utilising them. The low exhaust temperature of modern cars is especially demanding and makes it difficult and costly to meet the demands with today's commercial catalysts. NO<sub>x</sub> reduction in a broad temperature window can be obtained by combining low-temperature active Ag/Al<sub>2</sub>O<sub>3</sub> and high-temperature active Fe-BEA [70]. A high NO<sub>x</sub> conversion could be obtained already at 150-175°C. The benefit of combining the two catalysts was that less H<sub>2</sub> was needed to reach a high NO<sub>x</sub> conversion, even at low temperatures. Another advantage was that the tolerance against sulphur poisoning was increased compared to Ag/Al<sub>2</sub>O<sub>3</sub> only. The Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA system has the potential to meet upcoming legislation with a high low-temperature activity combined with a lower cost related to the use of H<sub>2</sub>. This study has been part of a larger research project aimed at further investigated the possibilities of the Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA system. The research project included catalyst development on powder-scale, kinetic modelling, theoretical calculations, monolith preparation and testing, full size engine-bench testing and development of a NH<sub>3</sub> and H<sub>2</sub> dosing system for the engine-bench testing.

Most catalyst screening and testing are done in small-scale powder form because of practical reasons. The most important reason for this is that very small amounts of catalysts can be used giving smaller and cheaper testing equipment and easier handling. An important factor when investigating mechanistic aspect is that factors such as mass transfer limitations can be avoided by using small particles. Powder-scale testing was also used in this study to screen different alumina as support for the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst. However, to fully evaluate the potential of a promising catalyst it has to be tested as close as possible to real conditions. In the case of automotive catalysts this means as monolithic bricks. A successful transfer of the desired properties found at powder-scale of a catalyst to monolithic-scale is therefore crucial. This can be a key to commercial success of a catalyst and the exact formulations and methods are well guarded secrets of the catalyst companies.

A large focus of this study has, therefore, been the preparation and testing of monolithic catalyst bricks. Small-scale bricks were first prepared followed by scale up of the process to full size 2 l bricks. Different preparation methods and the influence of parameters such as dry-matter and viscosity of washcoating slurries were investigated. The catalytic bricks were both tested in laboratory-scale and on a full size light-duty engine test-bench. The Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA was combined both in a sequential dual-bed layout and a dual-layer layout where the catalysts were coated on top of each other. The engine-bench test gave valuable insight into the catalyst performance during real conditions with e.g. poisoning. Laboratory-scale testing with well-defined and controllable conditions was used for an initial test of the different catalyst layouts and to further evaluate the results from engine testing. The Ag/Al<sub>2</sub>O<sub>3</sub> catalyst has also been investigated with the aim of improving the sulphur tolerance and low-temperature activity by testing different alumina-supports.

## 2 Catalyst development

The results presented in this chapter are mainly from Paper I with small parts from papers IV and VI.

### 2.1 Materials and method

All catalysts were prepared by incipient wetness impregnation to give the desired Ag loading (1-6 wt%). Four different pseudoboehmite alumina precursors that were precalcined at 550, 750 or 1000°C for two hours were compared to commercial  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> (Puralox SCFa or TH from Sasol) as a reference sample. The alumina precursors were one from Topsøe, Catapal and Pural from Sasol, and Versal from UOP.

The catalytic activity was tested in a fix-bed quartz flow reactor. Standard test conditions were, 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar. 10 ppm SO<sub>2</sub> was added to the feed for sulphur testing. The total flow was 120 Nml/min giving a GHSV of ~50000 h<sup>-1</sup> based on the whole bed volume (catalyst + SiC). The tests were performed as a ramp down of the temperature from 475 to 130°C at a rate of 2°C/min. For the sulphur testing, the samples were first heated to 475°C and held there for 30 min before being ramped down (2.5°C/min) to 250°C, where SO<sub>2</sub> was introduced and the activity measurement started. The SO<sub>2</sub> was switched off after 1 h at 250°C and the temperature was increased to 670°C and held there for 10 min before being ramped down to 250°C again. The cycle, 1 h at 250°C followed by 10 min at 670°C, was repeated until no difference in activity between the sulphation cycles could be seen. All outlet gases were monitored by FTIR. NO<sub>x</sub> conversion was calculated as,

$$X_{NO_x} = \frac{c_{NO_x,in} - c_{NO_x,out}}{c_{NO_x,in}} \quad \text{Equation 5}$$

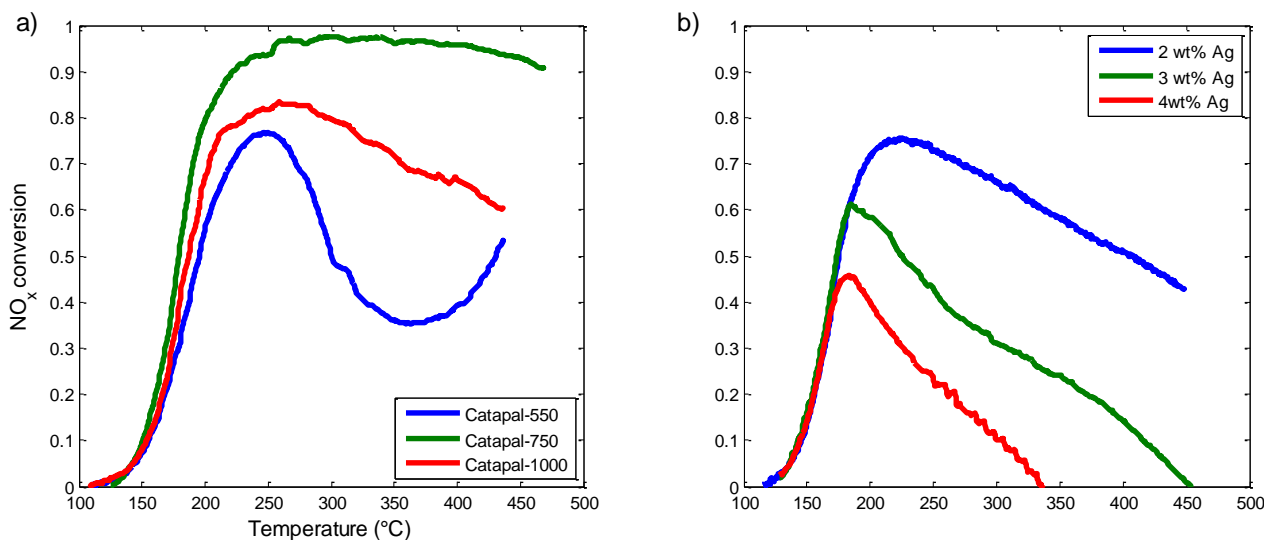
where NO<sub>x</sub> was the sum of NO, NO<sub>2</sub> and N<sub>2</sub>O.

The S<sub>BET</sub>, pore volume and pore size was measured by N<sub>2</sub>-adsorption. NH<sub>3</sub>-TPD was conducted in the catalyst test set-up where NH<sub>3</sub> was adsorbed at 90°C in a flow of NH<sub>3</sub> and Ar.

### 2.2 Results and discussion

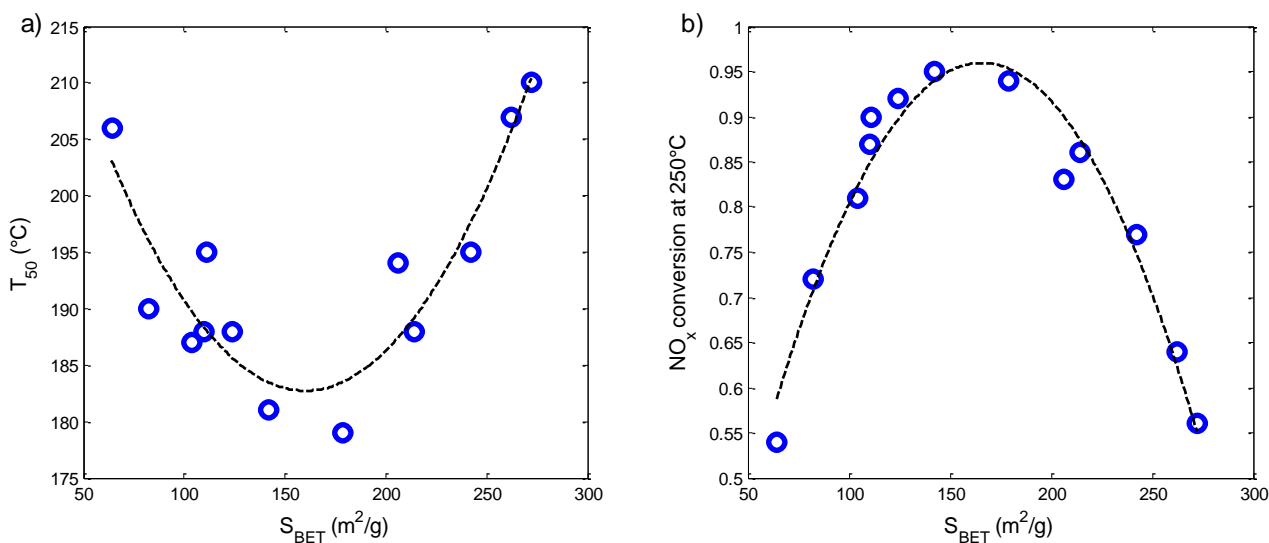
XRD showed that the crystallinity of the needle shaped alumina increased when it was calcined at higher temperatures. All samples calcined at 1000°C had, at least partly, transformed from the parent eta/gamma alumina to other, more crystalline, forms such as alpha, delta and/or theta alumina. The test samples showed a wide variety of pore size, volume, size distribution and surface area (S<sub>BET</sub>). Addition of more Ag did not significantly change the properties.

A series of 1 wt% Ag catalysts with different parent alumina were tested. Figure 4 a) shows an example of temperature dependency of NO<sub>x</sub> and NH<sub>3</sub> conversion for fresh 1 wt% Ag/Al<sub>2</sub>O<sub>3</sub> from Catapal alumina calcined at 550, 750 and 1000°C. The N<sub>2</sub>O level was at most 10 ppm and typically below 5 ppm for all the catalysts tested. The temperature of 50% NO<sub>x</sub> conversion (T<sub>50</sub>) and the NO<sub>x</sub> conversion at 250°C were used to compare the samples. Figure 5 shows a clear correlation between T<sub>50</sub> (a) and NO<sub>x</sub> conversion at 250°C (b) and S<sub>BET</sub>. The optimal S<sub>BET</sub> for the fresh 1 wt% Ag catalyst tested was found to be 140-220 g/m<sup>2</sup>. No clear correlation between activity and other catalyst characteristics were seen. Depending on the S<sub>BET</sub> of the alumina the catalytic activity was either enhanced or declined when the Ag loading was increased. The NO<sub>x</sub>

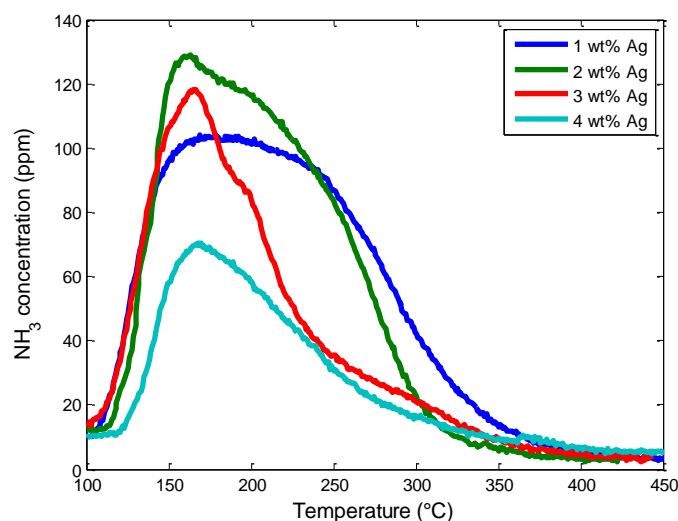


**Figure 4 a)** Example of NO<sub>x</sub> conversion as function of temperature for 1 wt% Ag/Al<sub>2</sub>O<sub>3</sub> from Catapal precursor calcined at 550, 750 and 1000°C; **b)** Comparison of NO<sub>x</sub> conversion for Ag/Al<sub>2</sub>O<sub>3</sub> with different Ag loading from reference alumina. Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50000 h<sup>-1</sup> (based on bed volume).

conversion at 250°C increased for samples with  $S_{\text{BET}} > 180 \text{ m}^2/\text{g}$  until it reached its maximum; for lower  $S_{\text{BET}}$  it was decreased. Figure 4 b) shows an example for the reference catalyst. The activity was the same up to ~170°C for all the Ag loadings. The activity for the 4 wt% Ag sample decreased rapidly at above 170°C and the activity of the 3 wt% Ag sample decreased rapidly at above 200°C. Other catalysts also showed an shift in activity at the lowest temperatures; e.g. 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> from Topsøe-alumina calcined at 550°C had a  $T_{50}$  of 170°C compared to 210°C for the same catalyst with 1 wt% Ag. This is discussed more in detail in Chapter 2.3 Conclusions. It was, therefore, concluded that it is the Ag loading/ $S_{\text{BET}}$  that was the key to activity and not the  $S_{\text{BET}}$  in itself. Different Ag loadings will therefore correspond to different optimal  $S_{\text{BET}}$  and vice



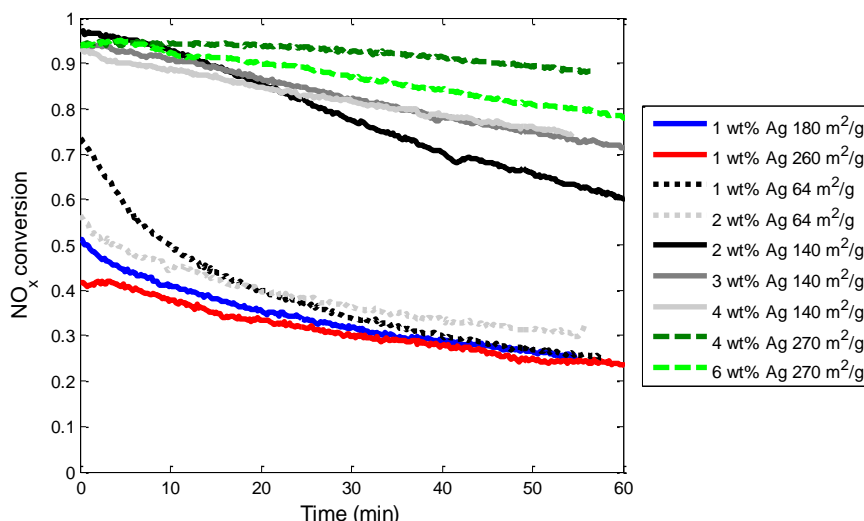
**Figure 5 a)**  $T_{50}$  (temperature of 50% NO<sub>x</sub> conversion); **b)** NO<sub>x</sub> conversion at 250°C; for fresh 1 wt% Ag/Al<sub>2</sub>O<sub>3</sub> with respect to  $S_{\text{BET}}$ . Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50000 h<sup>-1</sup> (based on bed volume).



**Figure 6 TPD profiles for Ag/Al<sub>2</sub>O<sub>3</sub> with 1-4 wt% Ag from reference alumina. Conditions: 100 NI/min Ar, 5°C/min ramp.**

versa. This was also concluded by Zhang et al. [71] for HC-SCR reaction. It should be emphasised that  $S_{\text{BET}}$  only is a way of quantifying the factors affecting activity such as acidity. Acidity affects, among other things, the  $\text{NH}_3$  adsorption capacity of the catalyst which was found to be important. Figure 6 shows that the  $\text{NH}_3$  adsorption capacity decreased at temperatures above 200°C as the Ag loading increased for the reference sample series. A lack of  $\text{NH}_3$  available for the SCR reaction was believed to be the reason for the loss of activity for the higher Ag loading samples.

The catalysts were tested in the presence of 10 ppm  $\text{SO}_2$  to further investigate their applicability. The  $\text{SO}_2$  feed was turned off after 1 h at 250°C and the temperature was ramped up to 670°C in



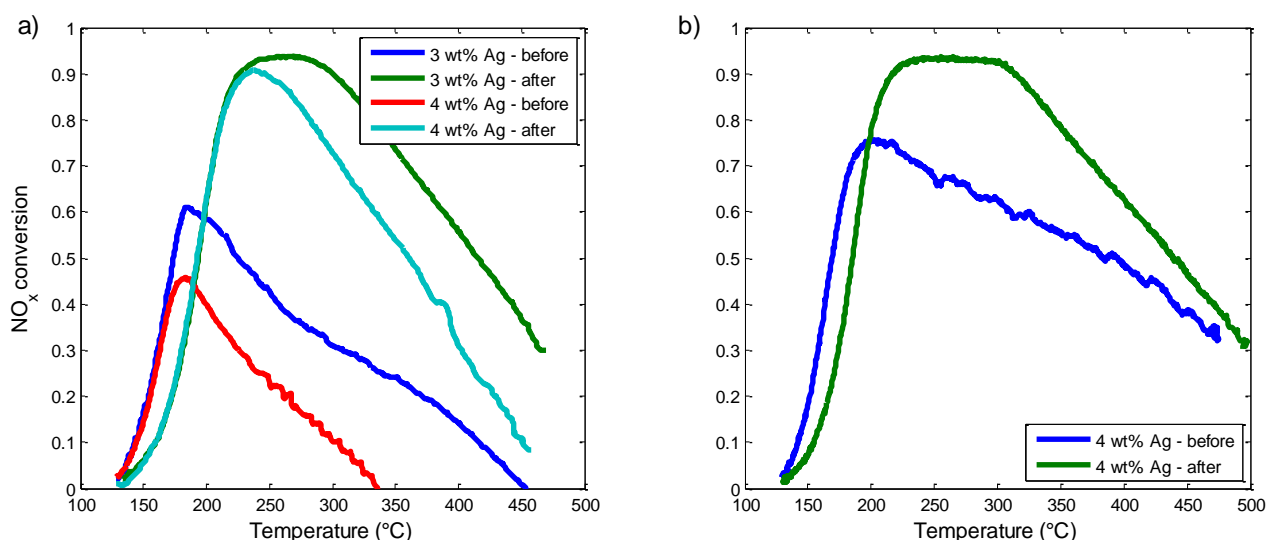
**Figure 7 NO<sub>x</sub> conversion for one sulphur tolerance test cycle at steady-state (no change in activity profile between cycles) for samples with different Ag loading (1-6 wt%) and  $S_{\text{BET}}$  (64-270 m<sup>2</sup>/g). Reaction conditions: T = 250°C, 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 10 ppm SO<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50000 h<sup>-1</sup> (based on bed volume).**



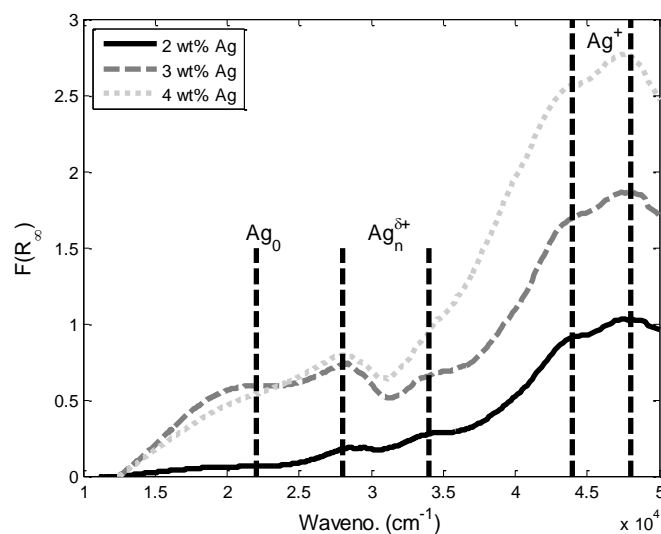
order to regenerate the catalytic activity. The cycle was repeated until deactivation stabilised and no difference in activity profile between the cycles was seen, steady-state. Figure 7 shows a comparison of steady-state activity profiles for different samples. The catalysts were deactivated by the presence of  $\text{SO}_2$  but could be regenerated and part of the activity regained. The results differed from those of the fresh catalysts with a shift in optimum Ag loading to higher values. It was also clear that a higher  $S_{\text{BET}}$  was beneficial. The sample that showed the highest  $\text{NO}_x$  conversion at the end of the deactivation cycle was a high  $S_{\text{BET}}$  alumina ( $270 \text{ m}^2/\text{g}$ ) with 4 wt% Ag. The low Ag loading and  $S_{\text{BET}}$  samples showed poor overall conversion. This was attributed to the higher  $\text{NH}_3$  adsorption capacity of the higher  $S_{\text{BET}}$  alumina since the number of acid sites is proportional to the  $S_{\text{BET}}$ .

Figure 8 shows a comparison of the temperature dependency of  $\text{NO}_x$  conversion for fresh catalysts and catalysts after extended testing with sulphur followed by regeneration. A large increase in activity was seen at temperatures above  $200^\circ\text{C}$ . However, the activity at lower temperatures decreased and could not be regenerated. Part of the explanation for the increase in activity is believed to be that sulphation of the alumina surface enhances the intensity of Lewis acid sites [66] that increases the  $\text{NH}_3$  adsorption capacity of the catalysts; this was also shown by TPD. Another reason was that sulphur poisoned the sites responsible for the unselective  $\text{NH}_3$  oxidation seen for fresh high Ag loading catalysts at temperatures above  $250\text{-}300^\circ\text{C}$ . It is also possible that sulphur poisoning and the high-temperature regeneration affect the Ag dispersion [61].

Dispersion and state of the Ag is believed to be important for the catalytic activity of the Ag catalyst. Both highly dispersed ions [24], [26], [28], [32], [50], [72] and Ag-clusters [34], [73], [74] have been proposed to be the active species for HC-SCR and  $\text{H}_2$  promoted HC-SCR. Ag-clusters are reported to form during the SCR reaction by reduction and migration of Ag ions [50], [51], [73]. Ag-clusters [47] and metallic Ag [45], [46] have been reported to be the active



**Figure 8 Comparison of  $\text{NO}_x$  conversion as function of temperature for  $\text{Ag}/\text{Al}_2\text{O}_3$  with different Ag loading from a) reference alumina and b) Topsøe alumina, before and after testing with sulphur. Reaction conditions: 500 ppm  $\text{NO}$ , 520 ppm  $\text{NH}_3$ , 1200 ppm  $\text{H}_2$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  and balance Ar, GHSV  $\sim 50000 \text{ h}^{-1}$  (based on bed volume)**



**Figure 9** UV-vis spectra for 2–4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> from reference alumina. The major peaks attributed to Ag<sup>0</sup>, Ag<sub>n</sub><sup>δ+</sup> and Ag<sup>+</sup> are indicated.

species for NH<sub>3</sub>-SCR.

An increased Ag-loading will affect the state of Ag. An ex-situ study of a number of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts from different alumina series with different Ag loadings was performed. When comparing catalyst with the same parent alumina but with different Ag loadings it was seen that the amount of Ag<sub>n</sub><sup>δ+</sup>-clusters and Ag particles increased as expected from literature. Figure 9 shows an example for 2-4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> from reference alumina. It has to be stressed that a higher Ag loading also will give a higher total number of Ag sites. The increased activity seen for high Ag loading samples could, therefore, be related to the increased amount of active sites rather than different types of Ag present. From the tests it was concluded that it is not feasible to get quantitative results from UV-vis studies, nor to compare different series of catalysts. UV-visible spectroscopy is a method that has been widely used to investigate the state of Ag in literature [24], [26], [28], [32], [34]. However, the signal from the alumina itself might interfere with the results from UV-vis [24], Ag is also mobile and can easily form clusters and be re-dispersed as smaller Ag ions on the alumina surface during SCR-conditions [28], [50]. Large Ag particles are, on the other hand, not affected by reduction-oxidation [28]. Ex-situ measurements are, therefore, not necessarily representative for what happens during reaction conditions and it is difficult to identify the active Ag species. Well dispersed Ag ions have been reported to be poisoned by sulphur species on the alumina and Ag-clusters have been reported to give a higher sulphur tolerance [43]. Large Ag particles oxidises NH<sub>3</sub> to a larger extent than Ag ions and clusters [75], [76]. Ag-clusters are, therefore, believed to be preferred over Ag-ions and larger Ag particles as the main Ag-species to get a sulphur tolerant and highly active catalyst. However, it is not possible to fully distinguish between Ag ions and clusters as they might form and disappear during SCR. It could be that sulphur favours the presence of a specific form of Ag and that is what is responsible for the permanent loss in low-temperature activity. Further studies are needed to clarify this.

### 2.3 Conclusions

The results seen for powdered catalysts with an optimum of high  $S_{\text{BET}}$  with a high Ag loading can be explained as follows (schematically shown in Figure 10): As Ag loading is increased for a given surface area more active sites will form and the catalytic activity will increase (Figure 10 a). As more metal is loaded the surface will get more and more crowded by Ag-species that form larger and larger clusters/particles. The activity at medium to high temperature ( $>200\text{-}250^\circ\text{C}$ ) will start to decrease when the Ag loading becomes higher than the optimal loading since the increased Ag loading will block  $\text{NH}_3$  adsorption sites leading to shortage of  $\text{NH}_3$  for the SCR reaction (Figure 10 b). From  $250\text{-}300^\circ\text{C}$  unselective  $\text{NH}_3$  oxidation will further decrease the amount of available  $\text{NH}_3$ , which leads to a reduction of activity. The low-temperature activity is kept constant since  $\text{NH}_3$  adsorption still is high and it is, thus, only dependent on the number of available sites. This can also explain the results seen for 1 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$  in Figure 5. The samples with a  $S_{\text{BET}}$  below  $140\text{ m}^2/\text{g}$  suffer from low  $\text{NH}_3$  adsorption capacity and too crowded Ag giving larger Ag particles. The high  $S_{\text{BET}}$  samples have too well dispersed Ag and a low amount of sites per  $S_{\text{BET}}$ . The right balance between amount of Ag and  $S_{\text{BET}}$  is thus important.

Sulphur, as  $\text{ad-SO}_x$  species, will poison the catalyst. Part of the poisoning effect is reversible by regeneration at  $>600\text{-}650^\circ\text{C}$  in the presence of  $\text{H}_2$ . Three main phenomena are seen for the irreversible effects; first, a loss of low-temperature activity; second, an increase in activity above  $200\text{-}250^\circ\text{C}$ ; and third, a decrease in unselective  $\text{NH}_3$  oxidation. The loss of low-temperature activity is believed to be related to  $\text{SO}_x$  bound to the alumina support blocking the sites active at low temperature. By treatment at  $950^\circ\text{C}$  this activity can be regenerated but with large loss of higher temperature activity likely related to sintering of Ag particles [28].  $\text{SO}_x$  adsorbed on Ag will, unlike  $\text{SO}_x$  bound to the alumina, be desorbed at  $600\text{-}650^\circ\text{C}$  [61], [77], thus, allowing these sites to be regenerated. It is thus concluded that there are two different Ag sites present at the catalyst. The increase in activity for the sulphur poisoned catalysts above  $200\text{-}250^\circ\text{C}$  is related to increased  $\text{NH}_3$  storage capacity from more acid sites and also the decreased unselective  $\text{NH}_3$  oxidation which is believed to come from blocking of these sites on larger Ag particles. This can

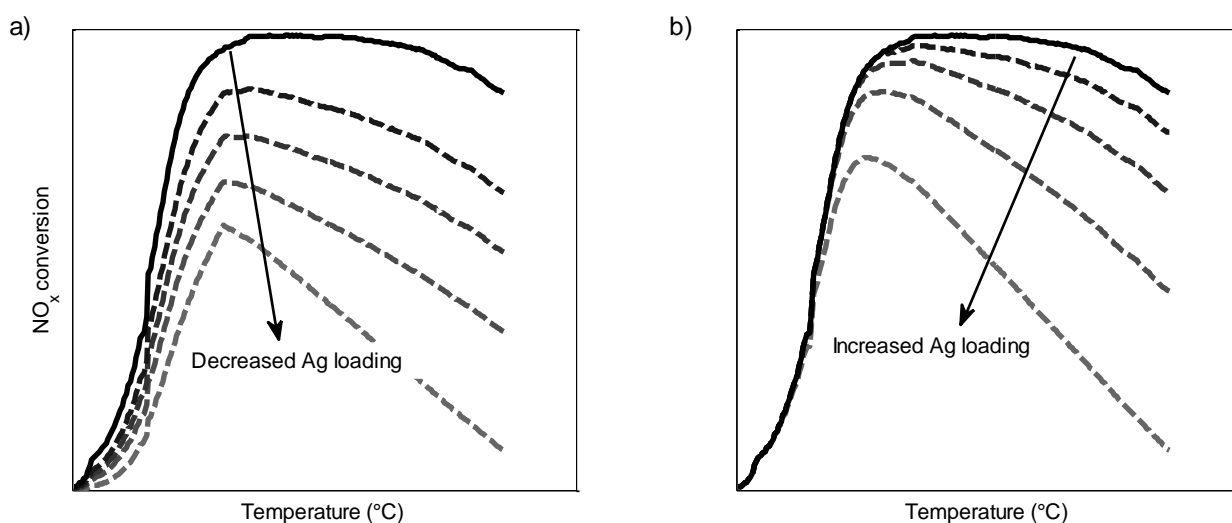


Figure 10 Schematic explanation of influence of Ag loading on activity for a) Ag loadings lower than the optimal Ag loading and b) Ag loadings higher than the optimal Ag loading for any given  $S_{\text{BET}}$ .

explain why a higher  $S_{\text{BET}}$  is an advantage; a high  $S_{\text{BET}}$  can hold more Ag, i.e. more sites, before it becomes too crowded (to large Ag clusters/particles). It could also be that the sulphur influences Ag dispersion towards a dispersion with higher activity at temperatures above 200-250°C and a lower activity at lower temperatures. An addition of Si or Ti will likely affect the Ag dispersion allowing more Ag to be loaded without the negative effects.

## 2.4 Summary

An optimal  $S_{\text{BET}}$  of 140-220 m<sup>2</sup>/g was found for a series of fresh 1 wt% Ag samples. By testing higher Ag loading samples it was concluded that it was the Ag loading/ $S_{\text{BET}}$  that was the important measure. By testing the catalysts in the presence of SO<sub>2</sub> followed by regeneration it was found that sulphur irreversibly poisoned the activity below 200°C but also gave a large increase in the activity above 200°C; the activity could be regenerated by high-temperature treatment in the presence of H<sub>2</sub>. It was beneficial to have a high  $S_{\text{BET}}$  since it allowed a higher NH<sub>3</sub> adsorption which is needed for the SCR reaction. A high  $S_{\text{BET}}$  also allows a higher Ag loading. A high Ag loading will give more available sites and possibly also an optimal dispersion of Ag. A too high Ag loading is believed to give a deficit of NH<sub>3</sub> adsorption capacity on the alumina surface for the SCR reaction at temperatures above 200°C lowering the deNO<sub>x</sub> activity. Acidic sites related to sulphur increases the NH<sub>3</sub> adsorption capacity of the catalyst giving an increased activity above 200°C.

### 3 Monolith preparation: effect of slurry properties

#### 3.1 Theoretical background

The principle of the preparation process of coated catalytic monoliths, so called washcoating, is as follows [78]:

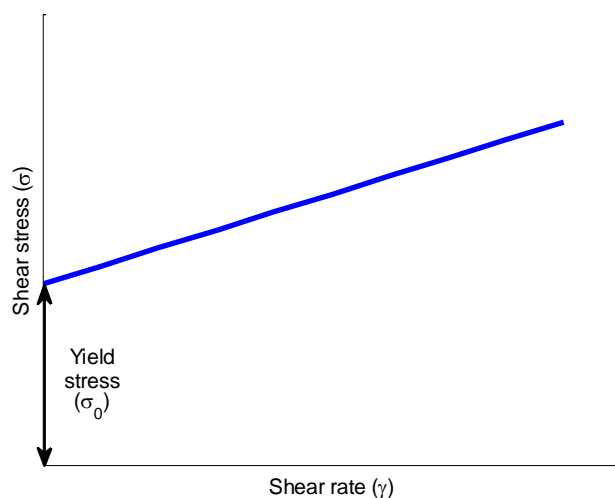
1. The powder catalyst is mixed with water or some other solvent and binder into slurry.
2. The catalyst particle size is reduced in e.g. a ball mill.
3. The catalyst slurry is coated onto the monolith. Different techniques can be used, e.g.
  - a. The monolith can be partly or fully immersed into the slurry.
  - b. The slurry can be drawn through the monolith either by gravitational forces or by suction.
4. Excess slurry is removed with e.g. pressurised air.
5. The monolith is dried.
6. Steps 3-5 are repeated until the desired catalyst loading is reached.
7. The monolith is calcined to fixate the coat to the monolith and remove any residue solvent or pH adjuster. The monoliths can also be calcined after each single coat layer if steps 3-5 are repeated.

During the coating process the pores in the support wall take up the liquid in the slurry while the solid particles are too big to enter the support and are deposited on the wall forming a filter cake [78], [79]. A viscous film will form outside the filter cake when the excess slurry is removed from the channels. The thickness of the film is dependent on the properties of the slurry, such as viscosity, and the speed at which the excess liquid is removed, i.e. dependent the external force used [79]. The liquid uptake will be larger in subsequent coats since the previous coat layer also will absorb liquid, in addition to the substrate material. To avoid channel blocking the solid content or dry matter (DM) has to be lowered to get less viscous slurry. Binders are used to increase the interparticle adhesion of the catalyst and the anchoring to the substrate wall [78], [80]. The properties of the slurry can be adjusted with different additives such as dispersion or wetting agents to give the desired properties [80].

The DM of the slurry will directly affect the catalyst loading on the substrate. A high DM of the slurry is preferred since it will give a higher coat loading per impregnation [81]. The substrate can only take up a certain amount of liquid and a higher DM of the slurry will give a higher amount of catalyst deposited related to the liquid uptake. The amount deposited is also related to the viscosity and yield stress of the slurry. Useful slurries are normally Bingham plastic:

$$\sigma = \sigma_0 + \mu\dot{\gamma} \quad \text{Equation 6}$$

where  $\sigma$  is the shear stress,  $\sigma_0$  is the yield stress,  $\mu$  is the viscosity and  $\dot{\gamma}$  is the shear rate. Figure 11 schematically shows the shear stress as a function of shear rate for a Bingham plastic fluid.



**Figure 11 Schematic figure of shear stress as function of shear rate for a Bingham plastic fluid.**

The yield stress is marked in the figure and the viscosity is represented by the slope of the curve. If the DM is low the yield stress will be close to zero and the slurry will be Newtonian [82]. If the shear stress is lower than the yield stress the medium (in this case the slurry) is immobile [79]. This happens in the monolith channels; as the substrate walls take up the liquid the DM will increase together with viscosity and yield stress, eventually making the catalyst to deposit on the substrate wall. Thus, by increasing the yield stress it is possible to manipulate the amount of catalyst deposited on the wall. This can be done by adding thickener agents which has a very high yield stress in comparison to viscosity, enough to affect the yield stress of the whole slurry [83].

Too viscous slurry will lead to channel blocking of the monolith substrate. pH and DM are the most important factors for controlling the viscosity of the slurry [79]. The effect of pH is connected to the surface charge of the alumina. An increased pH will give a more negatively charged surface from the equilibrium



where s denotes the surface. A decreased pH gives a more positively charged surface according to



If the particles have low or zero charge they will agglomerate and the slurry will become more viscous. A larger charge, either positive or negative, will lead to repulsion between the particles [82]. The isoelectric point of alumina is at a pH of 7-8 [81]. A lower or higher pH is, therefore, appropriate for alumina [78], [81]. Changing pH can be enough to ensure stable slurry with an appropriate viscosity. The viscosity can also be lowered by using a dispersion agent that hinders particle agglomeration [81]. The effect of the dispersion agent can e.g. be electrostatic by charging the surface (as with pH) or steric by adding a polymer that hinders the particles to come into contact with each other [82]. The length of the monolith is also of importance. A

longer monolith will give a higher DM and viscosity at the end of the channel due to more and more liquid being absorbed by the monolith, which may lead to channel blocking.

Desired properties of the coated monoliths are high mechanical strength (so that the catalyst is not lost due to vehicle vibrations) and low diffusion resistance (so that the whole catalyst layer is utilised). Particle size is a crucial parameter in order to get a catalyst coat with good adherence to the monolith (high mechanical strength). The particle size should be in the same size range as the macropores of the cordierite support (5  $\mu\text{m}$ ) to allow anchoring to the support [78], [84]. Interfacial forces between the particles also play an important role [84]. Too small particles can give a very dense coat with diffusion limitations and too large particles can give irregular coats with poorer adherence [78], [84]. Smaller particles also leads to a higher viscosity of the slurry which will affect the coating process [81]. Cracks can form in the coat layer during drying. The cracks will form where the coat is thickest, typically in the corners of the monolith channels [85].

The target of the washcoating and slurry studies was an as high as possible coat loading of the monolith bricks to minimise the number of repeated coatings. The parameters that could be tuned were DM and viscosity. Viscosity is linked to DM and a change in DM will affect the viscosity. The viscosity could also be adjusted by pH and additives such as thickening and dispersion agents. Particle size was not believed to affect the coating properties to any larger extent. It does, however, influence the mechanical stability of the coat. The effect of slurry properties and different additives on coating capability was investigated in an empirical way and the success was evaluated based on if the monolith channels were blocked or not. If the coating tests were successful the DM or viscosity was increased up to the point when coating became unsuccessful. The effect of modifying agents is very complex and very much based on empirical work.

### 3.2 Materials and method

Based on the results in Chapter 2 Catalyst development a Topsøe high surface area alumina (300  $\text{m}^2/\text{g}$ ) was chosen as the catalyst carrier material. The catalysts were, except for the first washcoating tests, prepared by incipient wetness impregnation. Wetness impregnation followed by spray drying was investigated as an alternative method to incipient wetness impregnation for catalyst preparation. The difference of scale between catalyst powder tests and monolith test are significant, from a couple of grams to several kilograms of catalyst and wetness impregnation was believed to be a more effective way of preparing larger amounts of catalyst. For the first washcoating test a wetness impregnation method was used instead. The alumina was mixed with excess  $\text{H}_2\text{O}$  and ball-milled to a typical  $d_{50}$  of 2.5-3.0  $\mu\text{m}$ .  $\text{AgNO}_3$  was added to the slurry under intense stirring in sufficient amount to give the desired load of 6 wt% Ag and the slurry was spray-dried to produce fine catalyst powder. The small alumina particles agglomerated during spray drying giving a  $d_{50}$  of 17  $\mu\text{m}$ . No further particle size reduction was made. The  $S_{\text{BET}}$  of the prepared catalyst was 270  $\text{m}^2/\text{g}$ . The catalyst also had a high pore volume (0.9  $\text{cm}^3/\text{g}$ ), i.e. high ability of the catalyst powder to take up liquid, and it was not possible to get a DM higher than approximately 35%.

XRD showed no traces of Ag and that the alumina was eta/gamma phase with approximately 20% alpha phase. ICP analysis showed a content of 6.1 wt% for the first batch and 6.6 wt% for the second batch prepared.

All slurries and monoliths were prepared following the scheme described in Chapter 3.1 Theoretical background, unless stated otherwise. The Fe-BEA monoliths were prepared using a Topsøe standard recipe. The particle size was reduced by shaking the slurry with glass beads (2-3 mm) in a paint shaker. Depending on the size of the monolith they were either dipped in the slurry (d=2 cm monoliths) or the slurry was poured from the top and allowed to flow through the monolith. The support material was 400 cpsi cordierite that was cut to the desired size when necessary. Three different sizes of cylindrical monoliths were prepared; small size, 21x20 mm (dxh) (V=7 mL), medium size, 49x76 mm (dxh) (V=140 mL) and full size, 140x130 mm (dxh) (V=2 L).

pH was adjusted either by using HNO<sub>3</sub> or NH<sub>4</sub>OH. The binder used was colloidal silica (Levasil 200N) in 14-18 wt% of total DM. Particle size was measured by laser diffraction with a Malvern Mastersizer 2000 (Malvern Instruments, UK). The viscosity was measured with a cup and bob Bohlin Visco 88 Viscometer (Malvern Instruments, UK). The yield stress and viscosity was calculated by varying the shear rate and measuring the shear stress. The dry matter (DM) or solid content of the slurries was measured using a Mettler Toledo HB 43 (the sample was heated by a halogen lamp to evaporate all liquid and the weight loss was measured). Scanning electron microscope (SEM) image was acquired on a Philips XL30 ESEM-FEG. The sample was mounted in epoxy and ground to reveal the cross section.

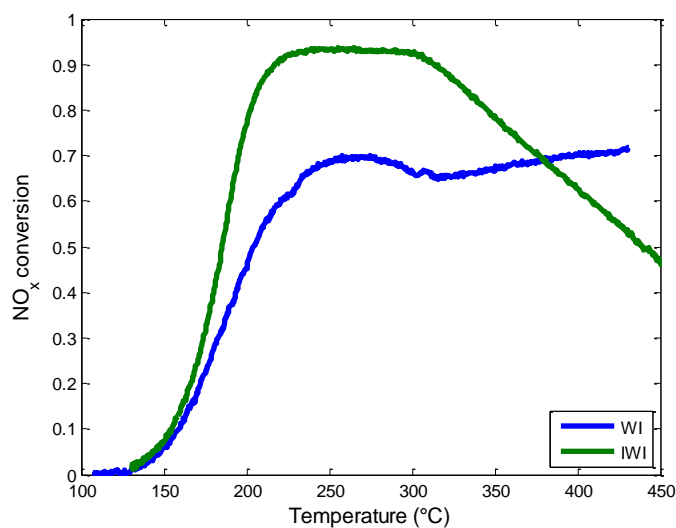
### 3.3 Results and discussion

#### 3.3.1 Topsøe alumina

The activity of the catalyst prepared by wetness impregnation and spray-drying was lower compared to a 4 wt% reference catalyst (Figure 12). Spray-drying is known to give a very good metal distribution which is often desired. However, the catalyst development showed that the optimal Ag/Al<sub>2</sub>O<sub>3</sub> also needs some larger clusters of Ag to retain a high activity when the catalyst was sulphur poisoned (Chapter 2 Catalyst development). It is believed that the spray-drying gave too dispersed Ag on the catalyst surface giving a lower activity. More Ag was also likely trapped in the bulk of the catalyst and not directly available for SCR compared to the incipient wetness impregnated catalyst where more Ag is present on the catalyst surface. By increasing the amount of Ag added and by investigating the process further it should be possible to get the same activity on a spray-dried catalyst. This was, however, beyond the scope of this study and it was decided to use the conventional incipient wetness impregnation method instead. It was also shown that the gain in time and simplicity was not as large as expected for the wetness impregnation and spray-dry method. Incipient wetness impregnation was, therefore chosen for the further catalyst preparation.

Figure 13 shows the influence of pH on viscosity, pH of the as prepared slurry was 7. The highest viscosity was found at pH close to 7 as expected from literature. A decreased pH gave a substantially lower yield stress while an increase in pH had no significant effect. The viscosity was not affected to the same extent by pH. Based on the higher yield stress it was decided to use

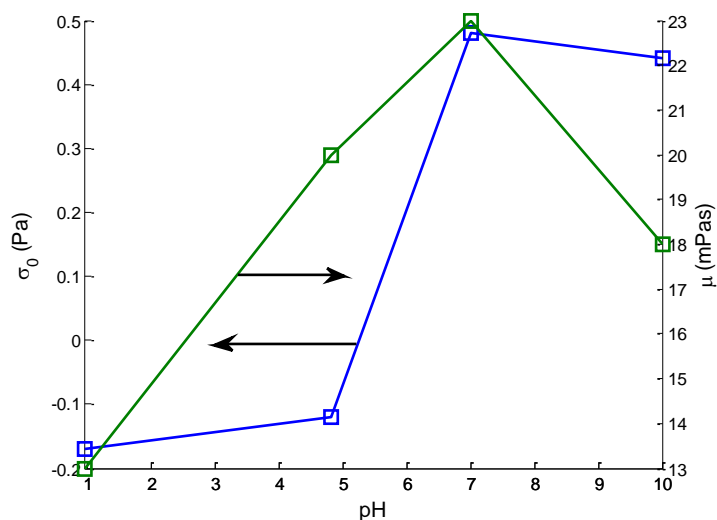




**Figure 12** Comparison of  $\text{NO}_x$  conversion as function of temperature for wetness impregnated (WI) 6 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$  and incipient wetness impregnated (IWI) 4 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$  from Topsøe alumina ( $S_{\text{BET}}$  270 $\text{m}^2/\text{g}$ ). Reaction conditions: 500 ppm  $\text{NO}$ , 520 ppm  $\text{NH}_3$ , 1200 ppm  $\text{H}_2$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  and balance Ar, GHSV  $\sim 50000 \text{ h}^{-1}$  (based on bed volume).

a pH of around 10. The DM had to be somewhat lower than the maximum since the slurry sedimented within a few minutes at the highest DM. A thickener agent (Kelzan) was added to compensate for the lower viscosity and yield stress and to stabilise the slurry. The polymer based agent increased the yield stress without affecting the viscosity to any larger extent; allowing more catalyst to be deposited in each coating.

Washcoating of a small test series of monoliths (Table 1) showed that it was rather complex to interpret the results. Other factors such as the time that pressurised air is used to remove the excess slurry from the monolith channels will also affect the amount of catalyst that is deposited; as will small differences in pH. Slurries prepared in identical manners could also display



**Figure 13** Influence of pH on viscosity and yield stress for 6 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$ , DM 35%.

different properties showing that they were not completely stable. As seen for sample 1 and 2 in Table 1 similar slurry properties can give different results. However, a clear correlation between DM, viscosity and loading was seen. DM and viscosity is not independent of each other. E.g. sample 4 had a DM that was almost half of that of sample 5 with yield stress in the same range and showed a loading that was only  $\frac{1}{4}$  of that of sample 5. Sample 6 showed that it was possible to compensate for a lower DM by increasing the yield stress (compared to sample 5).

**Table 1 Catalyst loading as function of slurry properties for 5 cm length monoliths, pH 10.**

<b>Sample</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
<b><math>\sigma_0</math> (Pa)</b>	-0.13	-0.12	0.091	1.6	1.8	4.7
<b><math>\mu</math> (mPas)</b>	6.5	7.7	12	7.4	13	16
<b>DM</b>	29	29	32	16	31	27
<b>Loading (g/l)</b>	21	27	33	7.9	31	31

Visual inspection of the slurry was an important method to evaluate its potential for washcoating in complement with viscosity measurements. It was also evident that the length of the monolith played an important role. The slurry had to be made thinner in order to avoid channel blocking when 8 cm monoliths were used instead of the 5 cm monoliths used before. On the other hand, the amount of catalyst deposited was in general higher. It was concluded that a high yield stress (up to 5 Pa) was possible if the viscosity was kept below approximately 25 mPas. The monoliths had to be coated three times to reach the desired catalyst load of 120-140 g/l. To avoid channel blocking the DM was lowered to approximately 19 wt% in the second and to 17 wt% in the third washcoat to get less viscous slurry. The catalyst loading in the subsequent steps was higher than in step 1, also reported in literature [83], in contrast to [81] who showed a lower loading in subsequent steps. The difference seen might be explained by differences in viscosity; a low viscosity will give a smaller contribution from viscous film formation which might explain why the loading per coating decreased for Ref [81].

During particle size reduction in the paint shaker the viscosity tended to increase dramatically making the slurry more gel-like than liquid due to a lowering of pH and the smaller particles themselves [81]. The change in pH is likely due to new alumina surfaces being formed which will change pH towards that of neutral powder [83]. A high viscosity during shaking makes the particle size reduction ineffective since the catalyst particles are not able to move freely in the slurry and come in contact with the glass beads and are, therefore, not crushed. By carefully monitoring and adjusting pH during the shaking it was still possible to obtain a reasonable particle size distribution ( $d_{50}=3.2 \mu\text{m}$ ). The slurry was diluted to a DM of 20-23% to decrease viscosity to make it possible to separate the glass beads used for crushing and to be able to later coat the monoliths.

A series of small size monoliths (21x20 mm) were prepared from the wetness impregnated and spray-dried catalyst. The desired loading could be reached in two coatings instead of three as in the initial tests since the monoliths were shorter and thicker slurry could be used. When the same slurry was used for several monoliths it became visibly thicker since the monolith substrate took up proportionally more water than catalyst; giving the remaining slurry a higher DM. This gave an increase in loading for the monoliths dipped after each other in the same slurry. The same trend could be seen both for the first and the second coating. The Ag/Al<sub>2</sub>O<sub>3</sub>

catalyst can be made more active by sulphur treatment (Chapter 2 Catalyst development). The monoliths were, therefore, impregnated with sulphur by a pore volume impregnation method. The monoliths were submerged in an ammonium sulphite solution; the pores of both the catalyst and the monolith substrate were, thus, filled with liquid. The amount of sulphur impregnated was determined by the amount of liquid that was taken up by the monolith and the sulphur concentration of the liquid. Excess water was removed with pressurized air. The monoliths were frozen (-30°C) and the water was removed by sublimation in a vacuum chamber. Freeze drying is believed to prevent formation of sulphur concentration gradients in the monoliths during drying and has also been used for catalyst preparation, giving a high dispersion of the metal on the catalyst support [31]. The amount of sulphur added could be controlled close to the targeted amount. The monoliths were used for the development of a kinetic model (Paper V). Dual-layer monoliths were prepared from incipient wetness impregnated Ag/Al<sub>2</sub>O<sub>3</sub> to investigate different possibilities of combining Ag/Al<sub>2</sub>O<sub>3</sub> with Fe-BEA. They were denoted as dual-layer-X/Y where X was the outer layer and Y the inner layer catalyst, Ag means Ag/Al<sub>2</sub>O<sub>3</sub> and Fe means Fe-BEA. The ratio between the two catalysts was 1:1 on weight basis with the same total loading as the single catalyst bricks. Catalysts with Ag loading of both 6 and 4 wt% were prepared. 4 wt% Ag loading was prepared since that was believed to be a more optimal loading than 6 wt%. The 4 wt% Ag monoliths were used for activity testing in Paper II (Chapter 4.1.1 Small-scale laboratory testing: Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA combinations). Unlike the previous test three coatings were needed to meet the targeted loading for Ag/Al<sub>2</sub>O<sub>3</sub> monoliths (Ag-only) and two coatings of Ag/Al<sub>2</sub>O<sub>3</sub> for the dual-layer bricks. The targeted slurry properties were met without addition of thickener for the 4 wt% Ag samples. This again shows that it was challenging to work with the present alumina and that the reproducibility is questionable. More details about the slurries and monoliths can be found in Appendix B.

The adhesion of the coat layer of the first catalyst series was somewhat poor and parts of the coat had fallen off in the catalyst container. If the coat falls off even when no extensive force is placed on the monolith even more might fall off from the vibrations and high gas flow behind an engine. A likely explanation for the poor coat adherence was believed to be the large particle size ( $d_{50} = 17 \mu\text{m}$ ). However, the catalyst prepared by incipient wetness impregnation followed by particle size reduction in the paint shaker (to  $d_{50}=3.2 \mu\text{m}$ ) did not show any significant improvement compared to the ones prepared by wetness impregnation and spray-drying.

A SEM study of the incipient wetness impregnated 6 wt% Ag samples was conducted to investigate the condition of the coat and adherence of it. Figure 14 shows SEM images of dual-layer-Fe/Ag and -Ag/Fe. The damages and mayor cracks seen in the pictures are believed to come from the preparation process of the samples for the SEM study. The faint vertical line for Ag/Al<sub>2</sub>O<sub>3</sub> in Figure 14 e) might be the boundary between layers. No clear boundaries or separation from the multiple coatings layers could, however, be seen for any other sample. The coat thickness was larger for dual-layer-Ag/Fe compared to dual-layer-Fe/Ag as expected from the somewhat higher catalyst loading (165 and 150 g/l). The boundary between Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA showed no tendency to separate which means that there was a good adherence between the two. There was a clear difference in density between the Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA layers; the smaller particles of Fe-BEA allowed a much denser structure. Fe-BEA also showed a better interaction with the cordierite support compared to Ag/Al<sub>2</sub>O<sub>3</sub>. This is likely related to the smaller Fe-BEA particles being able to more freely enter the macro-pores of the cordierite

allowing better anchoring of the coat layer (Figure 14 c, e and f). The smaller cracks seen likely comes from shrinkage of the thick coat layers during drying, this was especially frequent in the corners where the layer was thickest. The difference in density between the Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA layers mean that they might shrink to different extents; further adding stress to the coats, leading to crack formation (Figure 14 f).

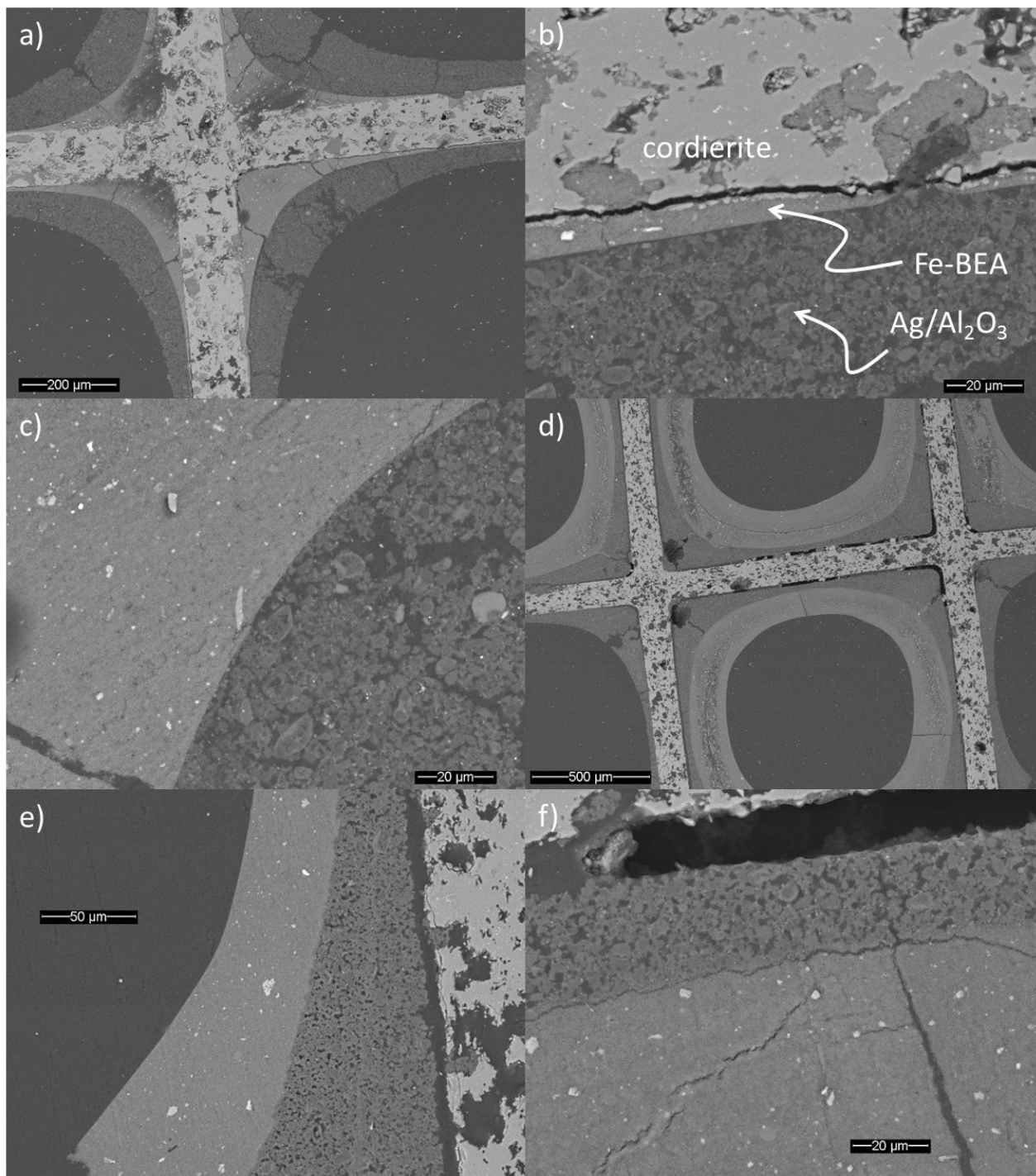


Figure 14 SEM images of 6 wt% Ag catalyst combined with Fe-BEA, a-c) dual-layer-Fe/Ag and d-f) dual-layer-Ag/Fe.

The conclusion from this test was that the alumina used was not optimal for washcoating. First the catalyst was somewhat difficult to work with since the large pore volume restricts the DM of the slurries and the reproducibility of results was low. This will make it challenging to scale up the procedure to full size samples. Second, the mechanical stability of the coat on the monoliths was believed to be a bit too low for engine tests with vibrations and periodical high flows. Different alumina was, therefore, used for later monolith preparation.

### 3.3.2 Siralox alumina

Catalyst development showed that the low-temperature performance of the catalyst could be improved by impregnation of small amounts of Si or Ti (1-2 wt%) [86].  $T_{50}$  was improved by 10°C and sulphur tolerance was more or less similar compared to the previous best Ag/Al<sub>2</sub>O<sub>3</sub>. The same result was shown for commercial Si-alumina (Siralox 5/230, Sasol Germany, 3 wt% Si). Cordierite monoliths were washcoated with Ag/Si-Al<sub>2</sub>O<sub>3</sub> to further investigate the performance of the doped catalyst. The monolithic catalysts were both prepared and tested at lab-scale (140 ml) and in full-scale engine tests (2 l) (Paper III and Chapter 4 Monolith testing).

The catalyst could not form completely homogenous slurry when mixed with water due to hard catalyst agglomerates. These agglomerates sedimented in a matter of a few minutes and stirring in a dissolver were not enough to break them apart. A few minutes (~3) in the paint shaker were enough to break the agglomerates and create more homogenous slurry. Table 2 shows the particle size reduction as an effect of shaking time. There was a large decrease in particle size after 9 min of shaking. The most dramatic decrease in particle size is believed to occur in the very first minutes (not measured). There was also a reasonable decrease between 9 and 12 min. More than 12 min only gave a small particle size decrease. There is a limit to how small the particles in the slurry can become which is dependent on the size and the hardness of the glass beads. An even longer time in the shaker will, therefore, not reduce the particle size any further. 12 min seems to be a reasonable time for further studies based on these results since it gives small enough particles and a reasonable particle distribution. The slurry should give good adhesive capabilities of the coat.

**Table 2 Effect of time in paint shaker (2-3 mm glass beads) on particle size of the prepared washcoat slurry for Ag/Si-Al<sub>2</sub>O<sub>3</sub>.**

<b>Time (min)</b>	<b>d<sub>0.1</sub> (µm)</b>	<b>d<sub>0.5</sub> (µm)</b>	<b>d<sub>0.9</sub> (µm)</b>
0	10.9	45.5	119
9	1.51	4.29	11.18
12	1.42	3.62	8.96
15	1.42	3.49	8.14
18	1.35	3.17	7.04

Different dispersion agents were tested to allow a higher DM in the slurry, thus simplifying the washcoating process. Compared to the previously used alumina the Si-alumina had a smaller pore volume and was easier to work with. A basic dispersion agent was preferred over an acidic since the thickener used (Kelzan) could not be used at a too low pH.

Four basic dispersion agents were tested; BYK-E-420, Darvan 821A, Dispex A40 and AMP-90. Darvan and Dispex gave fast sedimentation and BYK gave no visible effect on the slurry viscosity; neither was, therefore, considered any further. AMP-90 gave visibly thinner slurry. However, the results could not be repeated and the large effect seen in the beginning is believed

to be due to a pH rise by adding the AMP-90 which has a high pH of 13. Moreover, AMP-90 caused formation of foam in the slurry; addition of an anti-foam agent (Silfoam SE47) could not fully prevent this. AMP-90 was, therefore, discarded as a viable dispersion agent.

Instead, an acidic dispersion agent ( $\text{Al}(\text{NO}_3)_3$ ) was tested. The agent lowered the viscosity significantly when pH was kept below  $\sim 4.5$ . The slurry actually became too thin to give a high catalyst loading. The viscosity could be altered by increasing the pH. However, the viscosity was too sensitive to small changes in pH for this to be a feasible method. This is also why a thickening agent was used previously since it stabilizes the slurry. As mentioned above, the thickening agent could not be used at the low pH as it was not completely dissolved. This was compensated by the higher possible DM. The higher possible DM comes both from the use of the dispersion agent and from the smaller volume of the catalyst.

The catalyst was added in three steps to try to maximise the DM without getting too thick slurry from very small particles. The main part was added in the first step and shaken for 6 min. A smaller portion (around 11% of the total catalyst amount) was then added and the slurry was shaken another 3 min before a third portion (around 7% of the total catalyst amount) of catalyst was added. This was followed by an additional 3 min in the shaker giving a total time of 12 min. By adding the catalyst in different steps and allowing different shaking times a wide size distribution, while at the same time maintaining a small particle size for the main part, can be obtained which should ensure good adhesive properties of the coat. The particle size was  $d_{10}=1.69$ ,  $d_{50}=4.92$  and  $d_{90}=13.3$   $\mu\text{m}$  which was similar to after 9 min of shaking in Table 2 but with a higher DM. The resulting slurry was thin enough to allow a good separation from the beads while still maintaining a DM of 37-39 wt% which was substantially higher than that of the previous catalyst tested (20-25 wt%). Table 3 shows the properties for three prepared slurries. A higher DM gives a higher viscosity but does not seem to affect the yield stress which only varied slightly between the samples. A viscosity above  $\sim 30$ -34 mPas was too thick and led to blocking of the monolith channels.

**Table 3 Slurry properties for three slurries where the catalyst was added in three steps (after 0, 6 and 9 min of shaking). The total shaking time with glass beads in a paint shaker was 12 min.**

	<b>Slurry 1</b>	<b>Slurry 2</b>	<b>Slurry 3</b>
<b>pH</b>	4.3	4.0	4.6
<b><math>\sigma_0</math> (Pa)</b>	0.785	0.878	1.14
<b><math>\mu</math> (mPas)</b>	34.6	27.3	27.1
<b>DM (wt%)</b>	39.0	37.4	37.3

Medium and large size monoliths were prepared and tested (Paper III and Chapter 4 Monolith testing). Even with the higher DM than in previous studies (37 compared to 20-25 wt%) it was not possible to get the desired loading (120-140 g/l) in one coating and the monoliths had to be coated twice. For the second coating the slurry had to be thinner. Some channel blocking could not be avoided for the full size monoliths due to the length (127 mm) of them. More details about the monoliths can be found in Appendix B.

The adhesion of the coat layers was much better than for previous samples. By simply visually examining the samples it could be seen the coat had a more “glossy” finish which is an indication

of a denser and thus more adhesive coat. This is attributed to the smaller volume and the particle size distribution of the catalyst.

### 3.4 Conclusions

Two different alumina were used as carriers for the Ag/Al<sub>2</sub>O<sub>3</sub> based on the results from catalyst development; a Topsøe high surface area alumina and a commercial Si-alumina. A wetness impregnation method combined with spray drying was first used as an alternative to standard incipient wetness impregnation for the Topsøe alumina. The goal was to simplify the catalyst preparation when the process was scaled up from small-scale powder tests (a couple of grams) to full size monolith washcoating (several kilograms). However, catalyst activity tests indicated that some of the activity was lost compared to reference catalyst. This likely comes from a different Ag dispersion on the catalyst. The gain in time and simplicity was also lower than anticipated. Incipient wetness impregnation was, therefore, used for the further catalyst preparation.

The highest possible DM of slurries prepared from the Topsøe alumina was low since the alumina had a high pore volume. A low DM leads to low coat loadings and the washcoating process had to be repeated two to three times to meet the desired loading (120-140 g/l). One way to increase the loading for a given DM is to increase the yield stress of the slurry. This should be made without increasing the viscosity which may lead to channel blocking of the monoliths. A thickener agent was successfully used. The thickener also stabilised the slurry which was very sensitive to small changes in pH. However, it was difficult to work with the alumina due to the high pore volume ("fluffiness") and it was difficult to fully reproduce the results making it challenging to scale up the results to larger monolith bricks. The adherence of the coat layer, both seen as parts of the coat falling off and by a SEM study, was also considered a bit low.

The Si-alumina had a smaller pore volume and was easier to handle and a higher DM was possible. To improve the properties of the washcoat slurries a series of dispersion agents was tested of which Al(NO<sub>3</sub>)<sub>3</sub> gave positive results. The thickener agent used previously could not be completely dissolved at the low pH of the acidic dispersion agent. Without addition of a thickener the slurry was too thin to get a high coat loading. Instead the DM was increased by adding catalyst in three steps during particle size reduction. Even though a higher DM was possible, two subsequent coatings were needed to meet the desired loading. It was difficult to prepare full size monoliths since there was a tendency for channel blocking at the end of the channels. The monoliths had a visible better adherence compared to the previous ones.

## 4 Monolith testing

The results presented in this chapter are from Papers II and III.

### 4.1 Materials and method

Catalytic monoliths in three different sizes were prepared and tested. The smallest size was 21x20 mm and they were tested in the “small-scale” laboratory test set-up with flows around 1.7 Nl/min. The monoliths became more challenging to prepare as they got bigger and the next size was 49x76 mm monoliths that were tested in the “medium-scale” laboratory test set-up at flows around 70 Nl/min. The last size was full-scale 2 l monoliths tested after a passenger car engine with flows around 132 Nm<sup>3</sup>/h during stationary tests.

#### 4.1.1 Small-scale laboratory testing: Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA combinations

The tested small size (21x20 or 10 mm) cylindrical monoliths were prepared by washcoating cordierite, according to the process described in Chapter 3.3.1 Topsøe alumina. The catalyst activity was tested in a stainless-steel tubular flow reactor with a feed of 250 ppm NO, 275 ppm NH<sub>3</sub>, 0, 250 or 600 ppm H<sub>2</sub>, 12% O<sub>2</sub>, 6% H<sub>2</sub>O and balance N<sub>2</sub>. The total gas flow was adjusted to give the desired GHSV (15000, 30000 or 60000 h<sup>-1</sup>). The tests were performed as a ramp down of the temperature from 400 to 150°C; NO<sub>x</sub> and ammonia concentrations were allowed to stabilize at each step. All outlet gases were monitored by FTIR. NO<sub>x</sub> conversion was calculated according to Equation 5. More details can be found in Paper II.

#### 4.1.2 Medium-scale laboratory testing

The tested medium size (49x76 mm) cylindrical monoliths were prepared by washcoating cordierite according to the process described in Chapter 3.3.2 Siralox alumina.

In a conventional test set-up an oven/furnace is used to heat the feed gases before entering the reactor. The whole reactor with feed lines can alternatively be placed inside the oven/furnace. This is a robust technique that is well proven. However, it suffers from slow heating and cooling rates when the dimensions of the system increase, mostly due to the large mass of the piping, the reactor and of the surrounding air that has to be heated. In a real vehicle exhaust system the only heat comes from the hot exhaust gas itself. A “new” test set-up was, therefore, designed with the intention of building a more compact unit with fast heating and cooling rates. The ultimate goal was to be able to perform transient runs to more closely mimic the operation of an engine during real-life driving.

Figure 15 shows a schematic picture of the set-up, all gases and liquid H<sub>2</sub>O were controlled with mass flow controllers. All lines after the heater were made of steel. N<sub>2</sub> and air were first heated in a small gas heater before the desired feed gases was added to the hot stream. Steam was produced by passing liquid H<sub>2</sub>O to a heated metal block where it rapidly evaporated. The distance between the heater and the reactor was not large enough to allow a sufficient mixing to get a homogenous gas feed and a metal mixer was added which proved satisfactory. However, the heating and cooling rates became significantly slower due to the relatively large mass of the mixer. During heating a large part of the energy was used to heat the mixer and once heated the mixer heated the cool gas when the system was meant to cool down. It was, thus, not possible to run the system transient. The mixer may be omitted if the distance between the heater and the reactor is increased and/or the dimensions of the tubes are smaller to give an increased



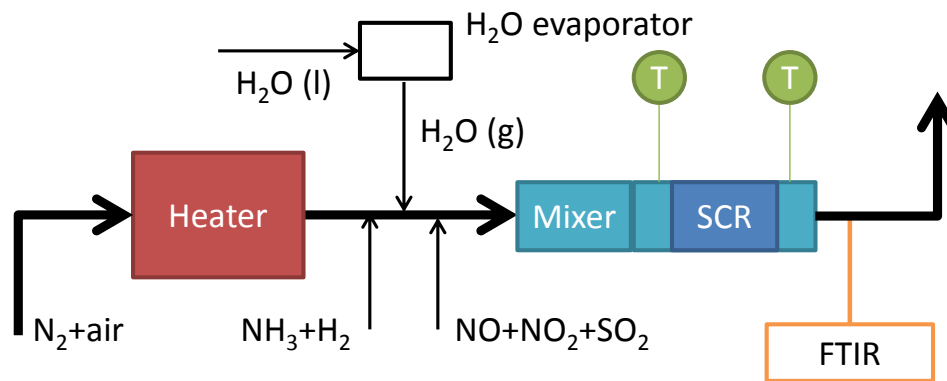


Figure 15 Schematic layout of laboratory set-up.

turbulence ( $Re = vd/\mu$ ). Another issue with the test set-up was the too narrow temperature operating window of the heater. The heater could not provide sufficient power to reach the desired temperature of  $\sim 650^\circ\text{C}$  without breaching the low flow limit. There are more robust gas heaters available on the market which is believed to be able to provide the desired power and operate with a larger temperature window. Nonetheless, the principal design of the test set-up proved satisfactory and by replacing the heater and re-building the lines slightly it is believed that close to transient testing is possible.

A standard feed of 500 ppm NO, 500 ppm  $\text{NH}_3$ , 1000 ppm  $\text{H}_2$ , 8%  $\text{O}_2$ , 12%  $\text{H}_2\text{O}$  and balance  $\text{N}_2$  was used for activity testing. NO was mixed with air to allow oxidation to  $\text{NO}_2$  in order to investigate the influence of  $\text{NO}_2$  on the reaction.  $\text{NO}_2/\text{NO}_x$  ratios of 0.25, 0.5, 0.75 and 0.95 was tested and compared to the standard feed ( $\text{NO}_2/\text{NO}_x=0$ ). Tests were also performed without adding  $\text{H}_2$ . The outlet gas was analysed by a FTIR after the catalyst. Inlet concentrations were taken from the given set-points (verified by empty reactor tests). The GHSV was 30000 or 33000  $\text{h}^{-1}$  depending on the size of the tested catalyst brick. More details can be found in Paper III.

#### 4.1.3 Engine-bench testing

The tested full size (140x130 mm) cylindrical monoliths were prepared by washcoating cordierite according to the process is described in Chapter 3.3.2 Siralox alumina. Four different layouts were tested; Ag/ $\text{Al}_2\text{O}_3$  (Ag-only), Fe-BEA (Fe-only), Fe-BEA upstream of Ag/ $\text{Al}_2\text{O}_3$  (dual-brick-Fe/Ag) and Ag/ $\text{Al}_2\text{O}_3$  upstream of Fe-BEA (dual-brick-Ag/Fe). Figure 16 shows a schematic layout of the test set-up. The engine was a Euro 5 rated 2.0 l, 120 kW, five-cylinder direct-injected Volvo diesel engine equipped with EGR. Two catalyst bricks, either two of the same type (Ag- and Fe-only) or one of each type (dual-brick-Fe/Ag and dual-brick-Ag/Fe), with a total volume of 4 l were placed after the engine. Both stationary and transient tests were performed. The  $\text{NO}_x$  and  $\text{NH}_3$  levels were allowed to reach steady-state during the stationary testing. For transient tests the New European driving cycle (NEDC) were used.  $\text{NO}_x$  (NO and  $\text{NO}_2$ ),  $\text{N}_2\text{O}$ ,  $\text{NH}_3$  and  $\text{H}_2\text{O}$  was measured by FTIR and HC by Horiba MEXA. Conversions were calculated by switching the sample point between inlet and outlet of the catalyst bricks.

$\text{NH}_3$  was supplied from a gas bottle by a mass flow controller.  $\text{H}_2$  was supplied by feeding  $\text{NH}_3$  to a cracker where it was converted to  $\text{H}_2$  and  $\text{N}_2$ ; some unreacted  $\text{NH}_3$  also remained in the stream (Figure 16).  $\text{NH}_3$  flow to the cracker was controlled by a mass flow controller. The  $\text{NH}_3$  and  $\text{H}_2$  dosing system with  $\text{NH}_3$  cracker was supplied by Amminex A/S Denmark. During stationary

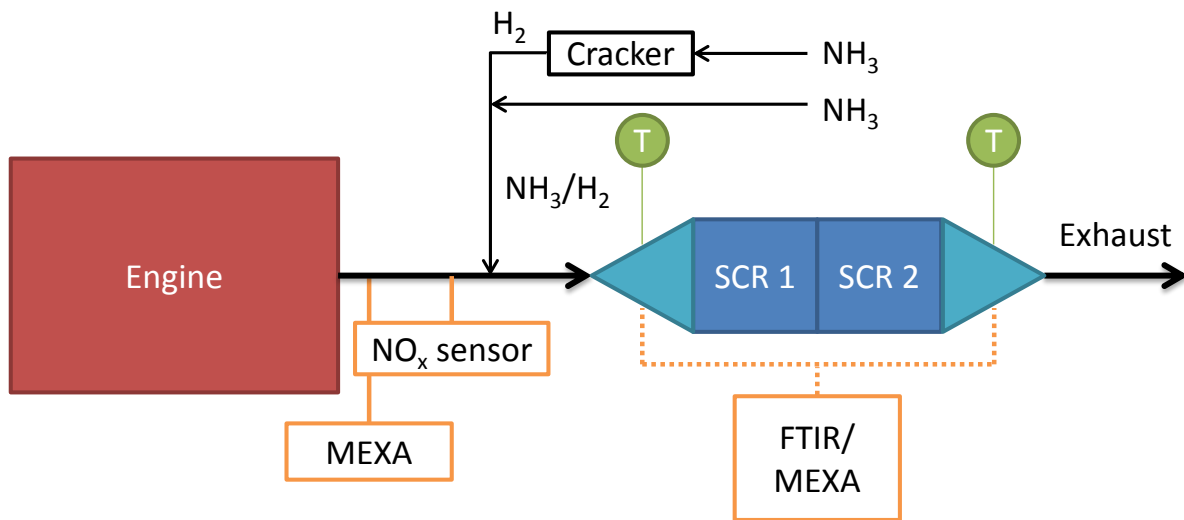


Figure 16 Schematic layout of engine bench test set-up.

tests the amount of reductant (NH<sub>3</sub> and H<sub>2</sub>) dosed was controlled by online calculations from the actual NO<sub>x</sub> concentrations (NO<sub>x</sub> sensors) with fixed NH<sub>3</sub> (ANR) and H<sub>2</sub> (HNR) to NO<sub>x</sub> ratios. During transient testing reductant dosing was either controlled by online calculations as in the case of stationary testing with dosing starting when the exhaust gas temperature was above 150°C or as pre-calculated values based on NO<sub>x</sub> and flow inlet values from previous reference tests. Tests with dosing from 120°C were conducted to investigate if the total cycle NO<sub>x</sub> conversion could be enhanced by earlier reductant dosing. ANR of 0.8 and HNR of 2 or 0 (no H<sub>2</sub> co-feeding) were used for all test. More details can be found in Paper III.

## 4.2 Results and discussion

### 4.2.1 Small-scale laboratory testing: Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA combinations

Paper II investigated different combinations of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA. Fe-BEA is known to be highly active for NH<sub>3</sub>-SCR above 250°C [87–90]. By combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA a catalytic system with a high activity in a broad temperature window (200–500°C) could be obtained; without the need to dose H<sub>2</sub> necessary for the Ag/Al<sub>2</sub>O<sub>3</sub> at higher temperatures [70]. The two catalysts were both combined in a sequential dual-brick layout and in a dual-layer layout. The dual-brick layouts are denoted dual-brick-Ag/Fe (Ag/Al<sub>2</sub>O<sub>3</sub> brick upstream of a Fe-BEA brick) and dual-brick-Fe/Ag (Fe-BEA upstream of Ag/Al<sub>2</sub>O<sub>3</sub>). The dual-layer layouts were denoted dual-layer-Ag/Fe (Ag/Al<sub>2</sub>O<sub>3</sub> on top of Fe-BEA) and dual-layer-Fe/Ag (Fe-BEA on top of Ag/Al<sub>2</sub>O<sub>3</sub>). They were compared to Ag/Al<sub>2</sub>O<sub>3</sub> (Ag-only) and Fe-BEA (Fe-only) only bricks. Figure

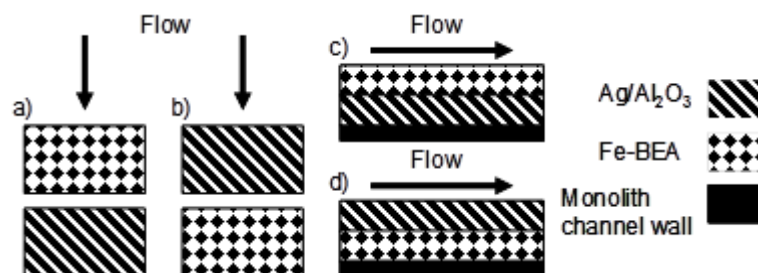
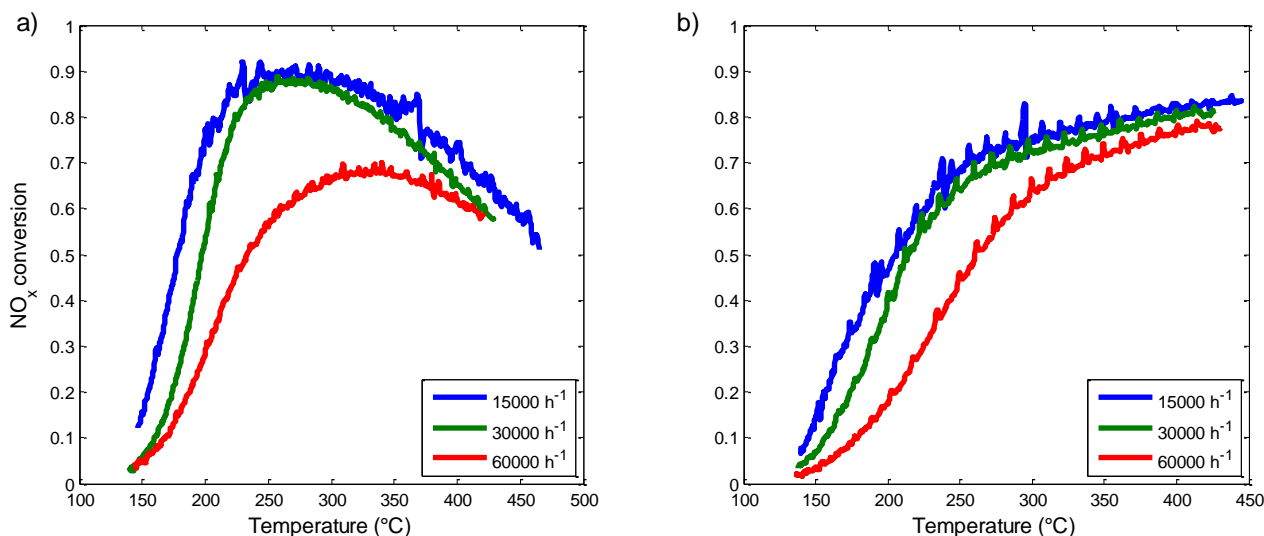


Figure 17 The different monolith layouts tested a) dual-brick-Fe/Ag, b) dual-brick-Ag/Fe, c) dual-layer-Fe/Ag and d) dual-layer-Ag/Fe.



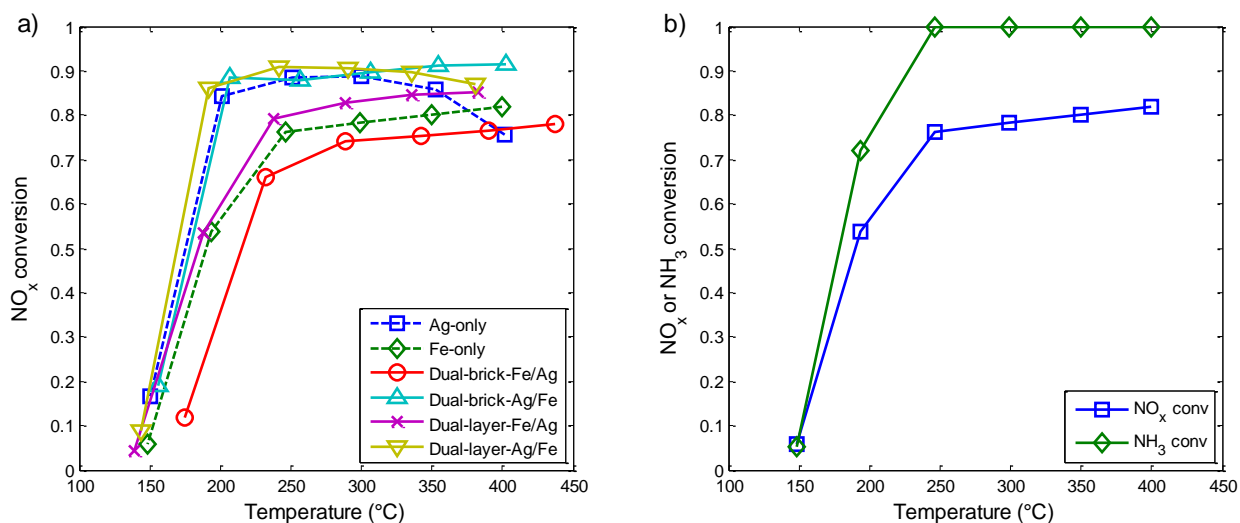
**Figure 18** Dependency of GHSV on activity for a) Ag-only and b) Fe-only. Reaction conditions: 250 ppm NO, 275 ppm NH<sub>3</sub>, 600 ppm H<sub>2</sub>, 12% O<sub>2</sub>, 6% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~15000, 30000 or 60000 h<sup>-1</sup>.

17 shows a schematic picture of the tested layouts. The GHSV was in all cases identical for the whole catalytic system.

Ag/Al<sub>2</sub>O<sub>3</sub> has been reported to be sensitive when it comes to GHSV [8], [68], [69]. Viola [69] showed that a GHSV above 10000 h<sup>-1</sup> negatively affected the activity over Ag/Al<sub>2</sub>O<sub>3</sub> for HC-SCR in an engine bench test. Figure 18 shows the influence of GHSV on activity for a) Ag-only and b) Fe-only. The catalysts were tested at GHSV of 15000, 30000 and 60000 h<sup>-1</sup>. Ag/Al<sub>2</sub>O<sub>3</sub> was, as seen, more sensitive to GHSV than Fe-BEA. Fe-BEA showed a slightly lower NO<sub>x</sub> conversion when the GHSV was increased from 15000 to 30000 h<sup>-1</sup> while Ag/Al<sub>2</sub>O<sub>3</sub> showed a larger decrease at temperatures below approximately 220°C. Both catalysts showed a lower NO<sub>x</sub> conversion at a GHSV of 60000 h<sup>-1</sup>, here the difference was even more pronounced between the two. It was, therefore, decided to use the lowest GHSV of 15000 h<sup>-1</sup> in this study.

Figure 19 a) shows a comparison of the activity for the tested layouts. It was clear that it was preferred to have Ag/Al<sub>2</sub>O<sub>3</sub> in the upstream or outer layer position compared to Fe-BEA and the NO<sub>x</sub> conversion was close to that of Ag-only. Dual-brick-Fe/Ag and dual-layer-Fe/Ag, on the other hand, showed a performance close to that of Fe-BEA. The poorer performance of dual-brick-Fe/Ag and dual-layer-Fe/Ag was attributed to unselective NH<sub>3</sub> conversion over the Fe-BEA leading to a deficit of NH<sub>3</sub> for the downstream/bottom-layer Ag/Al<sub>2</sub>O<sub>3</sub>, Figure 19 b). H<sub>2</sub> oxidation might also be contributing, it was, however, not possible to measure this with the equipment available.

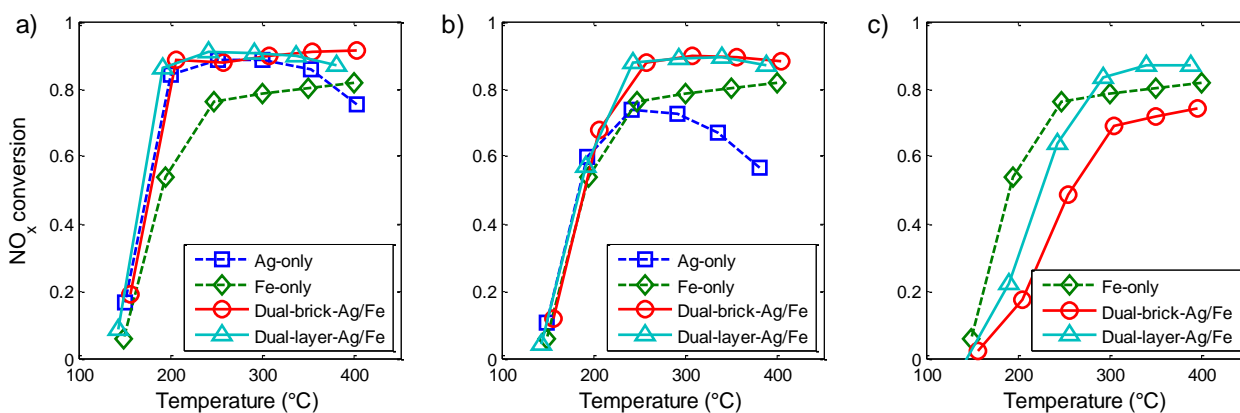
Figure 20 shows the influence of H<sub>2</sub> concentration on the performance of the Ag/Al<sub>2</sub>O<sub>3</sub> upstream/outer layer layouts, Ag-only and Fe-only was included for comparison. Ag-only lost a lot of its activity when the H<sub>2</sub> concentration was lowered and it was completely inactive without H<sub>2</sub> present. However, the combined layouts retained their activity above 200°C when H<sub>2</sub> was lowered from 600 to 250 ppm. Dual-layer-Ag/Fe even retained most of its activity from 300°C and up without any H<sub>2</sub> present and it out-performed Fe-only. This is remarkable since the Ag/Al<sub>2</sub>O<sub>3</sub> was shown to be inactive without H<sub>2</sub> and that only half the amount of Fe-BEA was



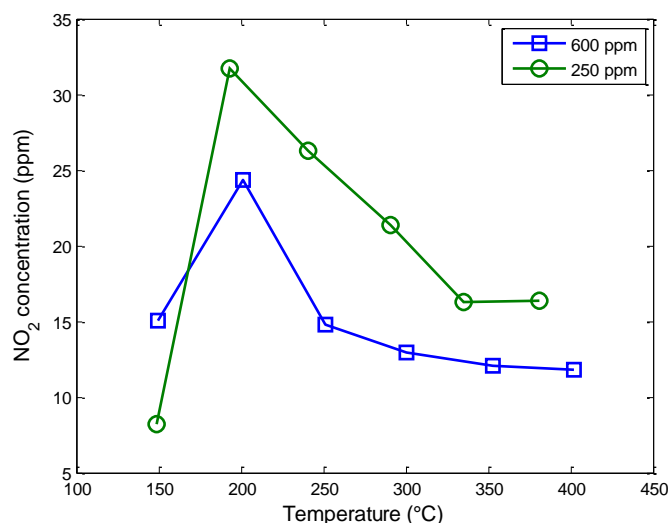
**Figure 19** a) comparison steady-state NO<sub>x</sub> conversion as function of temperature for dual-brick-Ag/Fe, dual-brick-Fe/Ag, dual-layer-Ag/Fe, dual-layer-Fe/Ag, Ag-only and Fe-only (600 ppm H<sub>2</sub>); b) steady-state NO<sub>x</sub> and NH<sub>3</sub> conversion as function of temperature for Fe-only. Reaction conditions: 250 ppm NO, 275 ppm NH<sub>3</sub>, 600 ppm H<sub>2</sub>, 12% O<sub>2</sub>, 6% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~15000 h<sup>-1</sup>.

present compared to Fe-only. The latter might be explained by the fact that the Fe-BEA layer was very dense, as seen in Figure 14, which might give diffusion limitations through the layer which could mean that it was only the top part of the layer that was utilized for SCR-reaction.

Metkar et al. [18] proposed that it was beneficial to have a thinner layer Fe-BEA in a dual-layer layout compared to a thicker layer in a shorter brick. Diffusion limitations due to the Fe-BEA layer being too dense might also inhibit the reaction over Ag/Al<sub>2</sub>O<sub>3</sub> in dual-layer-Fe/Ag reducing the positive effects of combining the two. A simple way of investigating this is to prepare monolithic catalyst with different Fe-BEA loading (coat thickness) and investigate the effect of GHSV. If an increase in GHSV can be compensated by a thicker coat this indicates that there are no diffusion limitations. On the other hand, if the activity only is dependent on GHSV regardless of coat thickness there might be diffusions limitations. The temperature has to be chosen so that the overall reaction is in the kinetically controlled regime (lower temperature) to be able to



**Figure 20** Steady-state NO<sub>x</sub> conversion as function of temperature for dual-brick-Ag/Fe, dual-layer-Ag/Fe, Ag-only and Fe-only with a) 600 ppm H<sub>2</sub>, b) 250 ppm H<sub>2</sub> and c) 0 ppm H<sub>2</sub>. Reaction conditions: 250 ppm NO, 275 ppm NH<sub>3</sub>, 0, 250 or 600 ppm H<sub>2</sub>, 12% O<sub>2</sub>, 6% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~15000 h<sup>-1</sup>.



**Figure 21 Steady-state NO<sub>2</sub> formation over Ag-only with different H<sub>2</sub> concentrations. Reaction conditions: 250 ppm NO, 275 ppm NH<sub>3</sub>, 600 or 250 ppm H<sub>2</sub>, 12% O<sub>2</sub>, 6% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~15000 h<sup>-1</sup>.**

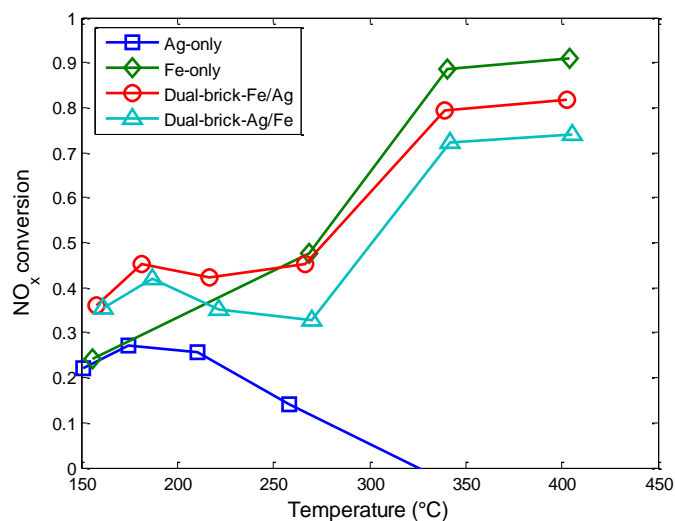
evaluate any effect of the coat layer being too dense. This was, however, beyond the scope of this study.

It is well known in literature that H<sub>2</sub> enhances the NO to NO<sub>2</sub> oxidation over Ag/Al<sub>2</sub>O<sub>3</sub> [38], [50], [56]. NO<sub>2</sub> formation was also seen for the fresh catalysts in the previous powder tests (Paper I). Prolonged exposure to sulphur reduced the NO to NO<sub>2</sub> oxidation. Figure 21 shows NO<sub>2</sub> out from Ag-only when 600 or 250 ppm H<sub>2</sub> was used; without H<sub>2</sub>, NO<sub>2</sub> was only seen at 400°C (8 ppm). The NO<sub>2</sub> formed over Ag/Al<sub>2</sub>O<sub>3</sub> was believed to react over Fe-BEA according to the so called “fast-SCR” reaction [18], [91] when the latter was placed downstream. The fast-SCR reaction over Fe-BEA makes it more active than Ag/Al<sub>2</sub>O<sub>3</sub>. The formation of NO<sub>2</sub> and fast-SCR was believed to be one of the reasons why it was beneficial to have Ag/Al<sub>2</sub>O<sub>3</sub> upstream/as outer layer of Fe-BEA. However, since H<sub>2</sub> was a prerequisite for excessive NO to NO<sub>2</sub> oxidation over Ag/Al<sub>2</sub>O<sub>3</sub> this could not fully explain the results seen for dual-layer-Ag/Fe in Figure 20 c). Here it was speculated that the short diffusion distance between the two catalyst layers was the key and that some reaction intermediate, which could still be NO<sub>2</sub>, migrates between the layers. The tests conducted in this study did not give any conclusive answers to the observed synergistic effect of the dual-layer layout. To investigate this more advanced ways of measuring is needed compared to just measuring before and after the monolith bricks as in this study. It might be possible to identify potential reaction intermediates by e.g. measuring inside the monolith channel.

#### 4.2.2 Stationary engine-bench testing

Paper III investigated the performance of Ag/Al<sub>2</sub>O<sub>3</sub>, Fe-BEA and a dual-brick combination of the two in an engine-bench. A core sample of the tested Ag/Al<sub>2</sub>O<sub>3</sub> and a fresh Ag/Al<sub>2</sub>O<sub>3</sub> sample were tested in a laboratory test set-up to further evaluate the results from the engine tests.

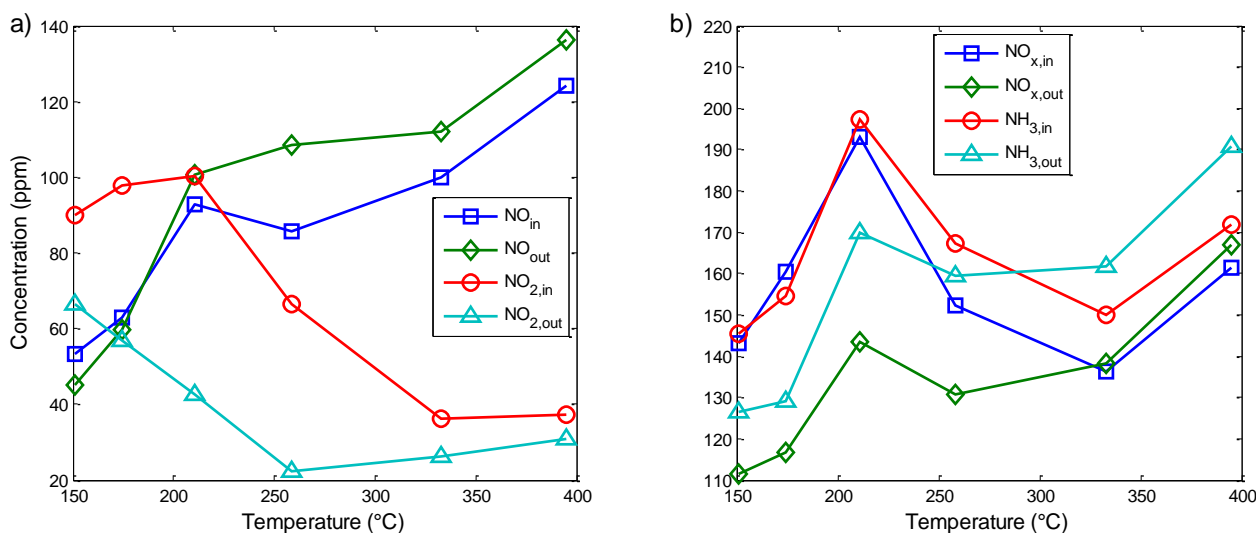
Figure 22 shows the steady state NO<sub>x</sub> conversion for the tested layouts (Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe) as function of temperature in the engine-bench. Ag-only showed an unexpectedly low NO<sub>x</sub> conversion in the whole temperature range and Fe-only a



**Figure 22 Engine bench stationary steady-state NO<sub>x</sub> conversions as function of temperature for the different catalyst layouts. The layouts including Ag/Al<sub>2</sub>O<sub>3</sub> are tested with NH<sub>3</sub> and H<sub>2</sub> dosing and Fe-only with only NH<sub>3</sub> dosing.**

higher than expected NO<sub>x</sub> conversion at 150°C and a 90% NO<sub>x</sub> conversion at 340 and 400°C. The combined catalyst systems (dual-brick-Fe/Ag and dual-brick-Ag/Fe) showed an activity profile that was a combination of that of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA with a local maximum at 180°C corresponding to that over Ag/Al<sub>2</sub>O<sub>3</sub> and a sharp increase in activity above 270°C related to Fe-BEA. The performance of the combined systems was better than that of the individual catalysts at the lowest temperatures. Above 270°C Fe-only was preferred over the combined systems. It was also preferred to have Fe-BEA as the upstream catalyst (dual-brick-Fe/Ag) compared to having Ag/Al<sub>2</sub>O<sub>3</sub> upstream. This contradicts the previous results (Figure 19), where there was a clear advantage of having Ag/Al<sub>2</sub>O<sub>3</sub> upstream.

No unselective NH<sub>3</sub> oxidation was seen in the engine tests in contrast to the small-scale

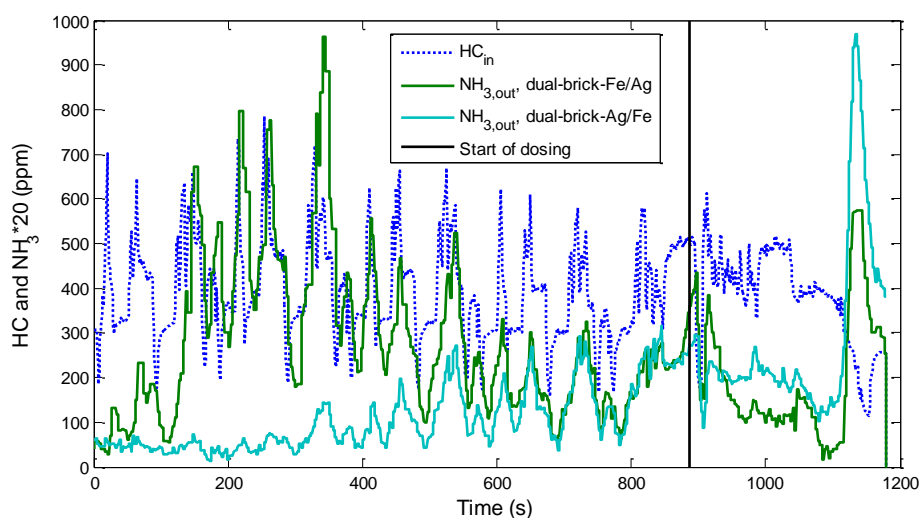


**Figure 23 Engine bench stationary steady-state concentrations as function of temperature for Ag-only with NH<sub>3</sub> and H<sub>2</sub> dosing.**

laboratory tests. Figure 23 shows the NO, NO<sub>2</sub>, NO<sub>x</sub> and NH<sub>3</sub> concentrations for Ag-only. The high NO<sub>2</sub>/NO<sub>x</sub> levels was believed to give fast-SCR over the Fe-BEA [18], [91], which would further explain why Fe-BEA was preferred in an upstream position; having Ag/Al<sub>2</sub>O<sub>3</sub> as the upstream catalyst will lower the NO<sub>2</sub> levels, thus reducing the system deNO<sub>x</sub> activity. Typically it is expected that some 10% of the total NO<sub>x</sub> is NO<sub>2</sub>. Here, the levels were up to 60% at the lowest temperatures and 18-20% at 400°C. The high NO<sub>2</sub> concentrations seen were attributed to the high EGR rates (20-60%) [11], [92–94]. NO was produced over Ag-only from 220°C and up from NO<sub>2</sub> to NO reduction and there seems to be a connection between NO<sub>2</sub> concentration and NO<sub>x</sub> conversion.

The NH<sub>3</sub> to H<sub>2</sub> cracker was used as a way of providing on-board H<sub>2</sub> to eliminate the need of an extra storage tank for the H<sub>2</sub>. The NH<sub>3</sub> could either come from urea decomposition prior to the cracker or from NH<sub>3</sub> stored in a metal ammine salt [95]. The maximum cracking capacity of the system limited the amount of NH<sub>3</sub> and H<sub>2</sub> that could be dosed which affected the maximum possible NO<sub>x</sub> conversion negatively. It was mainly H<sub>2</sub> that was limited and the amount dosed was estimated to be 1-1.6 times the NO<sub>x</sub>, compared to the set-point of 2. The lower than expected H<sub>2</sub> dosing would have affected the performance of the catalyst negatively; especially in the 200-300°C range (Paper V). The overdosing of NH<sub>3</sub> seen (Figure 23 b) came from the NO<sub>x</sub> sensors, used for controlling the amount NH<sub>3</sub> and H<sub>2</sub> dosed, measuring a NO<sub>x</sub> level that was slightly higher than the one measured by FTIR and MEXA systems. This could be accounted for by the dosing algorithm in future tests. In-situ NH<sub>3</sub> formation over the Ag/Al<sub>2</sub>O<sub>3</sub> could also contribute to the higher than expected NH<sub>3</sub> concentration seen in Figure 23 b.

In-situ NH<sub>3</sub> formation was observed in a preliminary test and it was concluded that it was formed over the Ag/Al<sub>2</sub>O<sub>3</sub>. NH<sub>3</sub> formation over Ag/Al<sub>2</sub>O<sub>3</sub> has been reported in literature [9], [40], [58], [96], [97]. The NH<sub>3</sub> formation in these studies was attributed to the reaction of NO with H<sub>2</sub> [58], [96], hydrolysis of N-containing hydrocarbons (without H<sub>2</sub>) [40] or reaction of HC and NO<sub>x</sub> [97]. Figure 24 shows the NH<sub>3</sub> out of the catalyst together with the HC concentration. When the



**Figure 24** NH<sub>3</sub> concentration out of the catalysts compared to HC out from the engine (in to the catalysts) during NEDC for dual-brick-Ag/Fe and dual-brick-Fe/Ag. Black vertical line represents start of NH<sub>3</sub> and H<sub>2</sub> dosing.

Fe-BEA was placed downstream of the Ag/Al<sub>2</sub>O<sub>3</sub> less NH<sub>3</sub> was initially seen which is related to NH<sub>3</sub> storage over the Fe-BEA. When the temperature was increased in the end of the test cycle a larger NH<sub>3</sub> desorption could be seen. No conclusive NH<sub>3</sub> formation was seen in the test presented here. The difference between the preliminary tests and the test presented here, is likely related to different HC levels in the exhaust (the HC level was up to 2-2.5 times higher in the preliminary test) [97].

An interesting question when testing Ag/Al<sub>2</sub>O<sub>3</sub> in a real engine exhaust is if the unburned HC present in the exhaust can enhance the activity via HC-SCR. Sitshebo et al. [67] reported a noticeable NO<sub>x</sub> conversion from the HC present in the exhaust; especially if H<sub>2</sub> was present. The HC conversion was low in the tests reported here for Ag-only and given the low NO<sub>x</sub> conversion it is difficult to evaluate whether HC-SCR contributed to the overall NO<sub>x</sub> conversion or not. The HC conversion was higher in a preliminary test which also showed a higher NO<sub>x</sub> conversion, this might indicate that HC-SCR plays a role in the total NO<sub>x</sub> conversion. The preliminary test had HC concentrations that were 2-2.5 times higher than in the present tests. The amount reacted NH<sub>3</sub> to amount reacted NO<sub>x</sub> was low in the test presented here which indicates that something besides NH<sub>3</sub>-SCR was responsible for the NO<sub>x</sub> conversion. Contribution from HC-SCR can thus neither be concluded nor excluded.

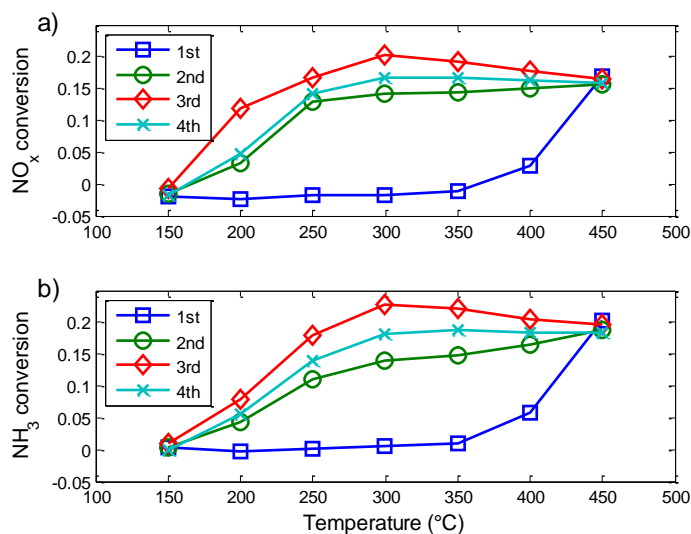
Three possible explanations for the low activity over Ag/Al<sub>2</sub>O<sub>3</sub> were proposed.

- A H<sub>2</sub> deficit of over the Ag/Al<sub>2</sub>O<sub>3</sub>, only allowing NO<sub>x</sub> reduction via NO<sub>2</sub>.
- The catalyst was deactivated, not allowing the expected H<sub>2</sub>-assisted NH<sub>3</sub> SCR to commence.
- NO<sub>2</sub> inhibits the activity when NO<sub>2</sub> is present in larger concentrations even when H<sub>2</sub> is present. This could be indirect due to NO<sub>2</sub> poisoning of NO active sites [39].

Figure 25 shows the results from laboratory testing of a core sample from the Ag/Al<sub>2</sub>O<sub>3</sub> brick used in the engine tests. The catalyst was completely deactivated. In the figures it is seen the activity was regained in a second test directly after the first. The activity was not further enhanced by in-situ treatment at 500°C and treatment at 500°C in a furnace in an atmosphere of air. Possible reasons for the deactivation are oxidation of the Ag and poisoning from soot. Oxidised Ag can be reduced at temperatures below 450°C by H<sub>2</sub>, i.e. during the first standard deNO<sub>x</sub> test [39], [50]. Soot can be oxidised by NO<sub>2</sub> in the temperature range of 250-400°C [10] and NO<sub>2</sub> from H<sub>2</sub> induced NO oxidation could explain the reactivation seen in Figure 25. Soot oxidation by NO<sub>2</sub> might also explain the increase in NO out during engine testing. Soot poisoning or Ag oxidation were believed to be the reasons for the deactivation seen.

Several reports have replaced NO with NO<sub>2</sub>, either partly or completely, for HC-SCR with varying results. Replacing the NO by NO<sub>2</sub> has been reported to enhance or to not affect the activity and make bare Al<sub>2</sub>O<sub>3</sub> active [24], [59] or to reduce the activity [39], [50], [56]. A difference between the cited reports are the HC species used, the reports showing a positive effect [24], [59] both used propene while those showing no or negative effect ([39], [50], [56]) used saturated alkanes (propane or decane), which might affect the results. The HC present in the exhaust is a close match to the composition of the diesel fuel with mainly longer straight HC species. Richter et al.



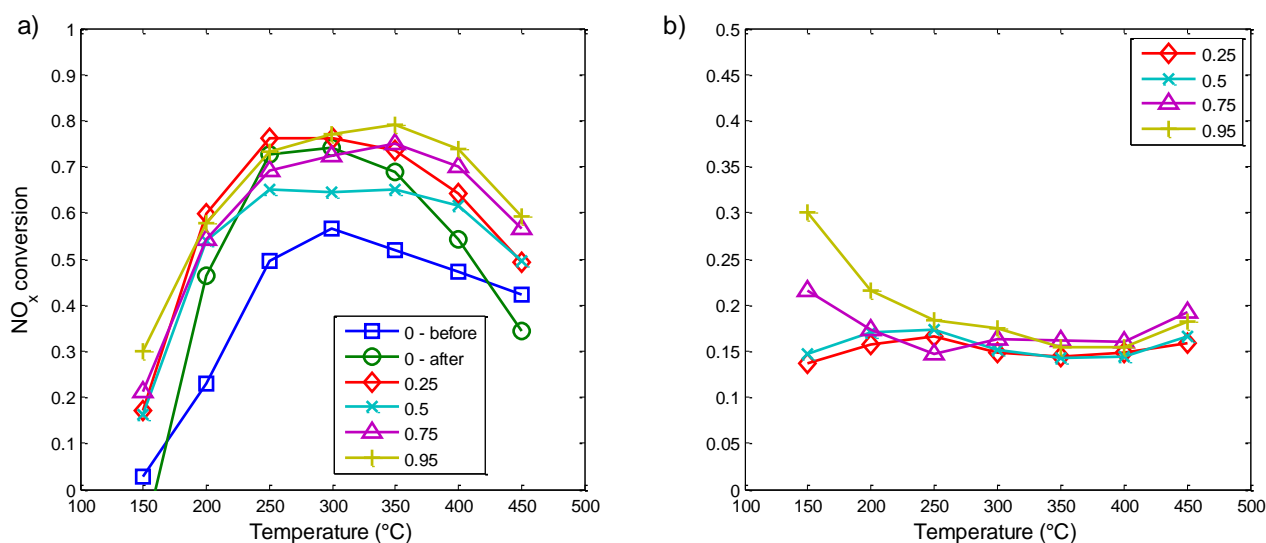


**Figure 25 a) NO<sub>x</sub> and b) NH<sub>3</sub> conversion as function of temperature for core sample from engine tested Ag/Al<sub>2</sub>O<sub>3</sub>. 1<sup>st</sup> test and 2<sup>nd</sup> test were before and 3<sup>rd</sup> test and 4<sup>th</sup> test were after regeneration (in-situ at 500°C and in oven at 550°C). Reaction conditions: 500 ppm NO, 500 ppm NH<sub>3</sub>, 1000 ppm H<sub>2</sub>, 8% O<sub>2</sub>, 12% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~33000 h<sup>-1</sup>.**

[39] attributed the negative NO<sub>2</sub> effect to NO<sub>2</sub> poisoning the catalyst. Literature suggests that H<sub>2</sub> enhanced the NO<sub>x</sub> reduction also when NO<sub>2</sub> was used instead of NO [39], [50], [56].

Figure 26 shows the influence of NO<sub>2</sub>/NO<sub>x</sub> ratio for a 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> sample tested in the laboratory set-up (without any HC present). The activity was enhanced after the NO<sub>2</sub>/NO<sub>x</sub> testing campaign compared to before during a standard test (without NO<sub>2</sub>) and it is in good agreement with the results from the small-scale test with the same GHSV (Figure 18). Paper I and IV (Chapter 2 Catalyst development) showed that the catalyst was activated by testing with sulphur present in the gas, which was attributed to increased NH<sub>3</sub> adsorption capacity and a decreased unselective NH<sub>3</sub> oxidation. Since no sulphur was present in Figure 26 another mechanism had to be responsible for the catalyst activation. Possible reasons might be a change in the dispersion or state of Ag. Such changes during the SCR have been reported in literature [47], [50], [51].

Addition of NO<sub>2</sub> had no significant impact on NO<sub>x</sub> conversion for the catalyst at medium temperatures (250-300°C) when H<sub>2</sub> was co-fed as seen in Figure 26. However, the activity was increased at both lower and higher temperatures. The activity increase was most enhanced at the lowest and highest temperatures. Since 0.5 NO<sub>2</sub>/NO<sub>x</sub> was the first test (after the standard test) the lower activity seen are believed to be related to the sample not being fully activated. The catalyst did not show any activity for a pure NO feed when no H<sub>2</sub> was present. Addition of NO<sub>2</sub> gave a low activity which was largely independent on the NO<sub>2</sub> level. A difference was only seen for the highest concentrations at the lowest temperatures. It is not unreasonable to have 25% NO<sub>2</sub> in the exhaust; either from the engine as in this study or after a DOC [12]. The negative effect of NO<sub>2</sub> reported in literature for HC-SCR ([39], [50], [56]) seems to be related to the HC-SCR reaction itself and is not believed to be relevant for NH<sub>3</sub>-SCR even in the presence of HC in the engine exhaust.

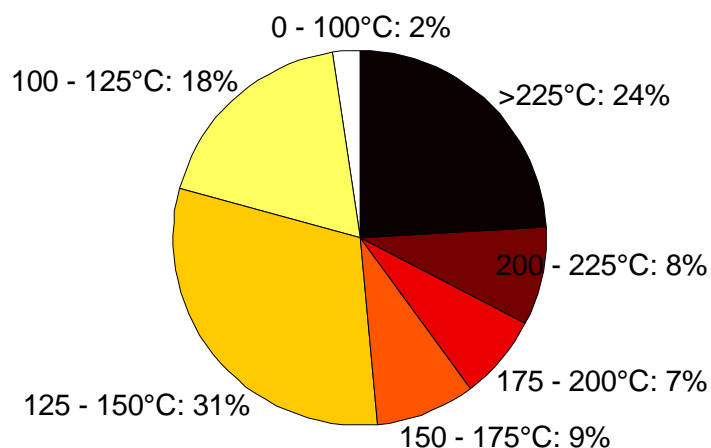


**Figure 26** NO<sub>x</sub> conversion as function of temperature for different NO<sub>2</sub>/NO<sub>x</sub> ratios (indicated in legend); a) with H<sub>2</sub> and b) without H<sub>2</sub>. Reaction conditions: 500 ppm NO, 500 ppm NH<sub>3</sub>, 0 or 1000 ppm H<sub>2</sub>, 8% O<sub>2</sub>, 12% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~30000 h<sup>-1</sup>.

To discuss and understand the effect of NO<sub>2</sub>, the view of the SCR mechanism has to be roughly outlined. The perception for this work is that NO is activated over Ag sites to ad-NO<sub>x</sub> species that is reduced to N<sub>2</sub> with NH<sub>3</sub> at sites on the alumina. NO<sub>2</sub> can directly form these ad-NO<sub>x</sub> species which could explain why deNO<sub>x</sub> activity was seen over bare alumina in Paper VI, which is also reported in literature [24], [59]. Without H<sub>2</sub> the NO is too strongly bound as ad-NO<sub>x</sub> to the Ag sites poisoning them [49], [57] and no deNO<sub>x</sub> activity can be seen. Too much NO<sub>2</sub> will poison the sites on the alumina responsible for ad-NO<sub>x</sub> to N<sub>2</sub> reduction [39] and H<sub>2</sub> are able to reduce this effect which explains the limit for deNO<sub>x</sub> when no H<sub>2</sub> was present (Paper VI and Figure 26 b). In Paper V a global SCR reaction stoichiometry was found to be 1:1:2 for NO:NH<sub>3</sub>:H<sub>2</sub>, one of the H<sub>2</sub> molecules is believed to be related to removal of the strongly bound ad-NO<sub>x</sub> to Ag sites while the other one is related to inhibition of the NO<sub>2</sub> poisoning effect. One difference seen between the two tests without NO<sub>2</sub> in Figure 26 was that the more active sample showed up to ten times more NO<sub>2</sub> at the outlet, which again points to NO oxidation being a key parameter for the mechanism. This enhanced oxidation might also be the effect of the activation seen. The enhancing effect of NO<sub>2</sub> seen in this study can thus be explained as follows.

- At temperatures below 250°C the activation of NO is the rate determining step and the presence of NO<sub>2</sub> is able to react directly over the alumina increasing the total conversion.
- At medium temperatures activation of NO is no longer the rate determining step and NO<sub>2</sub> does not affect the global conversion.
- Above 300°C a high unselective H<sub>2</sub> oxidation [39](Paper V) gives a deficit of H<sub>2</sub> available for removal of the NO ad-NO<sub>x</sub> species from Ag sites [49], [57] which is compensated by the presence of NO<sub>2</sub>.

Based on the results in Figure 26, a complete lack of H<sub>2</sub> over the catalyst does not seem to be the cause for the low NO<sub>x</sub> conversion seen for Ag-only in the engine testing (Figure 22). If no H<sub>2</sub> was present the NO<sub>x</sub> conversion below 250°C should have been lower and it should have been higher



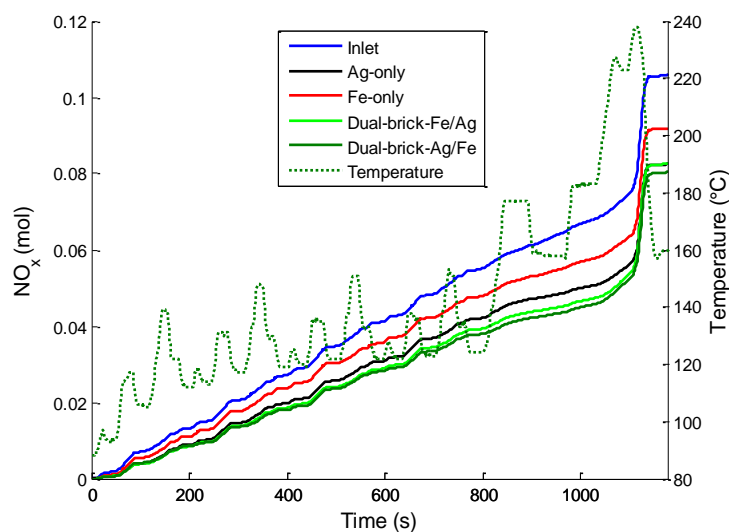
**Figure 27 NO<sub>x</sub> temperature distribution on mole basis measured directly before the catalysts for transient NEDC.**

at higher temperatures given the NO<sub>2</sub>/NO<sub>x</sub> ratios in the engine tests. The tested core sample also had a lower catalyst loading than expected (60% of the expected), indicating a non-uniform loading which will affect the activity negatively by giving a higher relative GHSV for the catalyst (Figure 18). It is concluded that the lower than expected deNO<sub>x</sub> activity seen for Ag/Al<sub>2</sub>O<sub>3</sub>, both in Ag-only and the combined systems, comes from catalyst deactivation related to soot or Ag oxidation, the lower than intended H<sub>2</sub> and low specific catalyst coat loading.

#### 4.2.3 Transient engine-bench testing

Paper III also investigated the performance of the Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA during transient testing. Figure 27 shows the NO<sub>x</sub> distribution over different temperature intervals for the NEDC. The conditions were, as seen, very demanding for SCR with more than 50% of the total emitted NO<sub>x</sub> being emitted below 150°C and only 32% above 200°C. A further implication of the low temperature was NH<sub>3</sub> and H<sub>2</sub> dosing. In the standard case NH<sub>3</sub> and H<sub>2</sub> was dosed when the temperature was above 150°C. The temperature was stable above 150°C after around 830 s. In another case, dosing started when the temperature was above 120°C (after 250 s) to investigate the potential benefit of earlier NH<sub>3</sub> and H<sub>2</sub> dosing. Urea dosing is normally started at 180-200°C which would severely limit the possibility for SCR during the NEDC. To be able to dose NH<sub>3</sub> at lower temperatures can, therefore, be a key to meeting the strict legislation targets.

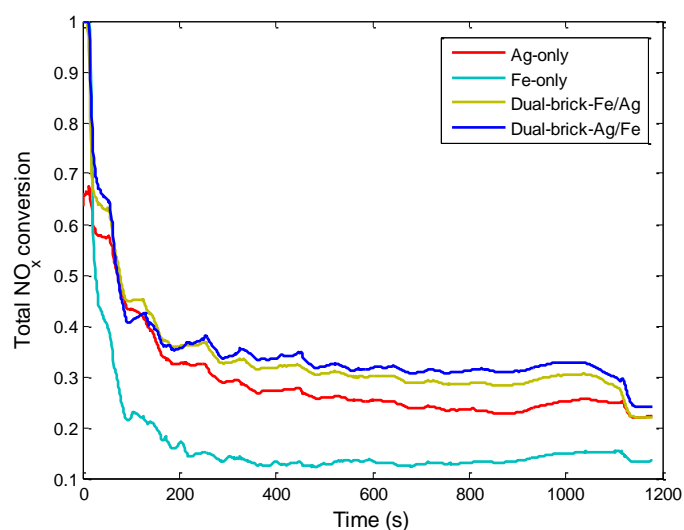
Figure 28 shows the accumulated NO<sub>x</sub> over the NEDC used for transient tests. The total NO<sub>x</sub> conversion over the cycle were 22, 15, 18 and 22% for Ag-only, Fe-only, dual-brick-Fe and dual-brick-Ag, respectively, the conversion was adjusted for differences in inlet amount. Figure 29 show the total NO<sub>x</sub> conversion as function of time during the NEDC. The large increase in NO<sub>x</sub> out (Figure 28) and drop in NO<sub>x</sub> conversion (Figure 29) seen after approximately 1100 s coincides with the highest temperature. Unfortunately, that also meant that the GHSV increased from maximum 30000 h<sup>-1</sup> during urban driving to 70000 h<sup>-1</sup>, which will affect Ag/Al<sub>2</sub>O<sub>3</sub> negatively (Figure 18). The high flow also gave a NH<sub>3</sub> and H<sub>2</sub> deficit due to the maximum NH<sub>3</sub> cracking limit of the dosing system, further limiting possible NO<sub>x</sub> conversion. The low maximum NO<sub>x</sub> conversion over Ag/Al<sub>2</sub>O<sub>3</sub> seen in the stationary tests obviously also limited the deNO<sub>x</sub>



**Figure 28** Accumulated  $\text{NO}_x$  during NEDC for Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe compared to inlet  $\text{NO}_x$ ,  $\text{NH}_3$  and  $\text{H}_2$  dosing (only  $\text{NH}_3$  for Fe-only).

performance of the catalyst system. The advantage of having Ag/ $\text{Al}_2\text{O}_3$  upstream of Fe-BEA could be related to HC-SCR over the former and that HC oxidation over Fe-BEA inhibits the de $\text{NO}_x$  reaction if Ag/ $\text{Al}_2\text{O}_3$  is placed downstream. Another possible reason could be  $\text{NH}_3$  adsorption over Fe-BEA since the Fe-only layout showed very little  $\text{NH}_3$  out during the NEDC. This would give a  $\text{NH}_3$  deficit over the downstream Ag/ $\text{Al}_2\text{O}_3$ .

The NEDC was roughly divided into three parts based on the performance of the catalysts. During the first part which was the first 250 s of the cycle the performance was dual-brick-Ag/Fe  $\approx$  dual-brick-Fe/Ag > Ag-only  $\gg$  Fe-only. The second part was 250-1000 s and the performance was dual-brick-Ag/Fe > dual-brick-Fe/Ag > Ag-only > Fe-only. During the last part



**Figure 29** Total  $\text{NO}_x$  conversions as function of time during NEDC for Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe,  $\text{NH}_3$  and  $\text{H}_2$  dosing, (only  $\text{NH}_3$  for Fe-only).

(>1000 s) Ag-only did instead show the best deNO<sub>x</sub> performance and the performance order was Ag-only > Fe-only ≈ dual-brick-Ag/Fe ≈ dual-brick-Fe/Ag. The main advantage of Ag-only was seen at the highest temperatures (220-240°C), see Figure 29.

NH<sub>3</sub> and H<sub>2</sub> dosing started after 830 s which led to the conclusion that SCR could not account for the activity seen during the first parts of the cycle. Instead it is believed that NO<sub>x</sub> storage is responsible for the NO<sub>x</sub> conversion seen at low temperatures. Tsukamoto et al. [98] showed that NO<sub>x</sub> storage could be enhanced by addition of TiO<sub>2</sub> to the catalysts and they attributed this to the formation of more storage sites due to a better Ag dispersion. It is believed that the SiO<sub>2</sub> content in the catalyst used in this study will improve NO<sub>x</sub> storage in the same way as TiO<sub>2</sub> since SiO<sub>2</sub> doping done in conjunction to this work showed similar improvements as TiO<sub>2</sub> with respect to activity [86]. NO-TPD during dry conditions showed a relatively large NO<sub>x</sub> storage capacity of the Ag/Al<sub>2</sub>O<sub>3</sub>, however, the presence of H<sub>2</sub>O will lower the capacity. Brosius et al. [57] has shown that the NO<sub>x</sub> adsorption capacity was dramatically enhanced by replacing NO with NO<sub>2</sub> in the presence of H<sub>2</sub>O. NO<sub>x</sub> storage, therefore, seems to be the best explanation for the NO<sub>x</sub> conversion seen at the low temperature when no NH<sub>3</sub> or H<sub>2</sub> was dosed. Figure 30 shows no excessive NO<sub>x</sub> desorption during the cycle. The expected NO<sub>x</sub> desorption when the temperature increased in the later part of the cycle was believed to be compensated by increased SCR activity. The difference between the Ag/Al<sub>2</sub>O<sub>3</sub> containing catalysts and Fe-only was clear. The former showed NO<sub>x</sub> conversion directly from the start of the cycle while the latter showed a NO<sub>x</sub> out that was closer to the NO<sub>x</sub> in.

No overall effect on NO<sub>x</sub> conversion was seen by dosing NH<sub>3</sub> and H<sub>2</sub> from 120°C compared to the standard temperature of 150°C. A closer inspection of total NO<sub>x</sub> conversion as function of time (Figure 31) showed that the decline in NO<sub>x</sub> conversion was more rapid up to approximately 400 s of the cycle when dosing started at 120°C (after 250 s) compared to at 150°C (after 830 s). The NO<sub>x</sub> conversion then increased for the 120°C dosing case while it remained almost constant for the 150°C dosing case and in the end they showed the same conversion. This is explained as follows: Up to 400 s NH<sub>3</sub> inhibits NO<sub>x</sub> storage and possibly fast-SCR [99]. When the catalyst has

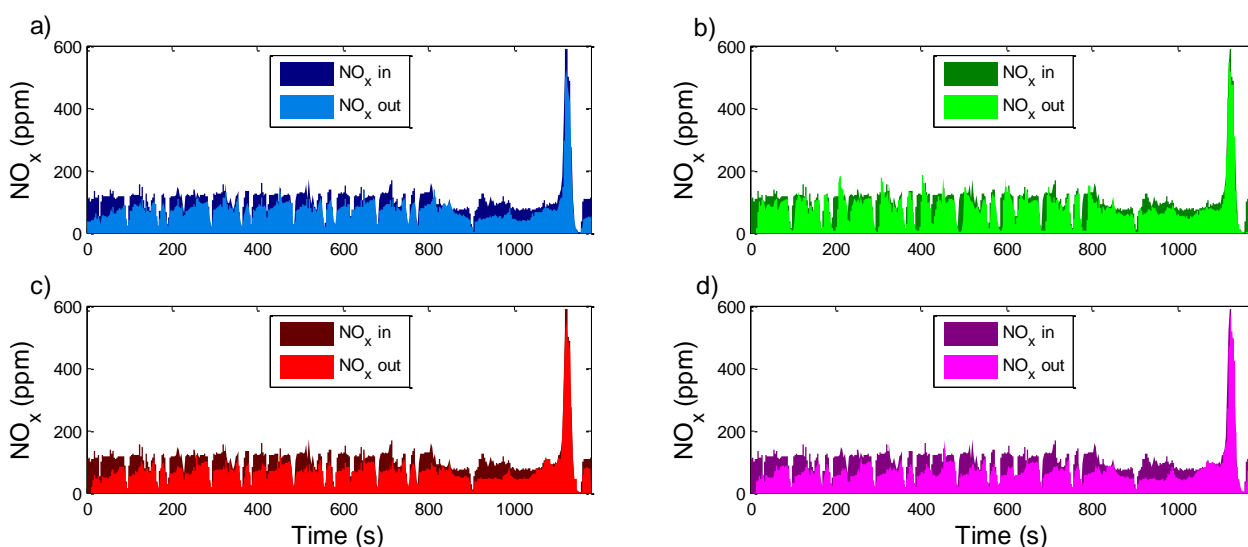
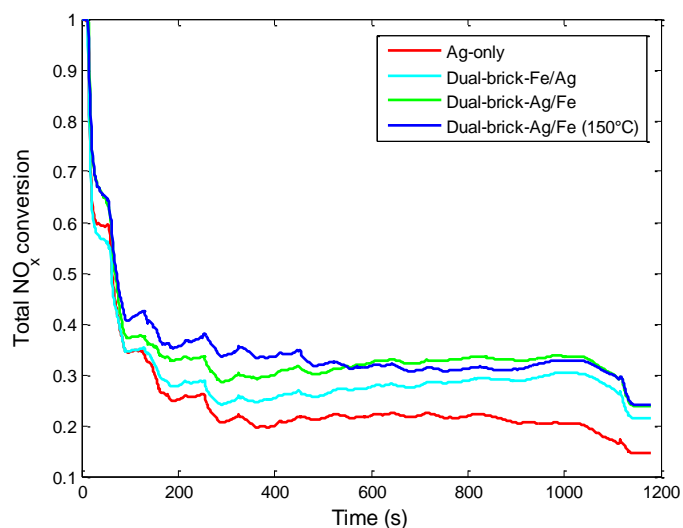


Figure 30 NO<sub>x</sub> before (NO<sub>x</sub> in) and after (NO<sub>x</sub> out) catalysts during NEDC; a) Ag-only, b) Fe-Only, c) dual-Fe/Ag and d) dual-Ag/Fe, NH<sub>3</sub> and H<sub>2</sub> dosing (only NH<sub>3</sub> for Fe-only).



**Figure 31 Total NO<sub>x</sub> conversions as function of time during NEDC for Ag-only, dual-brick-Fe/Ag, dual-brick-Ag/Fe with NH<sub>3</sub> and H<sub>2</sub> dosing from 120°C. Dual-brick-Ag/Fe with NH<sub>3</sub> and H<sub>2</sub> dosing from 150°C is included for comparison.**

been warmed up there is some SCR activity in addition to NO<sub>x</sub> storage, seen as the increase in NO<sub>x</sub> conversion. When dosing also starts in the original dosing case both strategies show the same NO<sub>x</sub> conversion. By starting to dose NH<sub>3</sub> and H<sub>2</sub> a bit later the negative effect could be avoided while the positive is retained. The increased activity seen when dosing started earlier shows that there are some SCR activity even at temperatures as low as 120°C.

### 4.3 Conclusions

Laboratory testing of small monolith bricks showed synergistic effects of combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA. It was preferred to have Ag/Al<sub>2</sub>O<sub>3</sub> as the upstream brick in a dual-brick layout and as the outer layer in a dual-layer layout. The dual-layer layout was preferred when the H<sub>2</sub> concentration in the feed was lowered. The positive effect of having Ag/Al<sub>2</sub>O<sub>3</sub> as the upstream/outer layer catalyst was attributed to formation of NO<sub>2</sub> over the Ag/Al<sub>2</sub>O<sub>3</sub> giving fast-SCR over Fe-BEA and unselective NH<sub>3</sub> oxidation over Fe-BEA giving a NH<sub>3</sub> deficit over the Ag/Al<sub>2</sub>O<sub>3</sub> when it is placed downstream.

During stationary engine-bench testing on the other hand, no unselective NH<sub>3</sub> oxidation was seen over Fe-BEA. The level of NO<sub>2</sub> out from the engine was also very high and it was preferred to have Fe-BEA in an upstream position in a dual-brick layout. Ag/Al<sub>2</sub>O<sub>3</sub> showed a very low activity which was attributed to deactivation related to soot or Ag oxidation of the catalyst, the lower than intended H<sub>2</sub> level and low catalyst coat loading.

Transient tests (NEDC) showed high NO<sub>x</sub> conversion from the start of the cycle, before any NH<sub>3</sub> or H<sub>2</sub> was dosed. The most likely explanation is believed to be NO<sub>x</sub> storage over the Ag/Al<sub>2</sub>O<sub>3</sub>. The overall cycle conversion was, however, low which is mainly attributed to very demanding conditions with a lot of the NO<sub>x</sub> being emitted at very low temperatures (<150°C).

## 5 Overall conclusions and future outlook

### 5.1 Conclusions

From the catalyst development it was concluded that a high  $S_{\text{BET}}$  and higher Ag loading gives a high sulphur tolerance and a high deNO<sub>x</sub> activity. A high Ag loading gives more active sites and probably a more favourable Ag dispersion. A too high Ag loading reduces the NH<sub>3</sub> adsorption capacity while sulphur increases it due to formation of acid sites. The high  $S_{\text{BET}}$  is believed to allow more Ag and give a higher NH<sub>3</sub> adsorption capacity, necessary for the SCR reaction. The high Ag loading and high  $S_{\text{BET}}$  catalyst showed a high tolerance towards sulphur poisoning.

A similar activity enhancement (de-greening) was seen from laboratory-scale testing of monolithic catalysts as was seen for powder catalysts during testing with sulphur. NO<sub>2</sub> was present in the feed for the monolithic tests which might affect the results. It might also be that the observed activity enhancement for the powder catalyst is more related to the testing itself than the presence of sulphur. It is believed that the activation is related to Ag and not the alumina as an increased NO to NO<sub>2</sub> oxidation was seen for the monolithic catalyst after it was activated. Possible reasons for this activation might be a change in the dispersion or state of Ag.

Ag/Al<sub>2</sub>O<sub>3</sub> was combined with Fe-BEA to give a catalyst with a high activity in a broad temperature range without the need to continuously having to dose H<sub>2</sub> to get activity over the Ag/Al<sub>2</sub>O<sub>3</sub>. Small-scale monolith tests showed that it was preferred to have Ag/Al<sub>2</sub>O<sub>3</sub> either as the upstream brick in a dual-brick layout or as the outer layer in a dual-layer layout. The opposite could give complete NH<sub>3</sub> oxidation over Fe-BEA leading to a NH<sub>3</sub> deficit over Ag/Al<sub>2</sub>O<sub>3</sub>. Full-scale engine testing contradicted these results and showed that Fe-BEA was preferred as the upstream brick in a dual-brick layout. The presence of NO<sub>2</sub> in the feed giving fast-SCR over Fe-BEA and no unselective NH<sub>3</sub> oxidation in the engine tests are believed to explain the observed difference between the two tests. The activity of the combined catalyst layouts were higher than the activity for individual catalysts when less or no H<sub>2</sub> was co-fed showing that there were synergistic effects by combining them. The dual-layer layout showed the best performance which is believed to be attributed the short diffusion distance between the layers allowing dispersion of reaction intermediates between them.

Transient engine bench testing showed that Ag/Al<sub>2</sub>O<sub>3</sub> and a combined Ag/Al<sub>2</sub>O<sub>3</sub> – Fe-BEA system was active during the NEDC. The NO<sub>x</sub> conversion was not very high which is related to both the very low temperature of the NEDC and the low activity of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst seen from stationary testing. The most interesting result was that the catalyst systems showed NO<sub>x</sub> conversion already from the start of the cycle before any NH<sub>3</sub> or H<sub>2</sub> was dosed. NO<sub>x</sub> storage over the Ag/Al<sub>2</sub>O<sub>3</sub> was believed to be the most likely explanation for this. The NO<sub>x</sub> conversion could be enhanced by dosing of NH<sub>3</sub> and H<sub>2</sub> at temperatures lower than 150°C that was used as the standard dosing temperature. Dosing at too low temperature, however, inhibited the NO<sub>x</sub> conversion.

### 5.2 Future

The mechanism behind the synergistic effects of combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA is not fully investigated. Especially the effect of the dual-layer layout is not completely understood and further studies are needed. The de-greening seen for the high Ag loading and high  $S_{\text{BET}}$  catalysts

was first attributed to the effect of sulphur poisoning. A similar effect was seen for the later tests when no SO<sub>2</sub> was present and the possible mechanism should be further investigated. The sulphur tolerance was only tested for powder catalyst and the possible impact of sulphur on monolithic catalysts needs to be evaluated. It would also be interesting to further investigate which state of Ag and which Ag dispersion that is the most optimal over Ag/Al<sub>2</sub>O<sub>3</sub> and if it is affected by sulphur.

The preliminary engine tests showed NH<sub>3</sub> formation over the Ag/Al<sub>2</sub>O<sub>3</sub>. This could potentially enhance the low-temperature activity for combined catalyst system with a downstream catalyst that can store the formed NH<sub>3</sub>. The main explanation for the NO<sub>x</sub> conversion seen at the start of the NEDC (before any NH<sub>3</sub> or H<sub>2</sub> was dosed) was believed to be NO<sub>x</sub> storage over Ag/Al<sub>2</sub>O<sub>3</sub>. NO-TPD during dry conditions also showed a substantially storage capacity. More NO<sub>x</sub> storage/adsorption tests with H<sub>2</sub>O present are needed to fully evaluate the potential of Ag/Al<sub>2</sub>O<sub>3</sub> for NO<sub>x</sub> storage. It was believed that the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst was poisoned by soot during the engine testing. Future test should, therefore include DPF prior to the SCR catalysts. More catalyst, either by increasing the catalyst loading or adding more/larger bricks, is also needed to reduce the GHSV. It is also believed that the results can be improved by tailor-made dosing algorithms that take the possible NO<sub>x</sub> storage and other mechanism into consideration.



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## Appendix

### A. List of abbreviations

$\gamma$	Shear rate
$\mu$	Viscosity
$\sigma_0$	Yield stress
$\sigma$	Shear stress
ad-NO <sub>x</sub>	Adsorbed Nox species
ASC	Ammonia slip catalyst
d	Diameter
DM	Dry matter - solid content
DOC	Diesel oxidation catalyst
DPF	Diesel particulate filter
d <sub>x</sub>	Particle size distribution, x denotes the percentage of particles that is of a size less than the stated value
FTIR	Fourier transform infrared spectroscopy
GHSV	Gas hourly space velocity
HC	Hydrocarbons
NSR	Nox storage and reduction
PM	Particulate matter
Re	Reynolds number
S <sub>BET</sub>	Surface area calculated using the Brunauer, Emmet and Teller method
SCR	Selective catalytic reduction
SEM	Scanning electron microscope
T <sub>50</sub>	Temperature for 50% Nox conversion
TPD	Temperature programmed desorption
TWC	Three way catalyst
v	Velocity
XRD	X-ray diffraction
Ag-only	Catalyst brick with only Ag/Al <sub>2</sub> O <sub>3</sub>
Dual-brick-Ag/Fe	Dual brick layout with Ag/Al <sub>2</sub> O <sub>3</sub> upstream of Fe-BEA
Dual-brick-Fe/Ag	Dual brick layout with Fe-BEA upstream of Ag/Al <sub>2</sub> O <sub>3</sub>
Dual-layer-Ag/Fe	Dual layer layout with Ag/Al <sub>2</sub> O <sub>3</sub> as the outer layer of Fe-BEA
Dual-layer-Fe/Ag	Dual layer layout with Fe-BEA as the outer layer of Ag/Al <sub>2</sub> O <sub>3</sub>
Fe-only	Catalyst brick with only Fe-BEA



## B. Monolith preparation

### Topsøe alumina (6 wt% Ag/Al<sub>2</sub>O<sub>3</sub>) – catalyst for Paper V

Table B-1 Properties of slurry used for coating monoliths

Washcoat no.	1	2
pH	9.5	-
$\sigma_0$ (Pa)	5.12	3.66
$\mu$ (mPas)	26.0	19.3
DM (wt%)	21.9	20.3

Table B-2 Properties of small-scale monoliths (21x20 mm). Monoliths A-C was dipped after each other in the same slurry during coat 1 and D-E in another slurry. During coat 2 A-B and C-E was dipped in different slurries.

Monolith	A	B	C	D	E
<b>Coat 1</b>					
(g/L)	53.0	60.8	71.8	53.5	52.2
(wt.%)	13.8	15.4	18.0	14.3	13.8
<b>Coat 2</b>					
(g/L)	70.2	74.9	65.5	62.4	65.7
(wt.%)	15.4	15.9	14.1	14.3	14.8
<b>Final</b>					
(g/L)	112	125	126	105	107
(wt.%)	25.3	27.1	27.9	24.7	24.7

Table B-3 Amount sulphur in the monoliths after sulphur impregnation.

Monolith	B	C	D	E
S [wt.%]	0.65	0.53	0.64	0.59

### Topsøe alumina – 6 wt% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts for SEM images

Table B-4 Slurry properties for 6 wt% Ag/Al<sub>2</sub>O<sub>3</sub>. The slurry for coat 2 was made by diluting slurry 1. The slurry for coat 3 was the same as for coat 2.

Washcoat no.	1	2	3
pH	10.7	-	-
$\sigma_0$ (Pa)	5.58	5.09	-
$\mu$ (mPas)	27.0	15.6	-
DM (wt%)	18.3	16.8	18.3

Table B-5 Properties for 6 wt% Ag/Al<sub>2</sub>O<sub>3</sub> small-scale monoliths (21x20 mm). A-B are Ag/Al<sub>2</sub>O<sub>3</sub> and C-E are dual-layer monoliths with C with Ag/Al<sub>2</sub>O<sub>3</sub> as the inner layer and D-E with Fe-BEA as the inner layer.

Monolith	A	B	C	D	E
<b>Coat 1</b>					
(g/L)	38.5	41.2	39.2	62.5*	75.8*
(wt.%)	13.7	14.6	14.0	22.2*	26.9*
<b>Coat 2</b>					
(g/L)	48.3	51.4	48.4	89.6	99.7
(wt.%)	15.1	15.9	15.2	26.1	27.9
<b>Coat 3</b>					
(g/L)	57.8	61.2	99.0*	-	-
(wt.%)	15.7	16.3	26.9*	-	-
<b>Final</b>					
(g/L)	128	135	165	129	149
(wt.%)	45.5	47.8	59.0	45.7	52.8

\* Fe-BEA

### Topsøe alumina – 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts for Paper II

Table B-6 Slurry properties for 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub>. The slurry for coat 2 was made by diluting slurry 1 and slurry 3 by diluting slurry 2.

Washcoat no.	1	2	3
pH	10.	-	-
$\sigma_0$ (Pa)	5.84	3.75	3.01
$\mu$ (mPas)	12.1	8.62	8.69
TS (wt%)	23.6	17.8	14.9

Table B-7 Properties for 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> small-scale monoliths (21x20 mm). A is Ag/Al<sub>2</sub>O<sub>3</sub> and B-E are dual-layer monoliths with B-C with Ag/Al<sub>2</sub>O<sub>3</sub> as the inner layer and D-E with Fe-BEA as the inner layer.

Monolith	A	B	C	D	E
<b>Coat 1</b>					
(g/L)	42.2	46.5	40.8	35.7*	36.8*
(wt.%)	14.6	16.2	14.6	12.5*	12.4*
<b>Coat 2</b>					
(g/L)	41.2	50.3	45.0	43.6*	46.4*
(wt.%)	12.5	15.1	14.0	13.6*	13.9*
<b>Coat 3</b>					
(g/L)	36.8	86.8*	76.5*	54.4	60.8
(wt.%)	9.89	23.8*	20.7*	14.9	16.0
<b>Coat 4</b>					
(g/L)	-	-	-	36.5	36.5
(wt.%)	-	-	-	8.72	7.41
<b>Final</b>					
(g/L)	120	173	163	170	177
(wt.%)	29.4	35.6	34.1	37.4	37.3

\* Fe-BEA

**Siralox alumina – catalysts for Paper III****Table B-8 Properties for 4 wt% Ag/Si-Al<sub>2</sub>O<sub>3</sub> medium size monoliths (140 ml), A-B are Ag/Al<sub>2</sub>O<sub>3</sub> and C-D are dual-layer monoliths with Fe-BEA as the inner layer.**

<b>Monolith</b>	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>
<b>Coat 1</b>				
<b>(g/L)</b>	80.6	70.5	60.1*	63.8*
<b>(wt.%)</b>	27.4	22.8	19.9*	20.7*
<b>Coat 2</b>				
<b>(g/L)</b>	95.4	107	78.2	60.8
<b>(wt.%)</b>	25.5	28.2	21.7	16.7
<b>Final</b>				
<b>(g/L)</b>	161	162	126	111
<b>(wt.%)</b>	35.4	34.3	29.5	26.6
<b>* Fe-BEA</b>				

**Table B-9 Properties for 4 wt% Ag/Si-Al<sub>2</sub>O<sub>3</sub> full size monoliths (2 l).**

<b>Monolith</b>	<b>A</b>	<b>B</b>
<b>Coat 1</b>		
<b>(g/L)</b>	71.1	57.6
<b>(wt.%)</b>	23.8	19.2
<b>Coat 2</b>		
<b>(g/L)</b>	86.2	74.1
<b>(wt.%)</b>	20.1	24.0
<b>Final</b>		
<b>(g/L)</b>	132	119
<b>(wt.%)</b>	30.6	28.5

# **Paper I**



# Optimisation of Ag loading and alumina characteristics to give sulphur-tolerant Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR of NO<sub>x</sub>

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## ABSTRACT

A series of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts with different alumina precursors and different Ag loadings were tested for H<sub>2</sub> assisted NH<sub>3</sub>-SCR of NO. The catalysts were characterised (BET, XRD, NH<sub>3</sub>-TPD, ICP-OES, TEM and UV–vis spectroscopy) and tested as fresh catalyst, during long-term cycling tests with SO<sub>2</sub> present and after the sulphur testing. The aim was to find an optimal configuration of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for automotive applications. Catalysts with a high sulphur tolerance during long-term SO<sub>2</sub> cycling (1 h with 10 ppm SO<sub>2</sub> at 250 °C followed by 10 min regeneration at 670 °C, repeated until no difference between cycles was seen) were demonstrated. The high sulphur tolerance and activity was attributed to high surface areas of the catalyst supports, together with a high Ag loading. The high surface area allows a larger NH<sub>3</sub> storage on the surface which is previously reported necessary for the SCR reaction. A higher Ag loading will affect the state of Ag by increasing the ratio of Ag-clusters and particles to highly dispersed Ag ions. SO<sub>2</sub>-poisoned Ag-clusters and particles can be regenerated by the high temperature treatment in the deNO<sub>x</sub> feed, highly dispersed Ag ions cannot.

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## 1. Introduction

Up to now it has been possible to meet the ever stricter emission limits for light-duty diesel vehicles by direct engine management and tuning and use of diesel particulate filters (DPF) and/or oxidation catalysts (DOC). This will not be possible in the future, to meet the upcoming legislation an aftertreatment system will be needed for NO<sub>x</sub> reduction [1]. Options for such reduction are selective catalytic reduction (SCR) by urea, lean NO<sub>x</sub> trap (LNT) and further tuning of the engine like exhaust gas recirculation (EGR). SCR is very effective and is today being widely used for heavy-duty trucks and seems like an attractive way to go, since its high efficiency makes it possible to tune the engines for better fuel efficiency [2]. The first applications with SCR for passenger cars are already on the road in Europe and the USA.

The critical point for all applications is, however, the low-temperature (100–250 °C) activity of the catalyst. In order to reduce NO<sub>x</sub> in the cold part of the test cycles, the engine manufacturers have to take measures to increase the exhaust temperature by engine management, which reduces the overall efficiency of the system. Hydrocarbon (HC)-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> has been known for

quite some time [3] and is widely investigated. Addition of hydrogen is known to enhance the low-temperature activity [4,5]. Richter et al. [6] have showed that Ag/Al<sub>2</sub>O<sub>3</sub> also is active for NH<sub>3</sub>-SCR when H<sub>2</sub> is co-fed; with NO<sub>x</sub> conversion starting at 150 °C. However, since then there have been only few reports about NH<sub>3</sub>-SCR on Ag/Al<sub>2</sub>O<sub>3</sub>.

Although not entirely unambiguous, most studies show that the activity of Ag/Al<sub>2</sub>O<sub>3</sub> is decreased by sulphur which is normally present in automotive exhaust. Those showing the opposite may be attributed to the reaction conditions, reductant, temperature, etc. According to the results of Breen et al. [7], catalyst deactivation by SO<sub>2</sub> only occurs at temperatures of about 230–400 °C for HC-SCR. At lower temperatures, the oxidation of SO<sub>2</sub> to SO<sub>3</sub> supposed to be crucial for the catalyst deactivation does not occur. At higher temperatures, the formed Ag-sulphate becomes unstable. The same results have been showed by Shimizu and Satsuma [8] with deactivation at 250 °C but not at 200 °C for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR. H<sub>2</sub> is reported to facilitate activity regeneration after sulphur poisoning [9]. Different sulphur tolerance for different HC reductants has been shown [10,11]. Testing the sulphur tolerance is therefore very important when evaluating Ag/Al<sub>2</sub>O<sub>3</sub> catalysts for automotive SCR.

This study aims to find the optimal formulation of the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR for automotive applications under realistic conditions. A series of different alumina precursors were thermally pretreated to give alumina supports with varying characteristics to see how the different characteristics influence catalyst performance. Different Ag loadings were also tested. Emphasis of

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this study is on the sulphur tolerance and the regeneration possibilities of the sulphated catalyst.

## 2. Experimental

### 2.1. Catalyst preparation

Four different pseudoboehmite alumina precursors were tested: one from Topsøe, Catapal and Pural from Sasol, and Versal from UOP. The alumina precursors were precalcined at 550, 750 and 1000 °C for 2 h. The resulting alumina samples were then impregnated with AgNO<sub>3</sub> (99.8% purity) by the incipient wetness method to give the desired amount of Ag (1, 2, 3, 4 or 6 wt%). Following the impregnation, the samples were first dried in air at room temperature and then at 100 °C over night. They were thereafter calcined at 550 °C for 2 h. Reference catalysts based on  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> (Puralox SCFa or TH from Sasol) were prepared by the same method. Before testing, the samples were pressed, crushed and sieved to give fractions of 150–300  $\mu$ m.

The catalysts were designated, A, C, P, R and V for Topsøe, Catapal, Pural, reference and Versal alumina, respectively. The letters are followed by the intended Ag loading and by the alumina precalcination temperature, e.g. A1-550 (1 wt% Ag on Topsøe alumina precalcined at 550 °C).

### 2.2. Catalyst characterisation

The specific surface areas ( $S_{\text{BET}}$ ) of the catalysts were measured by N<sub>2</sub>-adsorption by single point or by multipoint BET using either a Quantachrome Monosorb or Autosorb. The difference between results obtained by single and multipoint BET was less than 10% for seven samples tested by both methods;  $S_{\text{BET}}$  is therefore given regardless of method used. Multipoint BET was also used to get information on pore volume and pore size distribution.

The crystal phase of the catalysts was investigated by X-ray diffraction (XRD) on a Philips PW3040/60 diffractometer using Cu K $\alpha$  radiation. The alumina crystal size was estimated applying the Scherrer equation to the reflex from the 440 crystal plane ( $2\theta = 67^\circ$ ).

Inductively coupled plasma-optical emission spectroscopy (ICP-OES) with a Perkin Elmer Optima 3000 was used to verify the Ag-content of the catalysts.

TEM measurements were carried out in a TECNAI T20 transmission electron microscope equipped with an Oxford Instruments EDX detector. For the measurements the catalyst powder was dispersed on a copper TEM grid covered with a lacey carbon film. Images were acquired using DigitalMicrograph from Gatan Inc.

UV–visible reflectance spectroscopy on a Varian Cary 300 was used to investigate the state of Ag in the catalysts. The spectra were converted into the Kubelka–Munk function ( $F(R_\infty)$ ).

Temperature programmed desorption (TPD) of NH<sub>3</sub> was conducted in the catalyst test setup (see below) and with the same amount of catalyst (45 mg). Prior to the experiment, the catalyst was pretreated in a flow of Ar (100 N ml/min) for 30 min at 500 °C. After that the sample was cooled down and NH<sub>3</sub> was then adsorbed at 90 °C (monitored by FTIR), followed by a switch back to Ar-flow to remove gaseous NH<sub>3</sub>. When the NH<sub>3</sub> signal was below 10 ppm, the temperature ramp was started (5 °C/min).

### 2.3. Catalyst activity testing

The catalyst activity was tested in a fixed-bed quartz flow reactor (inner diameter 4 mm). 45 mg of the catalyst was diluted with 100 mg of SiC giving a bed height of  $\sim$ 12 mm. The catalyst was held in place by quartz wool plugs.

A standard deNO<sub>x</sub> feed of 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar was used for activity testing. For

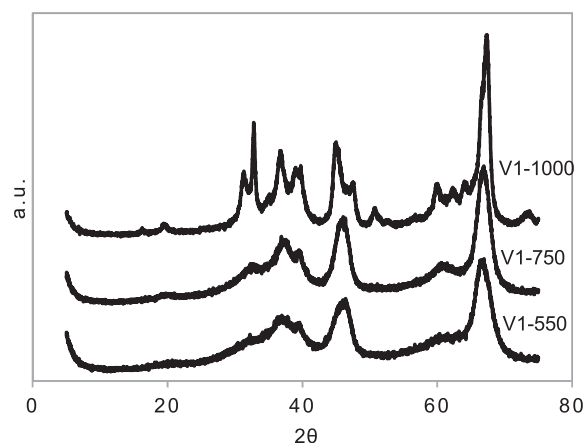


Fig. 1. XRD of Versal, calcined at 550, 750 and 1000 °C, respectively.

sulphur testing, 10 ppm SO<sub>2</sub> was added to the feed. The total flow was 120 N ml/min giving a GHSV of  $\sim$ 50,000 h<sup>-1</sup> based on the whole bed volume (catalyst + SiC) and a GHSV of  $\sim$ 100,000 h<sup>-1</sup> based on the catalyst volume. The gases were controlled by mass flow controllers, and water was fed by a syringe pump (ISCO 100 DM). The gases were either supplied by AGA (Ar and O<sub>2</sub>) or Air Liquide.

During activity testing, the samples were heated to 475 °C and held there for 30 min before being ramped down to 130 °C at a rate of 2 °C/min during which the activity was measured. For sulphur testing, the samples were first heated to 475 °C and held there for 30 min before being ramped down (2.5 °C/min) to 250 °C, where SO<sub>2</sub> was introduced and the activity measurement started. After 1 h at 250 °C, SO<sub>2</sub> was switched off and the temperature was increased to 670 °C and held there for 10 min before being ramped down to 250 °C again. Then the cycle, 1 h at 250 °C followed by 10 min at 670 °C, was repeated until no difference in activity between the sulphation cycles could be seen.

Outlet gases were analysed using a Thermo Fisher Nicolet 6700 FTIR analyzer, equipped with a 2-m gas cell. All gas capillaries and the FTIR gas cell were heated to  $>130^\circ\text{C}$  to avoid condensation of water and formation of ammonium nitrate.

NO<sub>x</sub> conversion was calculated as  $(c_{\text{NO}_x,\text{in}} - c_{\text{NO}_x,\text{out}})/c_{\text{NO}_x,\text{in}}$ , where NO<sub>x</sub> was the sum of NO, NO<sub>2</sub> and N<sub>2</sub>O.

## 3. Results

### 3.1. Catalyst characteristics

Characteristics for the different 1 wt% Ag loading catalysts are listed in Table 1. The A- and the V-series had surface areas in the same range for each pretreatment temperature (4–11% variation), the C-series had somewhat lower (11–16%) and the P-series had significantly lower surface areas (48–62%) compared to A. The P-series had a higher pore diameter as compared to the others (3–5 times). The C-series showed a much narrower pore-size distribution than the rest of the samples. The measured Ag loading was close to the target value for the samples tested. The target Ag loading will therefore be used throughout this report.

Increasing the Ag loading did not significantly alter the characteristics as can be seen for P1-1000 and P2-1000. This is in accordance with previously reported results [12,13]. The  $S_{\text{BET}}$  for 1 wt% Ag samples will therefore be used for higher Ag loading samples.

The crystallinity of the samples increased with increased precalcination temperature of the samples seen by XRD spectra. Fig. 1 shows the XRD spectra for the V-series. V1-550 and V1-750 was a mixture of eta and gamma phase and V1-1000 was a mixture of eta

**Table 1**

Characteristics (surface area ( $S_{\text{BET}}$ ), pore volume ( $V_{\text{pore}}$ ), pore diameter ( $D_{\text{pore}}$ ), Ag loading, crystal phase of the alumina, crystal size and  $\text{NO}_x$  conversion at 250 °C before and after testing with sulphur) for the four boehmite alumina-series tested, Topsøe alumina (A), Catapal (C), Pural (P) and Versal (V), together with the reference  $\gamma$ -alumina (R). The alumina designator is followed by the Ag load and by the temperature at which the boehmite was calcined.

Catalyst	$S_{\text{BET}}$ (m <sup>2</sup> /g)	$V_{\text{pore}}$ (cm <sup>3</sup> /g)	$D_{\text{pore}}$ (Å)	Ag loading (wt%)		Alumina phase	Crystal size (Å)	NO <sub>x</sub> conversion at 250 °C	
				Target	Measured			Fresh	After sulphur testing
A1-550	272	–	–	0.99	–	eta/gamma	37	0.56	–
A1-750	214	0.94	171	0.99	–	eta/gamma	43	0.86	–
A1-1000	124	–	–	1.1	0.92	eta/gamma (traces of alpha and theta)	–	0.92	–
C1-550	242	0.49	75	1.0	–	eta/gamma	42	0.77	–
C1-750	179	0.48	101	1.0	1	eta/gamma	51	0.94	0.51
C1-1000	104	–	–	1.0	–	eta/theta	–	0.81	–
P1-550	111	–	–	1.0	–	eta/gamma	85	0.90	–
P1-750	82.2	1.2	514	1.0	0.99	eta/gamma	96	0.72	–
P1-1000	64.4	–	–	1.0	–	theta and delta	–	0.54	0.73
P2-1000	62.2	–	–	2.0	1.8	–	–	0.081	0.56
V1-550	262	–	–	1.0	–	eta/gamma	36	0.64	0.42
V1-750	206	0.92	178	1.0	–	eta/gamma	45	0.83	–
V1-1000	110	–	–	1.0	–	eta/theta	–	0.87	–
R1	142	–	–	1.0	0.87	eta/gamma	57	0.95	–

–, not analysed.

and theta phase. The same trend as for the V-series can be seen for the A-, C- and P-series as well. All the samples calcined at 1000 °C were, at least partly, converted from eta or gamma-alumina to more crystalline phases, alpha, delta and/or theta, Table 1.

The surface areas of the gamma-alumina were proportional to the reciprocal crystal size (Fig. 2). This indicates either a cylindrical or “needle” shape or a spherical shape of the alumina crystals. TEM images of R1 were used to confirm a “needle” shape of the alumina crystals (supporting information, S1).

In conclusion, the aluminas chosen had “needle” shape and displayed a wide range of  $S_{\text{BET}}$ , pore volumes and sizes. We therefore had a representative series of alumina precursors for our tests.

### 3.2. Catalyst activity of 1 wt% Ag samples (without SO<sub>2</sub>)

The catalysts were tested in the standard deNO<sub>x</sub> feed (without SO<sub>2</sub>), the temperature was ramped down from 475 to 130 °C at a rate of 2 °C/min. Fig. 3 shows the temperature dependency of NO<sub>x</sub> conversion for the C-series. C1-750 was almost identical to the reference sample (not shown) and they both showed a very promising activity; comparable to those reported in the literature for Cu- and Fe-zeolites [2]. The NH<sub>3</sub> conversion followed the NO<sub>x</sub> conversion close to stoichiometry at temperatures up to 250 °C. The N<sub>2</sub>O level was at most 10 ppm and typically below 5 ppm for all the catalysts tested.

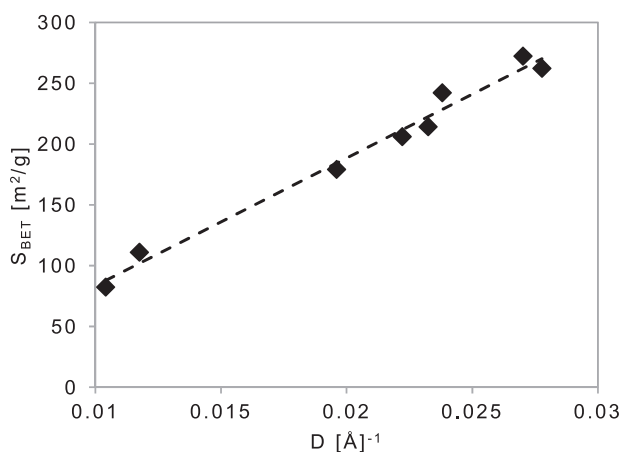


Fig. 2. Correlation between  $S_{\text{BET}}$  and crystal size.

The light-off temperature ( $T_{50}$ ), temperature of 50% NO<sub>x</sub> conversion, was used to display the low-temperature activity. Fig. 4a shows a clear correlation between  $T_{50}$  and the  $S_{\text{BET}}$  for 1 wt% Ag catalysts. A decrease in  $T_{50}$ , i.e. an increase in low-temperature activity, was seen when the  $S_{\text{BET}}$  was increased from its lowest values. It levelled out at  $S_{\text{BET}} \sim 140$  g/m<sup>2</sup>. When  $S_{\text{BET}}$  got higher than  $\sim 200$  g/m<sup>2</sup>,  $T_{50}$  started to increase. Thus, for fresh catalysts there was an optimum  $S_{\text{BET}}$  range of about 140–220 g/m<sup>2</sup>. The same trend with an optimal  $S_{\text{BET}}$ , in the same range, can be seen for NO<sub>x</sub> conversion at 200 (not shown) and 250 °C (Fig. 4b).

No direct correlation between activity and pore volume or pore size distribution could be seen.

### 3.3. Sulphur tolerance of 1 wt% Ag-samples

Since all diesel fuels normally contain small amounts of sulphur we conducted tests with SO<sub>2</sub> in the feed. A realistic level of SO<sub>2</sub> in low-sulphur diesel exhaust is below 1 ppm [7]. Our data for 0.5–10 ppm SO<sub>2</sub> (not shown) indicate that the degree of sulphur poisoning of Ag/Al<sub>2</sub>O<sub>3</sub> is cumulative and depends on the total SO<sub>2</sub> exposure rather than on SO<sub>2</sub> concentration. Therefore, we used 10 ppm of SO<sub>2</sub> in the tests to decrease the testing time. Most modern diesel vehicles are equipped with a DPF [2]. The DPF is regenerated

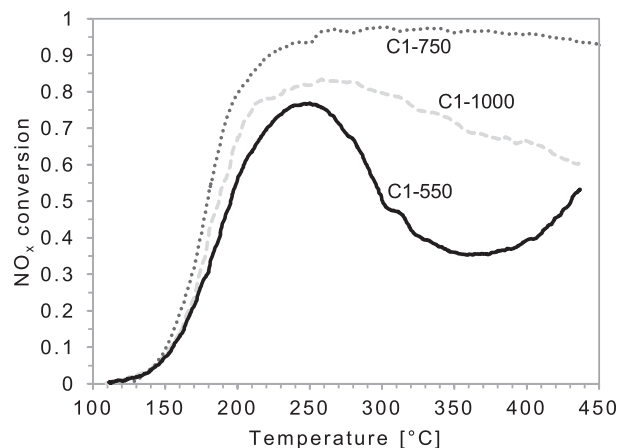
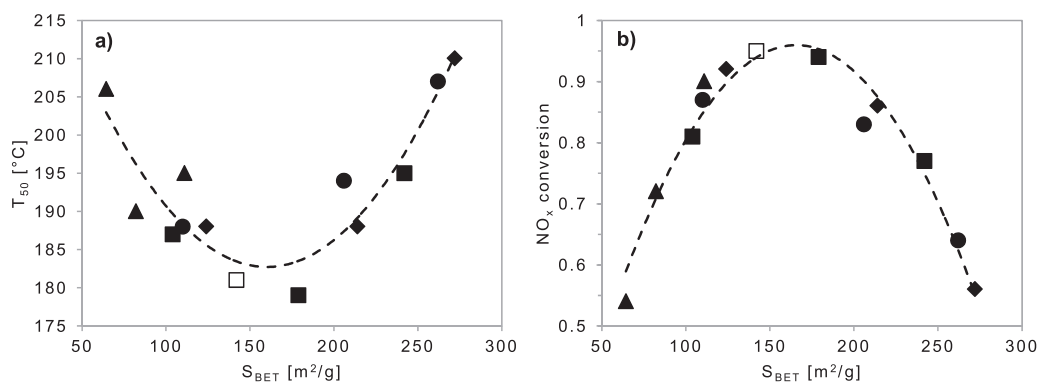
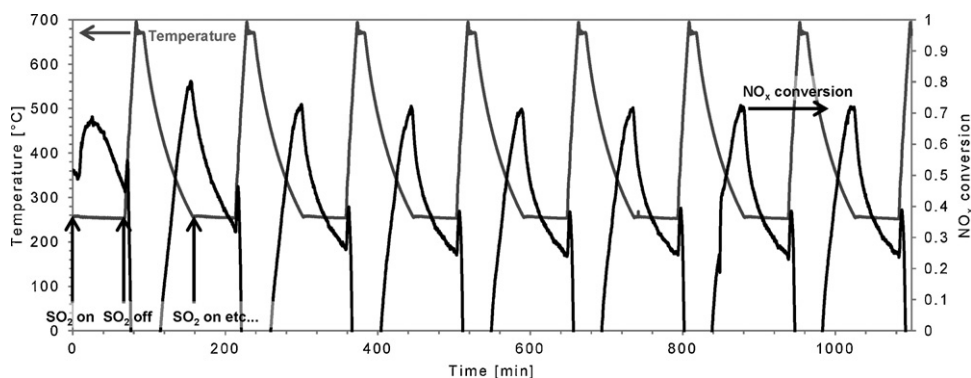


Fig. 3. Dependence of NO<sub>x</sub> conversion on the reaction temperature for fresh Catapal-series. Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV  $\sim 50,000$  h<sup>-1</sup> (based on bed volume).



**Fig. 4.** (a)  $T_{50}$  (temperature of 50%  $NO_x$  conversion) and (b)  $NO_x$  conversion at 250 °C; for fresh sample-series of A (“diamond”), C (“filled square”), P (“triangle”), V (“circle”) and R (“open square”) 1 wt% Ag catalysts with respect to  $S_{BET}$ . Reaction conditions: 500 ppm NO, 520 ppm  $NH_3$ , 1200 ppm  $H_2$ , 8.3%  $O_2$ , 7%  $H_2O$  and balance Ar, GHSV  $\sim 50,000 h^{-1}$  (based on bed volume).



**Fig. 5.** Sulphur tolerance – regeneration cycling for P1-1000. Only the first eight cycles are shown. Reaction conditions: 500 ppm NO, 520 ppm  $NH_3$ , 1200 ppm  $H_2$ , 0 or 10 ppm  $SO_2$ , 8.3%  $O_2$ , 7%  $H_2O$  and balance  $N_2$ , GHSV  $\sim 50,000 h^{-1}$  (based on bed volume).

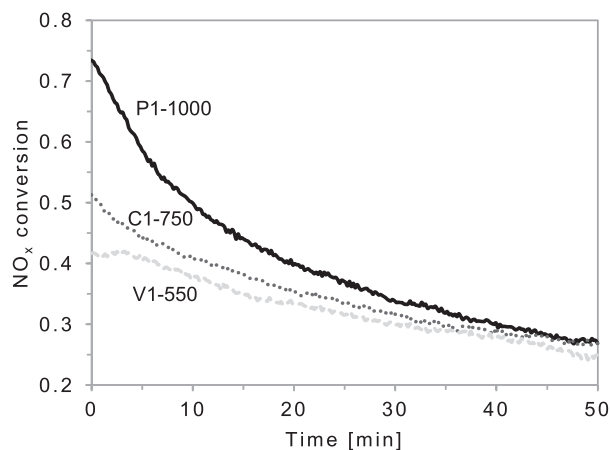
by burning off the soot at elevated temperatures at regular intervals. To mimic real life conditions and to investigate whether the catalyst could be regenerated by an increased temperature or not, like during DPF regeneration, the catalysts were first subjected to sulphur for 1 h at 250 °C. This roughly corresponds to the amount of sulphur a typical catalyst is subjected to between DPF regenerations, about 900 km of driving [14]. Sulphur was then turned off, and the temperature was increased to 670 °C and held there for 10 min to simulate regeneration of the catalyst. When the temperature once again had reached 250 °C, sulphur was again turned on and the cycle started all over again (Fig. 5). This was repeated 20 times giving a total time on stream with sulphur of 20 h.

The sulphur tolerance was tested for three of the samples representing low, medium and high surface areas to see if the same trend as for fresh catalysts with an optimal  $S_{BET}$  around 140–220  $g/m^2$  could be seen. The samples tested were P1-1000, C1-750 and V1-550. Fig. 5 shows the first eight cycles for P1-1000; the trends for C1-750 and V1-500 (not shown) were similar. All catalysts were severely deactivated by  $SO_2$  and it was possible to regenerate part of the activity. Both P1-1000 and V1-550 showed a higher SCR activity at the start of cycle two (regenerated activity) compared to at the start of cycle one (fresh activity). The regenerated activity declined after cycle two before it reached a steady value. C1-750, on the other hand, did not show this increase in activity between the start of cycle one and cycle two.

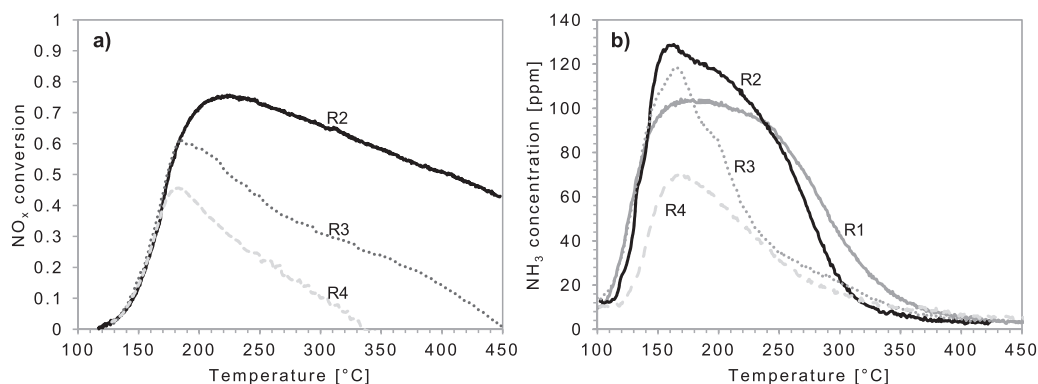
After 3–6 cycles, the regenerated (after 10 min at 670 °C without  $SO_2$ ) and sulphated activity (after 1 h with  $SO_2$ ) became stabilised and the deactivation profile was identical for subsequent cycles, this will be referred to as “steady-state”. Fig. 6 shows one sulphation cycle at this steady-state for the three catalysts tested. The low surface-area sample (P1-1000) showed the highest

regenerated activity followed by the medium and high surface area samples (C1-750 and V1-550). P1-1000 showed a much more rapid decrease in  $NO_x$  conversion. At the end of the sulphation cycle all samples had the same activity.

An interesting and surprising observation was that P1-1000 had a higher  $NO_x$  conversion after exposure to  $SO_2$  and regeneration (at steady-state) than it had as a fresh sample under the same



**Fig. 6.**  $NO_x$  conversion for one sulphur tolerance test cycle at steady-state (no change in deactivation profile between cycles) for P1-1000, C1-750 and V1-550, representing low (64  $m^2/g$ ), medium (180  $m^2/g$ ) and high (260  $m^2/g$ ) surface areas, respectively. Reaction conditions:  $T = 250$  °C, 500 ppm NO, 520 ppm  $NH_3$ , 1200 ppm  $H_2$ , 10 ppm  $SO_2$ , 8.3%  $O_2$ , 7%  $H_2O$  and balance Ar, GHSV  $\sim 50,000 h^{-1}$  (based on bed volume).



**Fig. 7.** (a) Dependence of NO<sub>x</sub> conversion on the reaction temperature for fresh reference-series, 2–4 wt% Ag (R2, R3 and R4). Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50,000 h<sup>-1</sup> (based on bed volume) and (b) NH<sub>3</sub>-TPD profiles for reference-series with 1–4 wt% Ag (R1, R2, R3 and R4). Conditions: 100 N ml/min Ar, 5 °C/min ramp.

conditions; 72 and 54%, respectively (Figs. 4b and 6). The catalyst was activated by sulphur. The activity was also increased for about 30 min during cycle one, before decreasing (Fig. 5). An initial increase of activity upon sulphur poisoning was also reported for propane and propene-SCR by Shimizu et al. [9] and Park and Boyer [12], the latter attributed it to the formation of silver-sulphate.

The higher regenerated NO<sub>x</sub> conversion of P1-1000 indicates that a high Ag loading/*S*<sub>BET</sub> is advantageous for higher sulphur tolerance for the catalyst. Higher Ag loading samples were therefore prepared.

#### 3.4. Catalytic activity of higher Ag loading catalysts

Fig. 7a compares the NO<sub>x</sub> conversion for fresh R-catalyst with 2, 3 and 4 wt% Ag in the standard deNO<sub>x</sub> feed during temperature ramping (475–130 °C). The activity curves follow each other closely up to ~170 °C for the three samples. The NO<sub>x</sub> conversion for the higher Ag loading catalysts was significantly lower at higher temperatures. This cannot entirely be explained by unselective NH<sub>3</sub> oxidation since NH<sub>3</sub> conversion followed the NO<sub>x</sub> conversion up to 250 °C for the 3 and 4 wt% Ag-samples (through the whole temperature range for the 2 wt% Ag sample). At temperatures above 250 °C, NH<sub>3</sub> oxidation could contribute to the decrease in NO<sub>x</sub> conversion. A lack of NH<sub>3</sub> adsorbed on the catalyst surface, which is thought to be necessary for the NH<sub>3</sub>-SCR of NO<sub>x</sub> [15,16], can be a possible explanation for low NO<sub>x</sub> conversion for high Ag loading catalysts. NH<sub>3</sub> adsorption capacity was estimated by NH<sub>3</sub>-TPD for R1, R2, R3 and R4 (Fig. 7b). The ammonia adsorption capacity at temperatures above 200 °C decreased when the Ag loading increased above 2 wt%. It can be seen as a general trend that a higher amount of Ag led to lower activity at higher temperatures due to lower NH<sub>3</sub> adsorption capacity, possibly due to Ag blocking the strongest NH<sub>3</sub> adsorption acid sites on the alumina.

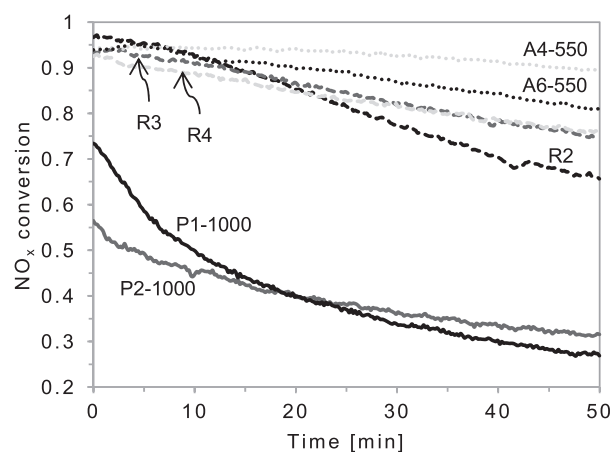
#### 3.5. Sulphur tolerance of higher Ag loading catalysts

P2-1000, R2, R3, R4, A4-550 and A6-550 catalysts were prepared and tested for sulphur tolerance in the same way as previously done with 1 wt% Ag catalysts (10 ppm SO<sub>2</sub> for 1 h at 250 °C followed by 10 min regeneration at 670 °C). This was repeated until no difference could be seen between the cycles (steady-state), at least ten cycles (10 h on stream with SO<sub>2</sub>) were run.

All tested catalysts showed a similar behaviour as that of P1-1000 (Fig. 5) with an initial increase of the activity during cycle one and an increased activity after regeneration at the beginning of cycle two. The regenerated and sulphated activities became stable after a few cycles and no differences could be seen between

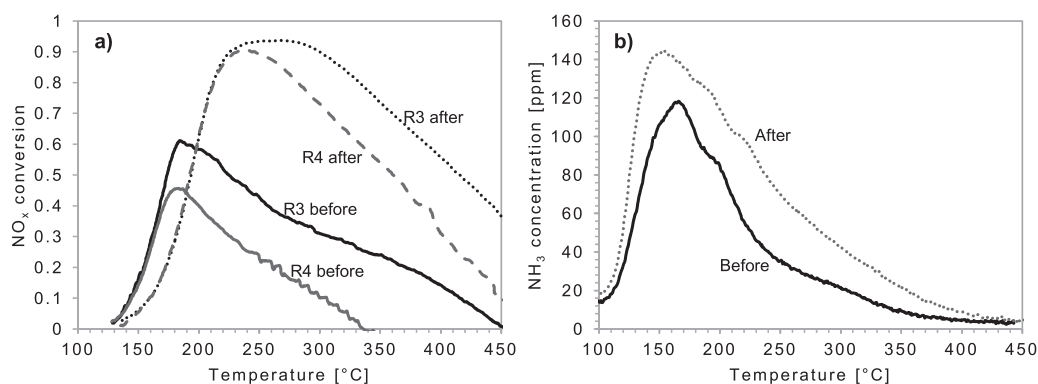
subsequent cycles, steady-state. Fig. 8 shows the deactivation during one of these steady-state sulphation-cycles; P1-1000 was included for comparison. Increasing the Ag loading did not increase the regenerated activity for the low *S*<sub>BET</sub>-sample (P1- and P2-1000). P2-1000 did, on the other hand, show a slower deactivation than P1-1000 when SO<sub>2</sub> was present in the feed. The higher *S*<sub>BET</sub>-samples all showed a similar regenerated activity around 93–94% NO<sub>x</sub> conversion. R2 showed a slightly higher regenerated activity but at the same time a more rapid deactivation; i.e. lower sulphur tolerance. A4-550 was the most sulphur-tolerant catalyst and showed a very low deactivation during the test. NO<sub>x</sub> conversion dropped from 94 to 88%, corresponding to a decrease in NO<sub>x</sub> reduction rate of 25% (assuming first order kinetics and the reactor being an ideal plug-flow-reactor). R3, and R4 showed an almost identical deactivation profile; this together with the fact that A6-550 showed lower sulphur tolerance than A4-550 points to that there is an optimum Ag load for each alumina type (likely linked to different *S*<sub>BET</sub> giving different amounts of acid sites).

Fig. 9a shows a comparison of the activity during temperature ramp-down in standard deNO<sub>x</sub> feed (no SO<sub>2</sub>) for R3 and R4 before and after sulphur testing. R3 and R4 showed very similar behaviour up to ~170 °C for fresh and up to ~240 °C for sulphated catalysts. At higher temperatures the NO<sub>x</sub> conversion profiles deviated a lot. This stresses the necessity to combine different testing, in this case



**Fig. 8.** NO<sub>x</sub> conversion for one sulphur tolerance test cycle at steady-state (no change in deactivation profile between cycles) for higher Ag load samples, P1-1000, P2-1000, R2, R3, R4, A4-550 and A6-550, representing low (64 m<sup>2</sup>/g), medium (140 m<sup>2</sup>/g) and high (270 m<sup>2</sup>/g) surface areas, respectively. Reaction conditions: T = 250 °C, 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 10 ppm SO<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50,000 h<sup>-1</sup> (based on bed volume).



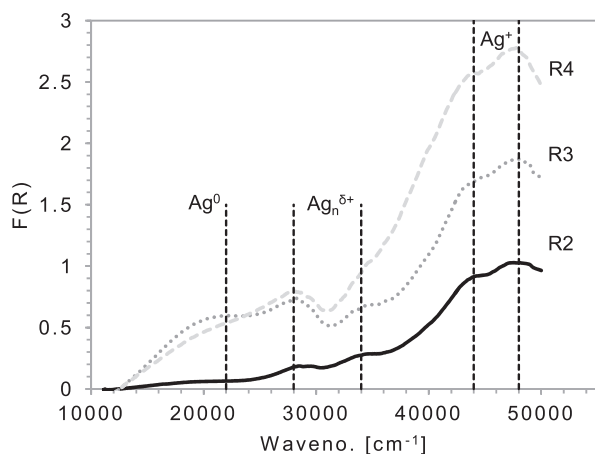


**Fig. 9.** (a) Comparison of the dependence of NO<sub>x</sub> conversion on the reaction temperature for reference catalyst, 3 and 4 wt% Ag (R3 and R4), before and after testing with sulphur. Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O and balance Ar, GHSV ~50,000 h<sup>-1</sup> (based on bed volume) and (b) NH<sub>3</sub>-TPD profiles for reference catalyst with 3 wt% Ag (R3) before and after testing with sulphur. Conditions: 100 Nl/min Ar, 5 °C/min ramp.

sulphur testing at 250 °C and temperature ramping (475–130 °C), to be able to distinguish the performance of different catalysts. By subjecting the catalyst to SO<sub>2</sub> followed by regeneration there is a huge gain in maximum and higher-temperature activity. At the same time, the low-temperature activity cannot be fully regained. Fig. 9b shows the difference in NH<sub>3</sub> adsorption capacity before and after testing with sulphur for 3 wt% Ag reference catalyst. Sulphur increased the NH<sub>3</sub> adsorption capacity which could be part of the explanation for the increase in activity after testing with sulphur.

### 3.6. UV-vis spectra

Many reports show that increasing the Ag loading will affect the state of Ag [17–21]. An increase in Ag loading will give more Ag clusters/nanoparticles relative to highly dispersed Ag-ions. UV-vis spectroscopy is a widely used method to investigate the state of Ag [17–21]. Spectra were taken for P1- and P2-1000, A4- and A6-550 and R2, R3 and R4. Fig. 10 shows the spectra for the latter series. Broad peaks were seen at bands of around 21,000–23,000, 28,000, 34,000–35,000 and above 40,000 cm<sup>-1</sup>. The band at 22,000 cm<sup>-1</sup> has been attributed to larger metallic Ag nanoparticles (~10 nm), the peaks at 28,000 and 34,000–35,000 cm<sup>-1</sup> to Ag<sub>n</sub><sup>δ+</sup>-clusters and above 40,000 cm<sup>-1</sup> to dispersed Ag<sup>+</sup>-ions [22,23]. From Fig. 10 it is clear that the intensities for the bands attributed to Ag-clusters and nanoparticles increased as the Ag loading increased from 2 to 3 and 4 wt%. The same trend with an increase in the amounts of Ag present as clusters or nanoparticles in the catalysts with higher Ag loading was also seen for the A- and P-series (not shown). Thus, the UV-vis



**Fig. 10.** UV-vis spectra for reference-series with 2–4 wt% Ag. The major peaks attributed to Ag<sup>0</sup>, Ag<sub>n</sub><sup>δ+</sup> and Ag<sup>+</sup> are indicated.

results qualitatively indicate that the samples with higher Ag loading had a higher ratio of cluster and particles to dispersed ions. These indications are in agreement with those previously reported in the literature.

## 4. Discussion

The correlation between  $T_{50}$  and NO<sub>x</sub> conversion at 250 °C (near maximum) and  $S_{BET}$  (Fig. 4) is clear. It should be emphasised that the different  $S_{BET}$  stems from different calcinations temperatures of the alumina precursor and that other characteristics like crystal phase also is affected (Fig. 1). Different crystal phases of the alumina may affect the Ag and alumina interaction. Zhang and Kaliaguine [13] concluded that impregnation of AlOOH with Ag gave a Ag–O–Al bond whereas impregnation of Ag on a  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> gave more dispersed Ag due to less –OH groups available. In our study all precursors were precalcined and the alumina were dehydrated meaning the effect of surface –OH groups would be small. It was only the samples calcined at 1000 °C that showed any significant change in crystal phase of the alumina. The results for those samples did not stand out from the others. We, therefore, attribute the difference in deNO<sub>x</sub> activity for the different catalysts to differences in surface area between the precursors rather than an effect of difference in crystal phase and crystallinity. However,  $S_{BET}$  and crystallinity (Fig. 2) are closely related to each other so influence on the performance from different crystallinity of the samples cannot be ruled out. We also found no correlation between other textural characteristics, such as pore volume or pore size distribution and activity. This supports the hypothesis that it is the correlation between Ag loading and surface area of the alumina catalysts carrier that is the influencing parameter. A higher Ag loading/ $S_{BET}$  will affect the dispersion and state of Ag as well as the acid–basic properties of the alumina support. Different Ag loadings will therefore correspond to different optimal  $S_{BET}$  and vice versa, this was also concluded by Zhang and Kaliaguine [13] for HC-SCR reaction.

Fig. 6 shows the importance of Ag loading/ $S_{BET}$  for sulphur tolerance, the low  $S_{BET}$  sample (P1-1000) shows the highest regenerated activity. However, there was a limit to the maximum possible activity for low  $S_{BET}$  catalysts, shown by a lower regenerated activity for P2-1000 (Fig. 8). We attribute this to a lack of available NH<sub>3</sub> on the surface due to fewer acid sites available for NH<sub>3</sub> adsorption. The latter was demonstrated by TPD (Fig. 7b) for reference catalyst catalysts with different Ag loading (1–4 wt%). Alumina carriers with higher  $S_{BET}$  are therefore of more interest for production of catalysts with higher activity. The higher number of acid sites stems from the higher geometrical area and the amounts of acid sites are proportional to the  $S_{BET}$ . To obtain similar or higher Ag loading/ $S_{BET}$

as for the most sulphur-tolerant 1 wt% sample (P1-1000), more Ag was loaded on to the high  $S_{\text{BET}}$  alumina. The samples (R2, R3, R4, A4- and A6-550) all demonstrated much higher regenerated  $\text{NO}_x$  conversion (93–97%) compared to any of the 1 wt% Ag/ $\text{Al}_2\text{O}_3$ . R4 showed a sulphur tolerance very similar to the one for R3, and A6-500 showed a lower tolerance than A4-550 indicating that there is an optimal Ag loading for sulphur tolerance; the same trend that could be seen for fresh catalysts. Ag loading/ $S_{\text{BET}}$  is a trade-off between having as many stabilised active Ag-sites as possible and having acid sites available for  $\text{NH}_3$  adsorption.

We attribute the large difference in sulphur tolerance between low and high Ag loading catalysts to the different types of Ag present, highly dispersed Ag-ions and partly charged Ag-clusters and metallic Ag-nanoparticles. Similar conclusions were made by Shimizu et al. [9], who investigated sulphur tolerance for propane-SCR over Ag/ $\text{Al}_2\text{O}_3$  with different Ag loadings. They concluded that  $\text{H}_2$  promotes removal of Ag-sulphates and that higher Ag loading samples gave higher sulphur tolerance. The samples with the highest Ag loading had a larger part of the Ag present as partly charged Ag-clusters compared to lower loading samples. For HC-SCR dispersed Ag is believed to be most active for NO SCR with a high selectivity towards  $\text{N}_2$ . Ag-clusters and particles are, on the other hand, more active for HC combustion and NO reduction to unwanted  $\text{N}_2\text{O}$  [18]. We observed that the  $\text{NH}_3$  conversion deviated from that of NO at temperatures above 250–300 °C and a somewhat higher  $\text{N}_2\text{O}$  production over fresh catalysts with higher Ag loading in agreement with findings for HC-SCR. After sulphation and regeneration, however, no unwanted  $\text{NH}_3$  oxidation and  $\text{N}_2\text{O}$  levels below 3–5 ppm were seen. Any  $\text{NH}_3$  oxidation is unwanted, since it means that less  $\text{NH}_3$  is available as reductant. Moreover, oxidation of  $\text{NH}_3$  to NO or  $\text{N}_2\text{O}$  lead to negative  $\text{NO}_x$  conversion.

When the catalyst is subjected to  $\text{SO}_2$  both the Ag and the alumina support will be affected [24]. The difference is that Ag-sulphates can be decomposed at the regeneration temperature used in this report (670 °C) whereas alumina sulphates cannot [25,26]. We suggest in a previous study [14] that it is only the Ag-clusters and particles, and not the dispersed Ag-ions that can be regenerated. After a few sulphation cycles all alumina is permanently sulphated, leading to blockage of the dispersed Ag-ions. This would then explain why the activity in the lowest temperature range, where Ag-ions are believed active, are permanently lost (Fig. 9a). The Ag-clusters and particles are, on the other hand regenerated. When  $\text{SO}_2$  once again is switched on, the activity starts to decrease as Ag-sulphates are formed. Meunier and Ross [24] reported that sulphation of alumina only to a small extent affects the catalyst activity at high temperatures (486 °C) for HC-SCR and that it is the sulphation of Ag that is responsible for the decrease in activity reported. They also suggested that the reaction takes place in a different way over dispersed Ag-ions and over metallic (clusters and particles) Ag which could also be part of the explanation of the higher activity of the catalysts with more Ag-clusters and particles seen after exposure to  $\text{SO}_2$ . The fact that the sulphation of alumina only plays a minor roll in the total decrease in activity at higher temperatures (above 200 °C) is supported by the results in this report with high  $\text{NO}_x$  conversion over sulphated catalysts (Fig. 9a). However, the sulphation of alumina will severely affect the catalytic activity at lower temperatures, possibly by blocking active dispersed Ag-ions.

One reason for the increase in high-temperature activity seen for sulphated catalysts (Fig. 9a) is that sulphation of the alumina leads to formation of strong Lewis acid sites on the catalyst surface [27] and, thus, a higher  $\text{NH}_3$ -adsorption capacity at higher temperatures which was also shown by  $\text{NH}_3$ -TPD (Fig. 9b). The increase in  $\text{NH}_3$  adsorption capacity is believed to explain the initial increase in activity during the first 30 min of the first sulphation cycle. It is also believed to partly explain the increase in

regenerated activity between the first and the second sulphation cycle for the high Ag loading/ $S_{\text{BET}}$  samples, e.g. P1-1000 (Fig. 5). The fresh catalyst was limited by the availability of adsorbed ammonia. When the catalyst was subjected to sulphur, the ammonia adsorption capacity and thus the activity increased, seen as the initial (30 min) activity increase. Reduction of Ag-ions to Ag-clusters could also contribute [9]. Yoon et al. [21] showed that the amount of Ag-clusters/nanoparticles increases as the calcination temperature was increased for their 2 wt% Ag-catalyst (550–800 °C). The high regeneration temperature of 670 °C we used will therefore likely lead to the formation of more Ag-clusters on the catalyst surface as well as other structural changes. These changes are stabilised after a few sulphation and regeneration cycles and are believed, beside the increased  $\text{NH}_3$  adsorption capacity, to be another reason for to the enhanced activity of the sulphated samples. Sulphation also seems to block  $\text{NH}_3$  oxidation sites, since  $\text{NO}_x$  and  $\text{NH}_3$  conversion profiles were close to stoichiometric during the whole temperature range tested for sulphated catalysts. The suppression of  $\text{NH}_3$  oxidation is, however, only of importance at temperatures above 250–300 °C where fresh high Ag loading catalysts started to show unselective  $\text{NH}_3$  oxidation. Similar conclusions were made by Demidyuk et al. for HC-SCR [28].

Our results indicate that having a larger part of Ag present as Ag-clusters is favourable over having larger Ag-nanoparticles. The oxidation of  $\text{NH}_3$  increased for all the fresh catalyst series as the  $S_{\text{BET}}$  was decreased; the samples with the highest Ag to  $S_{\text{BET}}$  ratio probably had the highest amounts of Ag nanoparticles. The  $\text{NH}_3$  oxidation was also most prominent over P2-1000 and R4; the samples with the highest Ag loading/ $S_{\text{BET}}$ . Large Ag-particles have been reported to be more active for  $\text{NH}_3$  oxidation [29,30]. A4-550, showing the best performance, had a medium Ag to  $S_{\text{BET}}$  ratio indicating less Ag-nanoparticles. It still had, as indicated by the UV-vis spectra, a favourably higher ratio of clusters and particles to highly dispersed Ag-ions when compared to the lowest Ag loading samples. This indicates that Ag-clusters are more active for  $\text{NO}_x$  SCR than metallic Ag-particles. Formation of larger Ag-particles will also reduce the relative amount of available Ag-sites which also is likely to give a lower activity.

## 5. Conclusions

A series of Ag/ $\text{Al}_2\text{O}_3$  catalysts with different alumina precursors and different Ag loadings giving a wide range of characteristics was prepared. Most of the samples tested were gamma alumina; those precalcined at 1000 °C were of higher alumina phases. Alumina phase changes are not believed to affect the performance to any larger extent. The catalysts were tested as fresh catalysts, during and after sulphation. Catalysts with high sulphur tolerance were demonstrated ( $\text{NO}_x$  conversion ~90% at 250 °C with 10 ppm  $\text{SO}_2$ ). At  $T > 200$  °C catalysts with high Ag loading were activated after short sulphur exposure. Low-temperature activity (<200 °C) was, however, lost after exposure to sulphur with a shift of  $T_{50}$  by 15–20 °C towards higher temperatures for the best catalysts. The completely different results obtained for fresh and sulphated catalysts stresses the importance to include sulphur in the activity testing; or at least as a type of “de-greening” process.

To obtain high activity and sulphur tolerance we found that the important characteristic of the support is a high  $S_{\text{BET}}$  which is proportional to the amount of acid sites. This together with a high Ag loading gives a sulphur tolerant and active catalyst. Having as many stabilised active Ag-sites as possible (a high Ag loading) and having acid sites available for  $\text{NH}_3$  adsorption ( $S_{\text{BET}}$ ) is a trade-off. A high  $S_{\text{BET}}$  is needed because it gives a higher overall  $\text{NH}_3$  adsorption capacity (more acid sites) compared to low  $S_{\text{BET}}$  catalysts. A high Ag loading/ $S_{\text{BET}}$  is wanted since it affects the state of Ag by

increasing the ratio of Ag-clusters and particles to highly dispersed Ag ions. SO<sub>2</sub>-poisoned Ag-clusters and particles can be regenerated by treatment in the deNO<sub>x</sub> feed at 670 °C, highly dispersed Ag ions cannot. In practise this regeneration should coincide with the DPF regeneration in an engine exhaust.

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### Appendix A. Supplementary data

Supplementary data associated with this article can be found, in the online version, at <http://dx.doi.org/10.1016/j.apcatb.2012.06.014>.

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# **Paper II**

# Combination of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA for High-Activity Catalyst System for H<sub>2</sub>-Assisted NH<sub>3</sub>-SCR of NO<sub>x</sub> for Light-Duty Diesel Car Applications

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**Abstract** Low-temperature active Ag/Al<sub>2</sub>O<sub>3</sub> and high-temperature active Fe-BEA zeolite were combined and tested for H<sub>2</sub>-assisted NH<sub>3</sub>-selective catalytic reduction (SCR) of NO<sub>x</sub>. The catalysts were either washcoated onto separate monoliths that were placed up- or downstream of each other (dual-brick layout) or washcoated on top of each other in a sandwiched layout (dual-layer). Our results showed that it is highly preferred to have Ag/Al<sub>2</sub>O<sub>3</sub> as the upstream or outer layer catalyst. Fe-BEA showed a high NH<sub>3</sub> oxidation giving an NH<sub>3</sub> deficit over the Ag/Al<sub>2</sub>O<sub>3</sub>. Ag/Al<sub>2</sub>O<sub>3</sub> formed NO<sub>2</sub> which enhanced the activity over Fe-BEA through the “fast”-SCR reaction when Fe-BEA was placed downstream or as inner layer. When no H<sub>2</sub>, which is needed for the SCR reaction over Ag/Al<sub>2</sub>O<sub>3</sub>, was added, the dual-layer layout was preferred. The shorter diffusion distance between the layers is a probable explanation.

**Keywords** Ag/Al<sub>2</sub>O<sub>3</sub> · Fe-BEA · Monoliths · H<sub>2</sub> · NH<sub>3</sub> · SCR

## 1 Introduction

Two of the most promising alternatives to meet the upcoming strict NO<sub>x</sub> emission regulations for diesel cars in Europe and the USA are lean NO<sub>x</sub> traps (LNT) and

selective catalytic reduction (SCR) [1, 2]. One disadvantage of the LNT over SCR is the need to run the engine rich for shorter periods of time to regenerate the LNT. NH<sub>3</sub>-SCR is widely used for heavy-duty trucks and also for light-duty passenger cars. It is a proven and well-known technique.

State-of-the-art light-duty engines generate exhaust with very low temperatures (below 200–250 °C) during a large part of the standardized test cycles [2]. Applying the SCR catalyst technology for light-duty passenger cars therefore requires that the catalyst is able to reduce NO<sub>x</sub> at these low temperatures. The currently used Fe-zeolites or V-based catalysts work well at higher temperatures [1]. One way to increase the NO<sub>x</sub> reduction performance in the low-temperature part of its operation is to increase the exhaust temperature by engine measures or to heat the catalyst electrically. This will, however, give an undesirable fuel penalty.

A promising candidate for low-temperature NH<sub>3</sub>-SCR is Ag/Al<sub>2</sub>O<sub>3</sub>, which has shown high activity when H<sub>2</sub> is co-fed [3]. Without H<sub>2</sub>, Ag/Al<sub>2</sub>O<sub>3</sub> is inactive for NH<sub>3</sub>-SCR. Ag/Al<sub>2</sub>O<sub>3</sub> is reported to be deactivated by sulfur, both for hydrocarbon (HC) and NH<sub>3</sub>-SCR [4, 5]. By tuning the Ag loading and surface area of the Ag/Al<sub>2</sub>O<sub>3</sub>, we have shown that it is possible to get a high sulfur tolerant catalyst [6]. H<sub>2</sub>-SCR over metal-oxide supported Pt or Pd catalysts is another option that shows a high activity at temperatures as low as 100–150 °C [7, 8]. However, the low activity at temperatures above 200 °C and rather poor selectivity (Pt-based catalysts) limits its practical use.

An obvious drawback of NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> is the necessity to co-supply H<sub>2</sub>, which will give an increased fuel penalty as compared to using only NH<sub>3</sub> for other SCR catalysts. By combining the low-temperature active Ag/Al<sub>2</sub>O<sub>3</sub> with Fe-BEA active at higher temperatures, it is

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possible to get a system that shows high low- and high high-temperature activity; without having to dose H<sub>2</sub> at the higher temperatures. This decreases the fuel penalty of the combined system compared to a Ag/Al<sub>2</sub>O<sub>3</sub> system. Fe-BEA is a well-known and tested catalyst that shows high hydrothermal stability [9–11] and sulfur tolerance [9, 12].

There are several ways of combining the low-temperature (Ag/Al<sub>2</sub>O<sub>3</sub>) and the high-temperature (Fe-BEA) catalysts, e.g. as two (or more) separate bricks (monoliths), as washcoated on each end of a single monolith brick, as multiple layers washcoated on top of each other or as combinations of the mentioned layouts. In a recent publication, Cu-zeolite as the low-temperature and Fe-zeolite as the high-temperature active catalyst were combined and tested as separate bricks and in a two-layer layout [13].

This study aims to investigate a combined NH<sub>3</sub>-SCR system for automotive applications comprising a combination of Ag/Al<sub>2</sub>O<sub>3</sub> active at low temperatures and Fe-BEA active at higher temperatures. We tested a dual-brick layout (two separate monoliths) and a dual-layer layout (a single monolith with two sandwiched catalyst layers).

## 2 Materials and Methods

Ag/Al<sub>2</sub>O<sub>3</sub> catalyst (4 wt% Ag) was prepared by incipient wetness impregnation of AgNO<sub>3</sub> (99.8 % purity) of pre-calcined (500 °C) Topsøe boehmite-alumina. A commercial Fe-BEA (1 wt% Fe) was used as the high-temperature catalyst. The catalysts were washcoated onto cordierite monoliths (400 cpsi) to give the desired total loads of catalysts of 120–140 g/l. After washcoating, the monoliths were dried and calcined at 500 °C for 2 h. In the case of the two-layer washcoat layout, the Ag/Al<sub>2</sub>O<sub>3</sub>:Fe-BEA ratio was 1:0.9–1 based on mass.

The catalyst activity was tested in a stainless-steel tubular flow reactor (id = 22 mm). The tested monoliths had a diameter of 2.1 cm and a height of 2 or 1 cm (dual-brick layout) to get the same shape and total volume for all tested layouts. The monoliths were wrapped in a thick layer of quartz wool to avoid gas slip between the reactor wall and the catalyst. The feed gas was pre-heated in the oven in a 160-cm-long capillary. A deNO<sub>x</sub> feed of 250 ppm NO, 275 ppm NH<sub>3</sub>, 600, 250 or 0 ppm H<sub>2</sub>, 12 % O<sub>2</sub>, 6 % H<sub>2</sub>O and balance N<sub>2</sub> was used for activity testing. Technical air was used after purification with a Parker K-MT 3 LAB adsorption dryer. The gases were controlled by UNIT Celerity mass flow controllers, and water was fed by a syringe pump (ISCO 100 DM) through a heated capillary. The total flow was 1,730 Nml/min giving a GHSV of ~15,000 h<sup>-1</sup> based on the monolith volume. During activity testing, the samples were heated to 400 °C and held there for 60 min before stepwise decrease to 150 °C.

NO<sub>x</sub> and ammonia concentrations were allowed to stabilize at each step. Outlet gases were analyzed using a Thermo Fisher Nicolet 6700 FTIR analyzer, equipped with a 2-m gas cell. All gas capillaries and the FTIR gas cell were heated to >130 °C to avoid condensation of water and formation of ammonium nitrate. NO<sub>x</sub> conversion was calculated as  $(c_{\text{NO}_x,\text{IN}} - c_{\text{NO}_x,\text{OUT}})/c_{\text{NO}_x,\text{IN}}$ , where NO<sub>x</sub> is the sum of NO, NO<sub>2</sub> and N<sub>2</sub>O.

Scanning electron microscope (SEM) image was acquired on a Philips XL30 ESEM-FEG. The sample was mounted in epoxy and ground to reveal the cross section.

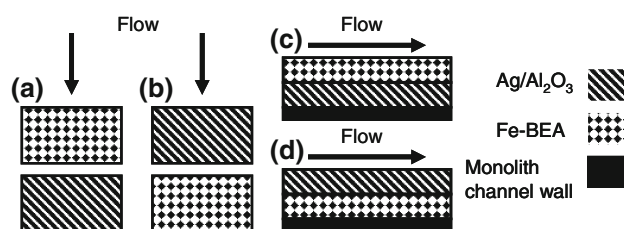
## 3 Results and Discussion

### 3.1 Comparison of Layouts

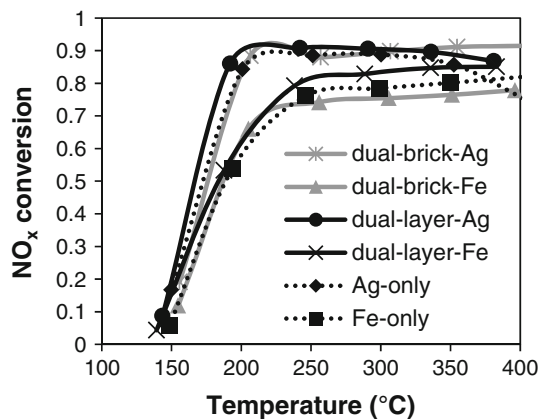
Figure 1 shows the four different layouts tested; dual-brick with either Fe-BEA or Ag/Al<sub>2</sub>O<sub>3</sub> as upstream monolith (dual-brick-Fe and -Ag) and dual layer with either Fe-BEA or Ag/Al<sub>2</sub>O<sub>3</sub> as the outer layer (dual-layer-Fe and -Ag). In addition, single monoliths with Ag/Al<sub>2</sub>O<sub>3</sub> (Ag-only) or Fe-BEA (Fe-only) were tested. Figure 2 shows the temperature dependency of NO<sub>x</sub> conversion for the tested monoliths. The best performance was achieved by dual-layer-Ag, dual-brick-Ag and Ag-only; the performance was comparable for these three up to ~350 °C. Dual-layer-Fe and dual-brick-Fe showed much lower NO<sub>x</sub> conversions, comparable with Fe-only, dual-layer-Fe showed a small advantage over Fe-only at temperatures above ~250 °C.

One thing worth noting from Fig. 2 is the relatively low maximum NO<sub>x</sub> conversion of Fe-only (0.8); it would be expected to reach closer to 1 at the highest temperatures tested in this study. Since sufficient time was allowed to saturate the Fe-BEA at each temperature tested, NH<sub>3</sub> storage [14] could be ruled out. Excess amount of NH<sub>3</sub> in the feed gas may inhibit the activity of Fe-BEA. With an NO:NH<sub>3</sub> ratio of 1:1.1 in the tests, this might explain the somewhat lower than expected maximum NO<sub>x</sub> conversion of Fe-BEA.

NH<sub>3</sub> conversion for Ag-only followed the NO<sub>x</sub> conversion closely, meaning that the unreacted NH<sub>3</sub> and NO<sub>x</sub>



**Fig. 1** The different monolith layouts tested **a** dual-brick-Fe, **b** dual-brick-Ag, **c** dual-layer-Fe and **d** dual-layer-Ag

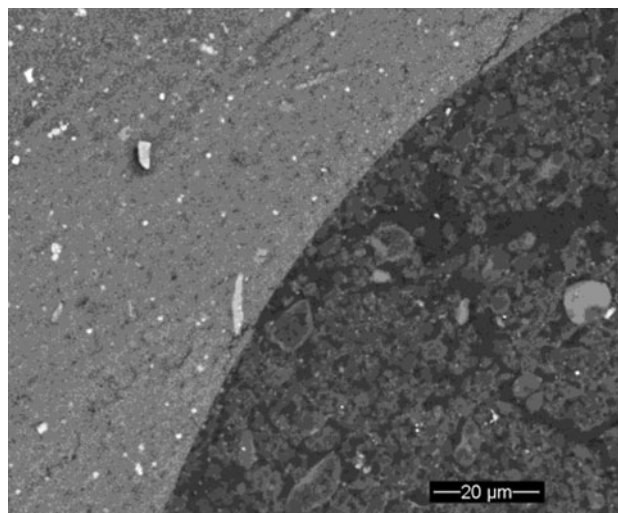


**Fig. 2** Comparison of temperature dependency of  $\text{NO}_x$  conversion for dual-brick-Ag, dual-brick-Fe, dual-layer-Ag, dual-layer-Fe, Ag-only and Fe-only (600 ppm  $\text{H}_2$ )

would pass to any downstream catalyst brick or layer. Fe-only, on the other hand, showed close to 100 %  $\text{NH}_3$  conversion (not shown) at temperatures above 200 °C, indicating excessive  $\text{NH}_3$  oxidation. In the dual-brick configuration the GHSV for each brick is twice as high as the GHSV for the single monoliths tested. To investigate whether the GHSV would influence  $\text{NH}_3$  conversion over the Fe-only, a test with a GHSV of 30,000  $\text{h}^{-1}$  was performed; the result was the same with complete  $\text{NH}_3$  oxidation at temperatures above 200 °C. A lack of  $\text{NH}_3$  over the downstream (inner layer)  $\text{Ag}/\text{Al}_2\text{O}_3$  is, therefore, a likely explanation for the lower  $\text{NO}_x$  conversion over the dual-brick-Fe and dual-layer-Fe systems. Another possible explanation could be  $\text{H}_2$  oxidation over the Fe-BEA.  $\text{Ag}/\text{Al}_2\text{O}_3$  is, as will be discussed later (Fig. 4), sensitive when it comes to  $\text{H}_2$  level.

Metkar et al. [13] reported that diffusion limitations could be an issue for Fe-BEA at temperatures above 250–300 °C, meaning that the entire catalyst layer is not utilized for SCR activity. They proposed that a thinner Fe-BEA catalyst layer in a dual-layer layout could be more efficient than a shorter separate monolith in a dual-brick layout with the same catalyst mass. This could help explain the difference seen in Fig. 1 for dual-layer-Fe and dual-brick-Fe. SEM images of monoliths comparable to the ones tested (6 wt% instead of 4 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$ ) (Fig. 3) showed that the Fe-BEA layer is much denser than the  $\text{Ag}/\text{Al}_2\text{O}_3$  layer, this could further indicate that gas diffusion occurs more readily in the  $\text{Ag}/\text{Al}_2\text{O}_3$  layer compared to in the Fe-BEA layer.

It is also well-known that the SCR reaction over Fe-zeolites is much faster when equimolar amounts of  $\text{NO}$  and  $\text{NO}_2$  are fed to the catalysts, so called “fast”-SCR [13, 15]. The  $\text{Ag}/\text{Al}_2\text{O}_3$  only test showed a maximum of 25 ppm  $\text{NO}_2$  in the effluent at 200 °C; at the other temperatures tested the level was between 10 and 15 ppm. The

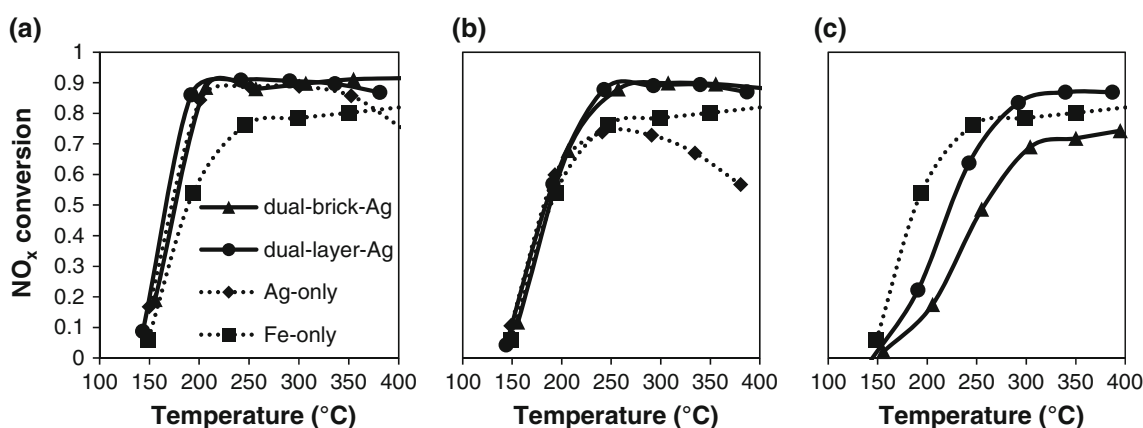


**Fig. 3** SEM image of a dual-layer 6 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$  (darker material on the right) and Fe-BEA (lighter material on the left)

“fast”-SCR reaction over Fe-BEA is therefore likely contributing to the positive effect of having  $\text{Ag}/\text{Al}_2\text{O}_3$  as the upstream/outer layer catalyst.

The use of  $\text{H}_2$  as a co-reductant in addition to  $\text{NH}_3$  will increase the fuel penalty. It is therefore of interest to minimize the  $\text{H}_2$  usage. Figure 4 compares the  $\text{NO}_x$  conversion for dual-layer-Ag, dual-brick-Ag and Ag-only at different  $\text{H}_2$  levels (600, 250 and 0 ppm); Fe-only is included for comparison. For Ag-only, the  $\text{NO}_x$  conversion dropped drastically when the  $\text{H}_2$  level was lowered to 250 ppm, when  $\text{H}_2$  was removed the catalyst was completely inactive. The dual-layer-Ag and dual-brick-Ag layouts compensated the lack of activity of  $\text{Ag}/\text{Al}_2\text{O}_3$  due to  $\text{H}_2$ -shortage with activity of the Fe-BEA and kept the same activity with 250 ppm  $\text{H}_2$  as with 600 ppm at 250 °C and above. No clear difference could be seen between the dual-layer-Ag and dual-brick-Ag. However, when  $\text{H}_2$  was removed, the dual-layer-Ag showed a higher  $\text{NO}_x$  conversion compared to dual-brick-Ag. At 350 and 400 °C the  $\text{NO}_x$  conversion of the dual-layer-Ag was very close to that with 600 and 250 ppm  $\text{H}_2$ . It can therefore be concluded that the total  $\text{H}_2$  usage can be lowered by optimizing the amount of  $\text{H}_2$  dosed at different temperatures.

For the Ag-only the  $\text{NH}_3$  conversion closely follows the  $\text{NO}_x$  conversion when the  $\text{H}_2$  level was lowered from 600 to 250 and to 0 ppm (no activity seen). For the combined system this will mean that  $\text{NO}_x$  and  $\text{NH}_3$  will pass to the Fe-BEA layer/brick with the same  $\text{NH}_3$ : $\text{NO}_x$  ratio as over the  $\text{Ag}/\text{Al}_2\text{O}_3$  layer/brick. As mentioned previously the “fast”-SCR reaction over Fe-BEA is likely to contribute to the high  $\text{NO}_x$  conversion over the combined system. When  $\text{H}_2$  was lowered to 250 ppm,  $\text{NO}_2$  levels of between 10 and 30 ppm were seen over Ag-only, as with 600 ppm  $\text{H}_2$  the highest level was seen at 200 °C. Without  $\text{H}_2$ ,  $\text{NO}_2$  was



**Fig. 4** Temperature dependency of NO<sub>x</sub> conversion for dual-brick-Ag, dual-layer-Ag, Ag-only and Fe-only with **a** 600 ppm H<sub>2</sub>, **b** 250 ppm H<sub>2</sub> and **c** 0 ppm H<sub>2</sub>

only seen at 400 °C with a level of 10 ppm. The NO<sub>2</sub> effect is, therefore, also a viable explanation for the positive effect of the combined catalyst layout with lower H<sub>2</sub> levels present. However, NO to NO<sub>2</sub> oxidation cannot fully explain the positive effect of the dual-layer layout compared to Fe-BEA-only (Fig. 4c) when no H<sub>2</sub> is dosed.

In our previous study of the mechanism of H<sub>2</sub>-assisted NH<sub>3</sub>-SCR [16] we found that NO to NO<sub>2</sub> oxidation is a vital step in the reaction. NO<sub>2</sub> is continuously formed on the surface and is reacting with NO and NH<sub>3</sub>. The shorter diffusion distance between Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA in the dual-layer layout could therefore mean that more NO<sub>2</sub> is available for the “fast”-SCR reaction over the Fe-BEA than in a dual-brick layout where only the NO<sub>2</sub> not reacted over the Ag/Al<sub>2</sub>O<sub>3</sub> is available. NO to NO<sub>2</sub> oxidation is believed to be dependent on the presence of H<sub>2</sub> [16] and might, therefore, not be able to fully explain what is seen in Fig. 4c. Formation of some other unknown intermediate over Ag/Al<sub>2</sub>O<sub>3</sub> or over Fe-BEA which, due to the short diffusion distance, is then available for the other catalyst, might, therefore, also be a contributing factor to the synergistic effect seen for the dual-layer layout with Ag/Al<sub>2</sub>O<sub>3</sub> as the outer layer. This will need more research; as will the effect of the HC present in a real exhaust gas, which will also work as NO<sub>x</sub> reductant over Ag/Al<sub>2</sub>O<sub>3</sub>.

#### 4 Conclusions

Different layouts of combined Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA catalyst systems were tested and compared to Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA-only systems. The systems tested were dual-brick, one monolith brick in front of the other, and dual-layer, the catalysts washcoated on top of each other. Having Ag/Al<sub>2</sub>O<sub>3</sub> as the outer layer or upstream brick yields the best performance. The performance was as good

as, or better than Ag/Al<sub>2</sub>O<sub>3</sub> or Fe-BEA-only systems. We attribute this to two different things. First, having Fe-BEA in front of Ag/Al<sub>2</sub>O<sub>3</sub> suppresses the activity of the latter due to complete NH<sub>3</sub> oxidation without having full NO<sub>x</sub> conversion leading to a NH<sub>3</sub> deficit on the Ag/Al<sub>2</sub>O<sub>3</sub>. Second, formation of NO<sub>2</sub> over Ag/Al<sub>2</sub>O<sub>3</sub> is believed to enhance the activity over Fe-BEA through the “fast”-SCR reaction when Fe-BEA is placed downstream (or as inner layer) of the Ag/Al<sub>2</sub>O<sub>3</sub>.

To minimize the fuel penalty due to H<sub>2</sub> dosing, different levels of H<sub>2</sub>, necessary for Ag/Al<sub>2</sub>O<sub>3</sub> to be active, were tested. When less H<sub>2</sub> than in the standard case (600 ppm) was used, the combined Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA systems outperformed Ag/Al<sub>2</sub>O<sub>3</sub>-only, since the loss in activity over Ag/Al<sub>2</sub>O<sub>3</sub> was compensated for by the activity of Fe-BEA. When no H<sub>2</sub> was used, the dual-layer-Ag layout outperformed dual-brick-Ag. It also outperformed Fe-only at temperatures above 250 °C clearly indicating synergistic effects of the combined system compared to one catalyst only systems. We believe that the shorter diffusion distance in the case of dual-layer layout explains why it outperforms the other layouts. NO<sub>2</sub> or other intermediates formed over either of the layers are able to diffuse to the other layer and thus enhancing the activity of the layout as a whole.

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# **Paper III**

# H<sub>2</sub>-assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub>: An engine-bench study

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## **Abstract**

A combined catalyst system of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA was tested in a light-duty engine bench for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR. Ag/Al<sub>2</sub>O<sub>3</sub> was used to provide a high low-temperature activity, while Fe-BEA can provide a high activity at higher temperatures without the need to co-feed H<sub>2</sub>. The catalysts were combined in a sequential dual-brick layout and compared to Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA only. The aim of the study was to investigate the performance of the catalysts in real life exhaust in contrast to synthetic gas. The catalysts were both tested during stationary and transient conditions. Transient testing was carried out with the New European Driving Cycle (NEDC). Laboratory tests were performed to complement the results from engine tests. Ag/Al<sub>2</sub>O<sub>3</sub> showed a lower NO<sub>x</sub> conversion in stationary engine tests than expected. This was investigated further in a laboratory test set-up and was attributed to deactivation by soot and/or Ag oxidation, low H<sub>2</sub> levels and low specific catalyst loading. NO<sub>2</sub> increased the catalytic activity at below 250 and above 300°C. For the combined systems, it was preferred to have Fe-BEA in an upstream position of Ag/Al<sub>2</sub>O<sub>3</sub> compared to the opposite. The high engine out NO<sub>2</sub>/NO<sub>x</sub> ratio, giving fast-SCR over the Fe-BEA, was believed to be the reason. At low temperature, the activity over the combined systems was higher than that for the individual catalysts showing that there were synergy effects of combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA. The transient tests also showed that there were synergistic effects of combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA. However, the overall cycle NO<sub>x</sub> conversion was low due to very demanding conditions with a lot of the NO<sub>x</sub> being emitted at below 150°C. The order of performance based on an overall conversion during the NEDC was dual-brick with Ag/Al<sub>2</sub>O<sub>3</sub> upstream = Ag/Al<sub>2</sub>O<sub>3</sub> only > dual-brick Fe-BEA upstream > Fe-BEA only. The Ag/Al<sub>2</sub>O<sub>3</sub> containing layouts showed a noticeable NO<sub>x</sub> conversion from the start of the cycle, i.e. before any NH<sub>2</sub> or H<sub>2</sub> was dosed. We believe that the NO<sub>x</sub> conversion seen came from NO<sub>x</sub> storage on the Ag/Al<sub>2</sub>O<sub>3</sub>.

Keywords: Ag/Al<sub>2</sub>O<sub>3</sub>; SCR; NH<sub>3</sub>; H<sub>2</sub>; Fe-BEA, engine bench testing

## **1 Introduction**

The upcoming Euro 6 and Euro VI emissions legislation for light- and heavy-duty diesel vehicles in Europe is very strict. It calls for large reductions of, among others, NO<sub>x</sub>. It is well accepted that some type of exhaust aftertreatment will be needed for light-duty vehicles, as has been the case for heavy-duty vehicles for many years. For heavy-duty vehicles selective catalytic reduction (SCR) has almost completely penetrated the market. For light-duty vehicles there are other options in addition to SCR, with lean NO<sub>x</sub> traps (LNT) being the main one; SCR catalyst and LNT can also be combined [1]. Today there are light-duty passenger cars equipped with SCR being sold in Europe that meet Euro 6 standards. Another wide-spread technique is exhaust gas recirculation (EGR) which often is used together with SCR on heavy-duty vehicles or as a single

measure to reach present NO<sub>x</sub> legislation (Euro 5) on light-duty vehicles. EGR lowers the oxygen concentration and temperature in the engine cylinder which reduces NO<sub>x</sub> formation [2].

The main challenge for the NO<sub>x</sub> removal both for light- and heavy-duty vehicles is the low-temperature activity (<200-250°C). Today's SCR catalysts, e.g. vanadia-based and Fe-zeolites, are efficient at higher temperatures [3]. Cu-zeolite type catalysts have been reported to have very promising low-temperature activity [4–6] ; chabazite or chabazite-like structures are especially interesting due to their excellent hydrothermal stability [7–9]. Platinum group metal-based catalyst has also been proposed but suffers from low selectivity to N<sub>2</sub> and has a limited temperature window of operation since they oxidize the NH<sub>3</sub> at temperatures above 200°C [10], [11]. Ag/Al<sub>2</sub>O<sub>3</sub> is a promising candidate that has been reported to have high low-temperature activity, when H<sub>2</sub> is co-fed with either hydrocarbons (HC) [12–14] or NH<sub>3</sub> as the reductant [15], [16]. We have previously investigated the mechanism [17], [18] and sulfur tolerance [19], [20] of NH<sub>3</sub>-SCR with H<sub>2</sub> over Ag/Al<sub>2</sub>O<sub>3</sub> and showed a promising low-temperature activity and stability of the catalyst. A large draw-back of NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> is that the catalyst is inactive without H<sub>2</sub> in contrast to HC-SCR which is active from 250-300°C even without H<sub>2</sub> [12–14]. Thus, we combined Ag/Al<sub>2</sub>O<sub>3</sub> with Fe-BEA in a previous study and showed that the amount of H<sub>2</sub> needed can be reduced without sacrificing the activity over the combined catalyst system [21]. Fe-BEA shows high activity from 250-300°C [5], [6], [22]. Since diesel exhaust contains a lot more compounds than are possible to include in simulated exhaust, the catalyst system has to be tested under real conditions to fully evaluate the potential of it. Compounds, such as unburned hydrocarbons, particulates, residues from engine lubricant oil and even traces of metal from engine wear [23] could potentially affect the catalyst performance. There is a number of reports that test Ag/Al<sub>2</sub>O<sub>3</sub> in real diesel exhaust for HC-SCR [24–29]; to our knowledge, there are none using urea/NH<sub>3</sub> as the reductant. The reported NO<sub>x</sub> conversions were dependent on the type of HC species used, HC/NO<sub>x</sub> ratio, GHSV and amount of H<sub>2</sub> used.

In this study, we aim to investigate the performance of Ag/Al<sub>2</sub>O<sub>3</sub>, Fe-BEA and a combination of the two in the exhaust of a light-duty engine mounted on an engine dynamometer for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR. We tested the catalysts both under stationary and transient conditions. Transient testing was made with the New European Driving Cycle (NEDC). Laboratory tests were performed to complement results from the engine tests.

## 2 Materials and method

### 2.1 Catalyst preparation

Ag/Al<sub>2</sub>O<sub>3</sub> catalyst (4 wt% Ag) was prepared by incipient wetness impregnation of Si-Al<sub>2</sub>O<sub>3</sub> (Siralox 5/320, courtesy of Sasol Germany) with AgNO<sub>3</sub> (99.8% purity). The prepared catalyst was dried at room temperature and at 100°C and later calcined at 500°C. The Fe-BEA was a commercial 1 wt% Fe catalyst. The catalysts were washcoated onto cordierite monolith bricks (400 cpsi) to give the desired catalyst loading (120-160 g/l). We used 5.6x5.0" (dxh) (2 l) bricks for engine testing and 4.9x7.6 cm (dxh) (0.14 ml) bricks for laboratory tests. The catalyst bricks were dried at room temperature in flowing air and calcined at 500°C for 2 h after the washcoating. Core samples, 4.9x7.4 cm (dxh), were taken from the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst used in the engine tests and were tested in the laboratory test set-up.

## 2.2 Engine dynamometer testing

A 2.0 l, 120 kW, five-cylinder direct-injected Volvo diesel engine equipped with EGR was used for engine dynamometer testing. The engine was rated to Euro 5 emission standard. A standard low-sulfur (<10 ppm) diesel was used. The engine was mounted on a Horiba DYNAS<sub>3</sub> HT250 engine dynamometer test rig. The two catalyst bricks (4 l in total volume) were placed directly after each other, approximately 75 cm after the engine. NH<sub>3</sub> and H<sub>2</sub> were dosed approximately 30 cm before the catalysts. The temperature was measured before and after the catalysts. The exhaust gas was analyzed by two Horiba MEXA 7170D and one FTIR (Gasmeter 4000). Together, they can measure NO, NO<sub>2</sub>, N<sub>2</sub>O, NH<sub>3</sub>, CO, CO<sub>2</sub>, H<sub>2</sub>O, O<sub>2</sub> and hydrocarbons (HC). HC was measured as total HC based on C<sub>1</sub>-equivalents.

One MEXA was placed directly after the engine and used as a reference of engine out concentrations. The second MEXA and the FTIR were coupled to the same sample line; sampling could either be carried out before or after the catalysts by switching the sample point in the engine dynamometer control program. Figure 1 shows a schematic picture of the set-up. NO<sub>x</sub> (NO and NO<sub>2</sub>), N<sub>2</sub>O, NH<sub>3</sub> and H<sub>2</sub>O were measured by FTIR and HC, O<sub>2</sub>, CO and CO<sub>2</sub> by MEXA (unless stated otherwise). Conversions (NO<sub>x</sub>, NH<sub>3</sub> and HC) were calculated by comparing catalyst inlet and outlet levels by switching the sample point.

NH<sub>3</sub> was supplied from a gas bottle by a mass flow controller. H<sub>2</sub> was supplied by feeding NH<sub>3</sub> to a cracker, where it was converted to H<sub>2</sub> and N<sub>2</sub>; some unreacted NH<sub>3</sub> also remained in the stream. NH<sub>3</sub> flow to the cracker was controlled by a mass flow controller. During stationary tests, the amount of NH<sub>3</sub> and H<sub>2</sub> dosed was controlled by online calculations from the actual NO<sub>x</sub> concentrations (measured by NO<sub>x</sub> sensors) and flow with fixed NH<sub>3</sub> (ANR) and H<sub>2</sub> (HNR) to NO<sub>x</sub> ratios. During transient testing, NH<sub>3</sub> and H<sub>2</sub> dosing were either controlled by online calculations, as in the case of stationary testing with dosing starting when the exhaust gas temperature was above 150°C, or as pre-calculated values based on NO<sub>x</sub> and flow inlet values from previous reference tests. The pre-calculated values were used to allow dosing from 120°C by circumventing the low-temperature limit of reductant dosing below 150°C due to an electronic shut down of the NO<sub>x</sub> sensors used for calculating the amount NH<sub>3</sub> and H<sub>2</sub> to be dosed. The same ANR and HNR, 0.8 and 2, respectively, were used in all tests.

Table 1 shows the engine settings and relevant data for the six stationary points tested. The points were chosen to give comparable NO<sub>x</sub> concentrations and total flows. The inlet NO<sub>x</sub> levels varied significantly, they were in general lowest in the first test (Ag-only). At each point, temperature, NO<sub>x</sub> level and NH<sub>3</sub> level were allowed to reach steady-state before changing the conditions. Tests were performed with (NH<sub>3</sub> and H<sub>2</sub> dosing) and without co-feeding of H<sub>2</sub> (only NH<sub>3</sub> dosing) and without any reductant dosing at all. Measurements were made before and after the catalysts. For transient tests, the New European Driving Cycle (NEDC) was used. It comprises four urban cycles and one extra urban cycle (highway cycle) and has a total road distance of 11 km and takes 1180 s to complete. Figure 2 shows the road speed during the NEDC and the engine out temperature. The engine was operated under high speed and low throttle conditions (3500 rpm/0%) for approximately 20 min prior to the start of the NEDC to cool down the exhaust system. The inlet gas temperature at the start of the cycle was 60°C.

Four layouts were tested: Ag/Al<sub>2</sub>O<sub>3</sub> (Ag-only), Fe-BEA (Fe-only), Fe-BEA upstream of Ag/Al<sub>2</sub>O<sub>3</sub> (dual-brick-Fe/Ag) and Ag/Al<sub>2</sub>O<sub>3</sub> upstream of Fe-BEA (dual-brick-Ag/Fe). A total of two bricks (4 l of catalysts) was used

in all cases; either two of the same type (Ag- and Fe-only) or one of each type (dual-brick-Fe/Ag and dual-brick-Ag/Fe).

## 2.3 Laboratory testing

Testing was also carried out in a laboratory set-up. Figure 3 shows a schematic picture of the set-up. N<sub>2</sub> and air were first heated in a gas heater before the desired feed gases were added. The resulting feed was passed through a mixer to ensure a homogenous composition before entering the reactor and the monolithic catalyst. All gases and liquid H<sub>2</sub>O were controlled with mass flow controllers. All lines after the heater were made of steel. H<sub>2</sub>O was evaporated by passing liquid H<sub>2</sub>O to a heated metal block, where it was rapidly evaporated; the lines after the evaporator was heated to 180°C to avoid condensation. The temperature was measured by thermocouples before and after the catalyst.

A standard feed of 500 ppm NO, 500 ppm NH<sub>3</sub>, 1000 ppm H<sub>2</sub>, 8% O<sub>2</sub>, 12% H<sub>2</sub>O and balance N<sub>2</sub> was used for activity testing. NO was mixed with air to allow oxidation to NO<sub>2</sub> in order to investigate the influence of NO<sub>2</sub> on the reaction. NO<sub>2</sub>/NO<sub>x</sub> ratios of 0.25, 0.5, 0.75 and 0.95 were tested and compared to the standard feed (NO<sub>2</sub>/NO<sub>x</sub> = 0). Tests were also performed without adding H<sub>2</sub>. The outlet gas was analyzed by a FTIR (Gasmeter 4000) after the catalyst. Inlet concentrations were taken from the given set-points (verified by empty reactor tests). The FTIR-lines were heated to 180°C to avoid H<sub>2</sub>O condensation and NH<sub>4</sub>NO<sub>3</sub> formation. The GHSV was 30000 or 33000 h<sup>-1</sup> depending on the size of the tested catalyst brick.

## 2.4 TPD

NH<sub>3</sub> and NO-TPD were carried out in a fixed-bed flow reactor, where 0.5 g of the powder catalyst (of a particle size of 150-300 μm) was used. The catalyst was treated in N<sub>2</sub> at 500°C for 30 min. prior to adsorption of NO or NH<sub>3</sub>. NO was adsorbed at 40°C (2000 ppm, 10% O<sub>2</sub>, balance N<sub>2</sub>) and NH<sub>3</sub> at 150°C (2100 ppm, balance N<sub>2</sub>). Excess NO or NH<sub>3</sub> was removed by switching back to pure N<sub>2</sub>, before the temperature was ramped up (2°C/min) to 500°C (NO-TPD) or 650°C (NH<sub>3</sub>-TPD) in a pure N<sub>2</sub> atmosphere.

# 3 Results and discussion

## 3.1 Stationary tests

Figure 4 shows NO<sub>x</sub> conversions for the four layouts tested (Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe) as a function of temperature for the NH<sub>3</sub> and H<sub>2</sub> dosing case during stationary tests. Ag-only showed an unexpectedly low NO<sub>x</sub> conversion in the whole temperature range, and Fe-only showed a higher than expected NO<sub>x</sub> conversion at 150°C and a 90% NO<sub>x</sub> conversion at 340 and 400°C. The combined catalyst systems (dual-brick-Fe/Ag and dual-brick-Ag/Fe) showed an activity profile that was a combination of that of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA with a local maximum at 180°C corresponding to that of Ag/Al<sub>2</sub>O<sub>3</sub> and a sharp increase in activity at above 270°C related to Fe-BEA. The performance of the combined systems was better than that of the individual catalysts at the lowest temperatures. At above 270°C, Fe-only was preferred over the combined systems. It was also preferred to have Fe-BEA as the upstream catalyst (dual-brick-Fe/Ag) compared to having Ag/Al<sub>2</sub>O<sub>3</sub> upstream. This contradicts our previous results, where there was a clear advantage of having Ag/Al<sub>2</sub>O<sub>3</sub> upstream [21]. We attributed this, among other things, to a complete NH<sub>3</sub> conversion over Fe-BEA giving a deficit of NH<sub>3</sub> over the downstream catalyst. In this study, no such unselective NH<sub>3</sub> oxidation was seen (Figure 5). Figure 5 shows that there were very small differences in NO<sub>x</sub>

conversion between  $\text{NH}_3$  and  $\text{H}_2$  dosing and only  $\text{NH}_3$  dosing for Ag-only and the combined systems. Since the effect of  $\text{H}_2$  is very pronounced [15], this was highly unexpected and will be discussed later. There was even some  $\text{NO}_x$  conversion, when no  $\text{NH}_3$  or  $\text{H}_2$  was dosed below  $200^\circ\text{C}$  for Ag-only (not shown).

The ratio between the amounts of converted  $\text{NH}_3$  and converted  $\text{NO}_x$  over the catalysts varied between 0.8 and 1.2 and in most cases it was close to 1 for the Fe-BEA containing layouts, in good agreement with the expected results [5], [6], [22]. Most of the  $\text{deNO}_x$  activity is believed to occur on the Fe-BEA (Figure 4) for the combined systems. Thus, the somewhat low  $\text{NH}_3$  conversion seen for the combined system (Figure 5) can be explained by an overstoichiometric dosing of  $\text{NH}_3$  due to unreacted  $\text{NH}_3$  present in the  $\text{H}_2$  stream from the  $\text{NH}_3$  to  $\text{H}_2$  cracker (Figure 1). Ag-only, on the other hand, showed lower values at up to  $270^\circ\text{C}$  (0.4-0.6); at higher temperatures, the  $\text{NH}_3$  conversion was negative and the  $\text{NO}_x$  conversion was slightly negative giving large positive values. The low  $\text{NH}_3/\text{NO}_x$  ratio for Ag-only indicates that it is not only the main SCR reactions that were responsible for the  $\text{NO}_x$  conversion.

Figure 6 shows the  $\text{NO}$ ,  $\text{NO}_2$ ,  $\text{NO}_x$  and  $\text{NH}_3$  concentrations for Ag-only.  $\text{NO}_2$  concentrations in and out were a bit higher, and  $\text{NH}_3$  in was a bit lower relative to total  $\text{NO}_x$  compared to the other layouts. The inlet  $\text{NO}_2$  level was very high, it is typically expected that some 10% of the total  $\text{NO}_x$  is  $\text{NO}_2$ . Here, the levels were up to 60% at the lowest temperatures and 18-20% at  $400^\circ\text{C}$ . The high  $\text{NO}_2$  levels are attributed to the high EGR rate, 60, 50, 40, 30, 20 and 20% seen for the six temperature points, respectively (low to high temperature). The air fuel ratios (AFR) roughly had the same values as the EGR rate. EGR lowers the peak temperature in the engine cylinders and thus the  $\text{NO}_x$  level [2]. However,  $\text{NO}_2$  has been reported not to be affected to a larger extent which will increase the  $\text{NO}_2/\text{NO}_x$  ratio [30–32].  $\text{NO}_x$  was primarily removed as  $\text{NO}_2$  at the lowest temperatures ( $<250^\circ\text{C}$ ) (Figure 6).  $\text{NO}$  was produced over Ag-only from  $220^\circ\text{C}$  and up by  $\text{NO}_2$  to  $\text{NO}$  reduction. A close resemblance between  $\text{NO}_x$  conversion and  $\text{NO}_2$  level for Ag-only (Figure 4 and Figure 6) can be seen. Figure 7 shows the  $\text{NO}_2/\text{NO}_x$  ratio and  $\text{NO}_x$  conversion for Ag-only; there was a clear likeness of the two at temperatures above  $200^\circ\text{C}$ , indicating a relation between the two. This was not seen for any of the other layouts (not shown).

Fe-BEA has, as other Fe-zeolites, been reported to be very active when equimolar amounts of  $\text{NO}_2$  and  $\text{NO}$  are co-fed, so called “fast-SCR” [6], [22]. The high  $\text{NO}_2/\text{NO}_x$  ratio allowing fast-SCR, which makes Fe-BEA more active than  $\text{Ag}/\text{Al}_2\text{O}_3$ , is believed to be the reason for the high  $\text{deNO}_x$  activity seen for Fe-only and why Fe-BEA was preferred as the upstream catalyst (dual-brick-Fe/Ag) in the combined systems. Having  $\text{Ag}/\text{Al}_2\text{O}_3$  upstream will mean that less  $\text{NO}_2$  is present for fast-SCR over the Fe-BEA with a lower system  $\text{deNO}_x$  activity as the consequence. Fast-SCR has also been reported to suppress  $\text{NH}_3$  oxidation [22]. Our previous study [21] did, in contrast to this study, only have  $\text{NO}$  present as the  $\text{NO}_x$  compound.  $\text{NO}$  to  $\text{NO}_2$  oxidation over  $\text{Ag}/\text{Al}_2\text{O}_3$  which could later react over the Fe-BEA was, together with unselective  $\text{NH}_3$  oxidation over Fe-BEA, believed to be the reasons why  $\text{Ag}/\text{Al}_2\text{O}_3$  was preferred as the upstream catalyst in the previous study. The difference in feed gas composition is believed to explain the difference seen between the two studies.

The  $\text{NH}_3$  outlet concentration was higher than the inlet concentration at above  $300^\circ\text{C}$ , indicating  $\text{NH}_3$  formation. Since all points are taken at steady-state and that the same analysis equipment was used for both inlet and outlet measurements, experimental errors can be excluded. Still, a simple N-balance between inlet and outlet  $\text{NO}_x$  and  $\text{NH}_3$  shows an excess of N-containing species at the outlet, this can be considered close to the experimental uncertainty.  $\text{NH}_3$  formation over  $\text{Ag}/\text{Al}_2\text{O}_3$  has been reported in the

literature [33–37]. The  $\text{NH}_3$  formation was in these studies attributed to the reaction of  $\text{NO}$  with  $\text{H}_2$  [33], [34], hydrolysis of N-containing hydrocarbons (without  $\text{H}_2$ ) [35] or reaction of  $\text{HC}$  and  $\text{NO}_x$  [36]. In a preliminary test prior to the one reported here,  $\text{NH}_3$  formation was observed during transient testing. No conclusive  $\text{NH}_3$  formation could be seen in the present test. The difference between the preliminary test and the present test was the  $\text{HC}$  level. DiMaggio et al. [36] showed that  $\text{NH}_3$  formation is dependent on  $\text{H}_2$  level, temperature and C:N ratio. The higher  $\text{HC}$  level in the preliminary test (up to 2-2.5 times higher) could therefore be the reason why  $\text{NH}_3$  formation was seen in that test and not in the present one.  $\text{NH}_3$  formed over an upstream catalyst and then stored on the downstream catalyst, e.g. Fe-BEA, is similar to what has been proposed for combined LNT and SCR systems [38]. It can be a very interesting way to boost low-temperature activity and the potential problem of urea decomposition and formation of deposits at temperatures  $<190^\circ\text{C}$  [3]. Thus, further investigation of the potential  $\text{NH}_3$  formation over  $\text{Ag}/\text{Al}_2\text{O}_3$  is interesting but beyond the scope of this study.

This study also wanted to investigate if the hydrocarbons present in the exhaust could contribute to the total  $\text{NO}_x$  conversion by HC-SCR. Sitshebo et al. [28] reported that unburned  $\text{HC}$  present in the exhaust could give a noticeable  $\text{NO}_x$  conversion; especially when  $\text{H}_2$  was present. It should be noted that the 4 wt%  $\text{Ag}$  catalyst used here might not be suited for HC-SCR. An optimal  $\text{Ag}$  loading for HC-SCR is often reported to be around 2 wt% [14], [25], [26]. No larger  $\text{HC}$  conversion over  $\text{Ag}/\text{Al}_2\text{O}_3$  ( $\text{Ag}$ -only) was seen. Fe-BEA ( $\text{Fe}$ -only), on the other hand, showed a higher  $\text{HC}$  conversion, and it is reasonable to believe that the  $\text{HC}$  conversion seen for the combined systems comes from the Fe-BEA. Given the low  $\text{NO}_x$  conversion over  $\text{Ag}$ -only and the low ratio of reacted  $\text{NH}_3$  to  $\text{NO}_x$ , HC-SCR might still contribute. The low  $\text{NO}_x$  and  $\text{HC}$  conversion, however, makes it hard to clearly see this.

The set-points for ammonia (ANR) and hydrogen dosing (HNR) were 0.8 and 2, respectively. The actual amount of  $\text{NH}_3$  dosed was higher (Figure 6), especially when both  $\text{NH}_3$  and  $\text{H}_2$  were dosed due to the unreacted  $\text{NH}_3$  in the stream from the cracker. It was even a bit higher for the combined systems (not shown). An overdosing of  $\text{NH}_3$  is believed not to affect  $\text{Ag}/\text{Al}_2\text{O}_3$  [18]. However, it might affect Fe-BEA and thus the combined systems [4–6], [39]. Since no measurement of  $\text{H}_2$  was possible, the actual amount dosed can only be estimated indirectly. The  $\text{H}_2$  level was estimated both based on the given set-point to the  $\text{H}_2$  dosing system and the amount of unreacted  $\text{NH}_3$  in the stream from the cracker. Both estimations gave similar results. The difference in  $\text{NH}_3$  concentration seen when both  $\text{NH}_3$  and  $\text{H}_2$  was dosed compared to only  $\text{NH}_3$  is also an evidence that  $\text{H}_2$  was in fact dosed. The estimated  $\text{H}_2$  level dosed was a bit low due to the maximum  $\text{NH}_3$  cracking capacity limit of the cracker system. In the worst cases (at  $220^\circ\text{C}$ ), the  $\text{H}_2/\text{NO}_x$  ratio was 1 (set-point HNR 2), in most other cases 1.4-1.6. The lack of  $\text{H}_2$  will affect the activity, since  $\text{Ag}/\text{Al}_2\text{O}_3$  is sensitive to  $\text{H}_2$  concentration; especially in the region  $200\text{-}300^\circ\text{C}$  [18] and can partly explain the low activity over  $\text{Ag}/\text{Al}_2\text{O}_3$ .

As stated above, the performance of  $\text{Ag}/\text{Al}_2\text{O}_3$  was lower than expected, both in  $\text{Ag}$ -only and in the combined layouts. It was also unexpected that the  $\text{NO}_x$  conversion was very similar whether or not  $\text{H}_2$  was co-fed. There was also an apparent relation between  $\text{NO}_2/\text{NO}_x$  ratio and  $\text{NO}_x$  conversion. Three possible explanations can be proposed: 1) a  $\text{H}_2$  deficit of over the  $\text{Ag}/\text{Al}_2\text{O}_3$ , only allowing  $\text{NO}_x$  reduction via  $\text{NO}_2$  [17]; 2) the catalyst was deactivated, not allowing the expected  $\text{H}_2$ -assisted  $\text{NH}_3$  SCR to commence; and 3) the presence of  $\text{NO}_2$  inhibits the performance of the catalyst. The latter could indirectly be due to  $\text{NO}_2$  poisoning of  $\text{NO}$  active sites [14].



The H<sub>2</sub> concentration was low, as stated above, which will affect the activity of Ag/Al<sub>2</sub>O<sub>3</sub> in a highly negative way. However, it should be high enough to show a higher difference in activity between NH<sub>3</sub> and H<sub>2</sub> dosing and only NH<sub>3</sub> dosing. Whether H<sub>2</sub> was available over the whole catalysts or not cannot, however, be concluded from these tests. Excessive H<sub>2</sub> oxidation in the first part of the catalyst brick would give a H<sub>2</sub> deficit downstream. Several reports have shown that replacing NO with NO<sub>2</sub>, either completely or partially, as the NO<sub>x</sub> compound reduces the NO<sub>x</sub> conversion for HC-SCR, with or without H<sub>2</sub> present [13], [14], [40]. Other reports, on the other hand, have shown the opposite, they also showed that bare Al<sub>2</sub>O<sub>3</sub> was active when NO<sub>2</sub> was fed [41], [42]. A difference between the cited reports is the HC species used. The reports showing a positive effect [41], [42] both used propene, while those showing no or negative effect ([13], [14], [40]) used saturated alkanes (propane or decane), which might affect the results. The HC present in the exhaust is a close match to the composition of the diesel fuel with mainly longer straight HC species. We have recently shown that Ag/Al<sub>2</sub>O<sub>3</sub> (and Al<sub>2</sub>O<sub>3</sub>) was active for NH<sub>3</sub>-SCR (without H<sub>2</sub>), when mixtures of NO and NO<sub>2</sub> are used [17]. The activity was, however, much lower than for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR of NO and limited to a maximum of 30% NO<sub>x</sub> conversion regardless of NO<sub>2</sub>/NO<sub>x</sub> ratio. The stability of the catalyst during operation is of course crucial for it to be of any real interest, and the possibility of deactivation of the Ag/Al<sub>2</sub>O<sub>3</sub> has to be considered. The catalyst in the study had been used in a previous preliminary test sequence and it had then been stored in air.

To investigate the possible reasons for the low NO<sub>x</sub> conversion seen, a core sample of the brick used for engine testing was taken. The first noticeable thing was the low weight of the sample which corresponded to a coat loading of only 60% of the expected weight. This points to the monolith brick having a non-uniform coat (the sample was taken from the inlet of the brick); there was some channel blocking that will contribute to this meaning that the coat loading of the part of the monolith available for SCR, excluding blocked channels, was low giving a low specific coat loading of the monolith. The low specific coat loading will in itself affect the deNO<sub>x</sub> performance, since Ag/Al<sub>2</sub>O<sub>3</sub> is sensitive to GHSV. Figure 8 shows a comparison of standard tests, before and after attempted regeneration. The standard test in the lab-scale reactor showed that the catalyst was almost completely inactive; it only started to show activity at 400°C. However, a second test following the first one showed that the catalyst had been reactivated. The activity was still low; NO<sub>x</sub> conversion below 15%. The catalyst was heated to 500°C in the reactor in the presence of 1000 ppm H<sub>2</sub>, 9% O<sub>2</sub> and balance N<sub>2</sub> to further try to regenerate it. No difference was seen in activity, and the catalyst was heated to 550°C for 4 h in an oven in an atmosphere of air to burn off soot. After the treatment, the catalyst was completely “clean” and showed no visible traces of soot. The first standard test after the oven treatment showed a small gain in NO<sub>x</sub> conversion. A second test showed a somewhat lower NO<sub>x</sub> conversion comparable to that before the regeneration attempts of the sample. Prior to the lab-scale and the engine bench testing, the catalyst had been stored in air for some weeks. Oxidation of Ag could be one of the deactivation mechanisms seen. Oxidized Ag can be reduced at temperatures below 450°C, i.e. during the first standard deNO<sub>x</sub> test [14], [40]. Soot is oxidized by NO<sub>2</sub> in the temperature range of 250-400°C [43], which could explain the increase seen in NO out during engine testing. NO<sub>2</sub> from H<sub>2</sub> induced NO oxidation being able to oxidize soot might be the reason for the reactivation seen in Figure 8.

Figure 9 shows the influence of NO<sub>2</sub>/NO<sub>x</sub> ratio for a 4 wt% Ag/Al<sub>2</sub>O<sub>3</sub> sample. The activity of the sample during a standard test (no NO<sub>2</sub>) was enhanced after the NO<sub>2</sub>/NO<sub>x</sub> testing campaign compared to before. The higher activity was also seen in later tests and the activation is considered permanent. It is, therefore, concluded that the catalyst needs to be activated before it reaches its maximum activity, similar to what

was found in our previous study [20]. In that study we investigated the sulfur tolerance of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts and related an increased activity for high Ag loading samples to activation by sulfur. The results of this study show that testing under standard deNO<sub>x</sub> conditions is, in itself, enough to activate the catalyst. It is speculated that this need for de-greening is related to dispersion and possibly the state of Ag on the catalyst. Further investigations with a similar protocol as in [20] is needed to fully understand the de-greening effect. The presence of NO<sub>2</sub> increased the activity below 250°C and above 300°C when H<sub>2</sub> was co-fed, the effect was largest at the lowest and highest temperatures tested. The first test conducted was the one with an NO<sub>2</sub>/NO<sub>x</sub> ratio of 0.5 which showed a lower activity than the other tests. This lower activity is believed to be related to the sample not being fully activated, it might be that the activation is related to or enhanced by the presence of NO<sub>2</sub>. We have previously speculated that NO to NO<sub>2</sub> oxidation is an important step in the reaction mechanism of NO reduction [17]. The results in this study seem to support that conclusion. The deNO<sub>x</sub> activity was very low, when no H<sub>2</sub> was co-fed, and it was not dependent of the NO<sub>2</sub> level, except at 150°C, where the NO<sub>2</sub>/NO<sub>x</sub> ratio of 0.95 showed a much higher conversion, and 0.75 showed a somewhat higher NO<sub>x</sub> conversion (Figure 9 b). Since the difference in activity was larger between no NO<sub>2</sub> at all and 0.25 or 0.95 NO<sub>2</sub>/NO<sub>x</sub> it is concluded that smaller quantities of NO<sub>2</sub> is enough to enhance the activity. It is not unreasonable to have 25% NO<sub>2</sub> in the exhaust; either from the engine as in this study or after a DOC [1].

Based on the results in Figure 9 a complete lack of H<sub>2</sub> over the catalyst does not seem to be the cause for the low NO<sub>x</sub> conversion seen for Ag-only in the engine testing (Figure 4 and Figure 7). If no H<sub>2</sub> was present the NO<sub>x</sub> conversion below 250°C should have been lower and it should have been higher at higher temperatures given the NO<sub>2</sub>/NO<sub>x</sub> ratios in the engine tests. It is concluded that the lower than expected deNO<sub>x</sub> activity seen for Ag/Al<sub>2</sub>O<sub>3</sub>, both in Ag-only and the combined systems, comes from catalyst deactivation related to soot and possibly Ag oxidation, the lower H<sub>2</sub> than was intended and low specific catalyst coat loading giving a high GHSV. The presence of NO<sub>2</sub> in the engine exhaust is believed to explain the relatively high NO<sub>x</sub> conversion seen when no H<sub>2</sub> was fed.

### 3.2 Transient tests

Figure 10 shows the NO<sub>x</sub> distribution over different temperature intervals for the NEDC. The conditions were, as seen, very demanding for SCR with more than 50% of the total NO<sub>x</sub> emitted being emitted below 150°C and only 32% above 200°C. Table 2 shows the gas composition during the NEDC. A further implication of the low temperature was NH<sub>3</sub> and H<sub>2</sub> dosing. In the standard case, NH<sub>3</sub> and H<sub>2</sub> were dosed when the temperature was above 150°C. The temperature was stable above 150°C after around 830 s. In another case, dosing started when the temperature was above 120°C (after 250 s) to investigate the potential benefit of earlier NH<sub>3</sub> and H<sub>2</sub> dosing.

Figure 11 shows the accumulated NO<sub>x</sub> at the outlet of the tested catalyst layouts. The inlet NO<sub>x</sub> amount (measured with the reference MEXA) varied somewhat compared to the reference test. With the difference in the inlet NO<sub>x</sub> taken into account, the total NO<sub>x</sub> conversion over the cycles was 22, 15, 18 and 22% for Ag-only, Fe-only, dual-brick-Fe and dual-brick-Ag, respectively. This was a small change compared to what is reported in Figure 11. However, the difference can be assumed to be within the margin of experimental error. There was a large increase in emitted NO<sub>x</sub> after around 1100 s of the cycle corresponding to highway driving and the highest engine load (Figure 2). Since this large increase in emitted NO<sub>x</sub> corresponds to the highest temperatures, a large NO<sub>x</sub> conversion can be expected. However, the high load resulted in a large

increase in GHSV, from maximum 30000 h<sup>-1</sup> during urban driving to 70000 h<sup>-1</sup> during the highway part. Ag/Al<sub>2</sub>O<sub>3</sub> is sensitive to GHSV [27], [29], [44], and a GHSV of 70000 h<sup>-1</sup> is high. Another issue was NH<sub>3</sub> and H<sub>2</sub> dosing. Due to inconsistent measurements from the NO<sub>x</sub> sensors, the level dosed varied. The amount of NH<sub>3</sub> dosed varied between 0.3 and 2 times the NO<sub>x</sub> concentration between the start of dosing (after around 830 s) and 1100 s and down to 0.2 of NO<sub>x</sub> at the highest flows and temperatures (the set-point was 0.8). H<sub>2</sub> dosing was estimated (no H<sub>2</sub> analysis was available) to be between 0.8 and 2 times the NO<sub>x</sub> concentration between the start of dosing and 1100 s and down to 0.2 of NO<sub>x</sub> at the highest flows and temperatures (the set-point was 2). Thus, there was a clear shortage of NH<sub>3</sub> and H<sub>2</sub> available for the SCR reaction, when the temperature and emitted NO<sub>x</sub> was at their highest, severely affecting the SCR activity. Figure 12 shows this as the drop in the total NO<sub>x</sub> conversion after 1100 s.

By looking more closely at the accumulated NO<sub>x</sub> profiles (Figure 11) and instantaneous total NO<sub>x</sub> conversion (Figure 12) they can roughly be divided into three different parts: The first part was 0-250 s of the NEDC, which is almost one and a half urban cycles. In this part the performance was dual-brick-Ag/Fe ≈ dual-brick-Fe/Ag > Ag-only >> Fe-only. The second part was 250-1000 s, urban driving and first part of high-way driving, the temperature was <180°C; performance was dual-brick-Ag/Fe > dual-brick-Fe/Ag > Ag-only > Fe-only. The last part was >1000 s; in this part dual-brick-Ag/Fe did no longer perform better than the other layouts; the order was instead Ag-only > Fe-only ≈ dual-brick-Ag/Fe ≈ dual-brick-Fe/Ag. The difference mainly occurred when the temperature was at its highest (220-240°C). Given the fact that no NH<sub>3</sub> or H<sub>2</sub> was dosed until the temperature reached 150°C (after 830 s) and the low temperatures during the NEDC, it seems unlikely that SCR was responsible for the relatively high NO<sub>x</sub> conversion seen in the early stages of the cycle. A 37% total NO<sub>x</sub> conversion was e.g. seen for dual-brick-Ag/Fe after 250 s with a temperature that only reached maximum 140°C. Even though NH<sub>3</sub> was present on the catalyst surface at the start of the NEDC from previous testing, it seems unlikely that any H<sub>2</sub> would be present. The fact that NH<sub>3</sub> was present at the start of the cycle could be seen as a slow but steady release of NH<sub>3</sub>, as the temperature was gradually increased (not shown). NH<sub>3</sub>-TPD confirmed that NH<sub>3</sub> would still be present at both Fe-BEA (not shown) and Ag/Al<sub>2</sub>O<sub>3</sub> (Figure 13 b) given the temperatures seen by the catalysts prior to the NEDC (160-270°C). With the high NO<sub>2</sub>/NO<sub>x</sub> ratios shown (Table 2) and the presence of NH<sub>3</sub> over the catalysts, SCR over Fe-BEA is a possibility. The low activity of Fe-only contradicts this theory. Another possible explanation to the NO<sub>x</sub> conversion seen at low temperatures is NO<sub>x</sub> storage over the catalysts.

Even though Fe-BEA has been reported to store small amounts of NO<sub>x</sub> [5], [45], the H<sub>2</sub>O present in the exhaust is believed to inhibit the storage making this insignificant [5]. Ag/Al<sub>2</sub>O<sub>3</sub> has also been reported to be able to store NO<sub>x</sub> [46–50], it has even been considered as NO<sub>x</sub> storage catalyst due to its supposedly good storage capabilities [51]. It is vital that O<sub>2</sub> is present during adsorption to allow oxidation of NO to ad-NO<sub>x</sub> species. NO-TPD was performed for Ag/Al<sub>2</sub>O<sub>3</sub> to investigate the potential of NO<sub>x</sub> storage (adsorption at 40°C), Figure 13 a). Since all catalysts had been used in NO<sub>x</sub> containing streams at relatively low temperature (160-270°C), peak 2 can be assumed to be filled at the start of the cycle and it is only NO<sub>x</sub> adsorption peak 1 that is considered to play a larger role during NEDC. The NO<sub>x</sub> adsorption capacity from the TPD-results was enough to explain the results seen during NEDC. However, the TPD was performed under dry conditions and H<sub>2</sub>O will lower the NO<sub>x</sub> storage capacity. Brosius et al. [46] showed a noticeable adsorption capacity when NO was replaced by NO<sub>2</sub> even when H<sub>2</sub>O was present. With the results presented in literature [46], [51], NO<sub>x</sub> storage over Ag/Al<sub>2</sub>O<sub>3</sub> is believed to be a valid explanation of the NO<sub>x</sub> conversion seen at temperatures below 140-160°C during the NEDC in this study.

Figure 14 shows the inlet and outlet  $\text{NO}_x$  levels for the tested systems. The  $\text{NO}_x$  level was in all cases higher or equal at the catalyst inlet compared to the outlet, i.e. no excessive desorption of  $\text{NO}_x$  during the cycle. The difference between  $\text{Ag}/\text{Al}_2\text{O}_3$  and Fe-BEA was emphasized. It is clearly seen that Ag-only and the combined layouts showed  $\text{NO}_x$  conversion right from the start of the NEDC, whereas Fe-only showed  $\text{NO}_x$  outlet levels closer to the inlet levels. Again this indicates  $\text{NO}_x$  storage over  $\text{Ag}/\text{Al}_2\text{O}_3$  as the main mechanism behind the  $\text{NO}_x$  conversion seen. The temperature never reached higher than  $250^\circ\text{C}$  during the cycle, meaning that part of the  $\text{NO}_x$  stored on the catalysts likely remained even after the cycle. However, the main part of the  $\text{NO}_x$  stored will be desorbed during the ramp up in temperature starting after around 950 s. When the temperature increases, so does the activity of the catalysts; this should be seen as a lower  $\text{NO}_x$  level after the catalysts. However, the  $\text{NO}_x$  level after the catalyst was similar to the level before the catalysts from 1000 s of the cycle. We believe that two facts are responsible: 1) the GHSV increases with the temperature which will lower the activity of the  $\text{Ag}/\text{Al}_2\text{O}_3$ ; and 2) the  $\text{NO}_x$  desorbed from the catalysts gives a higher  $\text{NO}_x$  level over the catalyst than that of the feed; this excessive  $\text{NO}_x$  reacts over the catalysts meaning that the  $\text{NO}_x$  level over the catalyst was higher than expected but still not higher than the inlet level. In other words, the increase in  $\text{NO}_x$  from desorption was compensated for by the SCR reaction. A  $\text{NO}_x$ -level that is higher than the feed will also lead to shortage of  $\text{NH}_3$  and  $\text{H}_2$ , since these are dosed based on inlet  $\text{NO}_x$ -level, further limiting possible  $\text{NO}_x$  conversion. Catalyst models and advanced dosing algorithms can compensate for this but is beyond the scope of this study.

While  $\text{NO}_x$  storage is believed to be the main cause of  $\text{NO}_x$  conversion during the first two identified parts of the NEDC (0-250 s and 250-1000 s), SCR of  $\text{NO}_x$  seems to be the best explanation for the  $\text{NO}_x$  conversion seen in the last phase, since the rapid temperature rise would desorb  $\text{NO}_x$  rather than adsorb and store it as believed at the earlier phases. This implies that  $\text{Ag}/\text{Al}_2\text{O}_3$  not only stores  $\text{NO}_x$  better than Fe-BEA, it also shows a higher SCR activity under NEDC conditions. However, the results indicate synergistic effect of combining  $\text{Ag}/\text{Al}_2\text{O}_3$  and Fe-BEA during parts of the cycle. HC was stored on  $\text{Ag}/\text{Al}_2\text{O}_3$  during the low temperature parts of the cycle and then released, as the temperature increased during the latter part of the NEDC. The total HC conversion over the cycle was 27, 73, 14 and 29% for Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe, respectively. HC-SCR might therefore contribute to the  $\text{NO}_x$  conversion seen. HC-SCR could be one reason for the advantage of having  $\text{Ag}/\text{Al}_2\text{O}_3$  upstream of Fe-BEA. Another could be that excessive  $\text{NH}_3$  adsorption on Fe-BEA hinders the activity over the downstream  $\text{Ag}/\text{Al}_2\text{O}_3$  due to a  $\text{NH}_3$  deficit. A step response test in the laboratory set-up (0 to 300 ppm  $\text{NH}_3$ ) showed that the  $\text{NH}_3$  adsorption capacity of Fe-BEA was large enough to give a large delay in  $\text{NH}_3$  exiting the catalyst which could potentially affect the performance of the  $\text{Ag}/\text{Al}_2\text{O}_3$ , when the latter was placed downstream of the former.

Dosing of  $\text{NH}_3$  and  $\text{H}_2$  already from  $120^\circ\text{C}$  (after 250 s) compared to dosing from  $150^\circ\text{C}$  (after 830 s) did not give any difference in the total  $\text{NO}_x$  conversion for the combined layouts. Again, indicating that it was not the SCR reaction that was responsible for the  $\text{NO}_x$  conversion during the main part of the NEDC. However, a detailed investigation of total  $\text{NO}_x$  conversion as a function of time (Figure 15) showed interesting results. The decline in  $\text{NO}_x$  conversion was more rapid up to approximately 400 s of the cycle, when dosing started at  $120^\circ\text{C}$  as compared to at  $150^\circ\text{C}$ ; also seen as a steeper increase in the accumulated  $\text{NO}_x$  curves (not shown). After approximately 400 s, the  $\text{NO}_x$  conversion increased, and in the end it reached the same value as in the  $150^\circ\text{C}$  dosing case. This is explained as follows: Up to 400 s,  $\text{NH}_3$  inhibits  $\text{NO}_x$  storage and possibly fast-SCR [39]. When the catalyst has been warmed up, there is some SCR activity in addition to  $\text{NO}_x$  storage, seen as the increase in  $\text{NO}_x$  conversion. When dosing also starts in the original dosing case, both strategies

show the same NO<sub>x</sub> conversion. We believe that by optimizing the dosing further, the negative effect of NH<sub>3</sub> can be removed, and a higher total NO<sub>x</sub> conversion could be reached. It can thus be concluded that there is some SCR activity even at temperatures down to 120°C.

## 4 Conclusions

Stationary engine tests showed that a combination of Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA gave the highest deNO<sub>x</sub> activity below 270°C, while Fe-BEA only was preferred at higher temperatures. For the combined systems, it was preferred to have Fe-BEA in an upstream position of Ag/Al<sub>2</sub>O<sub>3</sub> compared to the opposite. The high engine out NO<sub>2</sub>/NO<sub>x</sub> ratio giving fast-SCR over the Fe-BEA was believed to be the reason. At low temperatures, the activity over the combined systems was higher than that of the individual catalysts showing that combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA gave synergy effects. Ag/Al<sub>2</sub>O<sub>3</sub> showed an unexpectedly low activity which we attribute to deactivation by soot and/or Ag oxidation, low H<sub>2</sub> levels and low specific catalyst loading. Fresh Ag/Al<sub>2</sub>O<sub>3</sub> catalysts showed a high activity in laboratory scale tests. The catalyst was activated by subsequent test runs pointing to the need to de-green the catalyst prior to using it. The mechanism and a more precise de-greening protocol need to be investigated further. The catalytic activity below 250 and above 300°C was enhanced by addition of NO<sub>2</sub> as part of the NO<sub>x</sub>. An NO<sub>2</sub> level of 25% was enough to give the enhancement; increasing NO<sub>2</sub> only showed a small effect.

Transient NEDC tests also showed synergistic effects when combining Ag/Al<sub>2</sub>O<sub>3</sub> and Fe-BEA. However, the overall cycle NO<sub>x</sub> conversion was low. It should be noted that the conditions for SCR were very tough during the NEDC with 50% of the total emitted NO<sub>x</sub> being emitted below 150°C and only 32% above 200°C, which severely affects the possibility for SCR. The order of performance based on overall conversion was dual-brick-Ag/Fe = Ag-only > dual-brick-Fe/Ag > Fe-only. The performance varied during different parts of the NEDC. The dual-brick layouts performed best at the lowest temperatures and before any NH<sub>3</sub> or H<sub>2</sub> was dosed, and Ag-only performed best when the temperature was highest. The latter was related to a higher SCR activity. The low overall NO<sub>x</sub> conversion seen is partly related to the same reasons as those for the stationary tests: deactivation by soot and/or Ag oxidation, low H<sub>2</sub> levels and low specific catalyst loading of the Ag/Al<sub>2</sub>O<sub>3</sub>. The high GHSV during the highway part of the cycle also contributed to the low SCR activity. The Ag/Al<sub>2</sub>O<sub>3</sub> containing layouts showed a noticeable NO<sub>x</sub> conversion from the start of the cycle, i.e. before any NH<sub>3</sub> or H<sub>2</sub> was dosed. We believe that the NO<sub>x</sub> conversion seen comes from NO<sub>x</sub> storage on the Ag/Al<sub>2</sub>O<sub>3</sub>.

The Ag/Al<sub>2</sub>O<sub>3</sub> – Fe-BEA system shows potential, but further studies are needed. Tests with a higher catalyst volume and DPF filter should be conducted to obtain a lower GHSV and avoid poisoning by soot. An advanced dosing algorithm should also be developed that includes NO<sub>x</sub> adsorption and desorption for a more accurate NH<sub>3</sub> and H<sub>2</sub> dosing.

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**Table 1 Data for stationary points, GHSV based on a total of 4 l catalyst.**

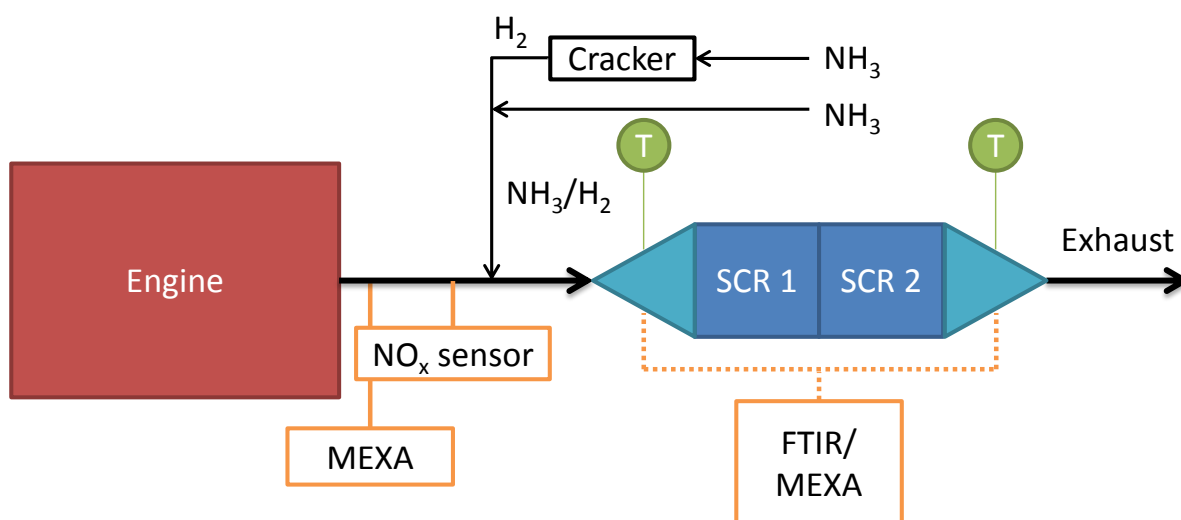
Engine settings									
T (°C)	Speed (rpm)	Torque (Nm)	GHSV (h <sup>-1</sup> )	NO <sub>x</sub> (ppm)	O <sub>2</sub> (%)	H <sub>2</sub> O (%)	CO <sub>2</sub> (%)	CO (ppm)	HC <sup>a</sup> (ppm)
160	2800	15	33000	140-150	16	4.0	3.4	1000	240-280
180	2800	30	34000	160-180	15	4.6	4.5	840	170-220
220	2800	50	36000	190-230	14	5.5	5.3	560	100-150
270	2740	75	34000	150-210	11	7.0	6.9	280	60-100
340	2330	125	33000	130-160	7.8	9.2	9.6	200	30-60
400	1835	200	33000	160-210	5.2	11	11	480	16-25

<sup>a</sup> The level was in the higher range for Ag-only.

**Table 2 Typical gas composition during NEDC.**

Component	Concentration (%)	Component	Concentration (ppm)
O <sub>2</sub>	10-20	CO	300-1200
H <sub>2</sub> O	2-8	HC	150-400 <sup>a</sup>
CO <sub>2</sub>	0-9	NO <sub>2</sub> /NO <sub>x</sub>	0.3-0.6 <sup>b</sup>

<sup>a</sup> Level was down to 50 ppm in shorter periods of time, <sup>b</sup> Lower at end of cycle (<0.3).



**Figure 1 Schematic layout of engine bench test set-up**

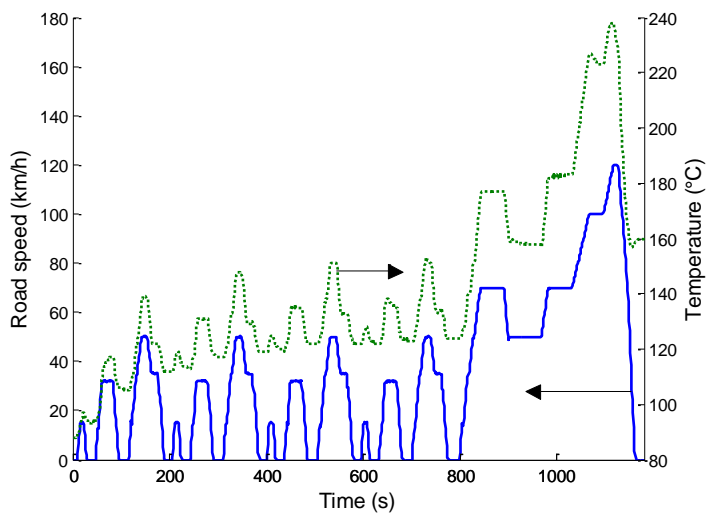


Figure 2 NEDC, road speed and actual temperature.

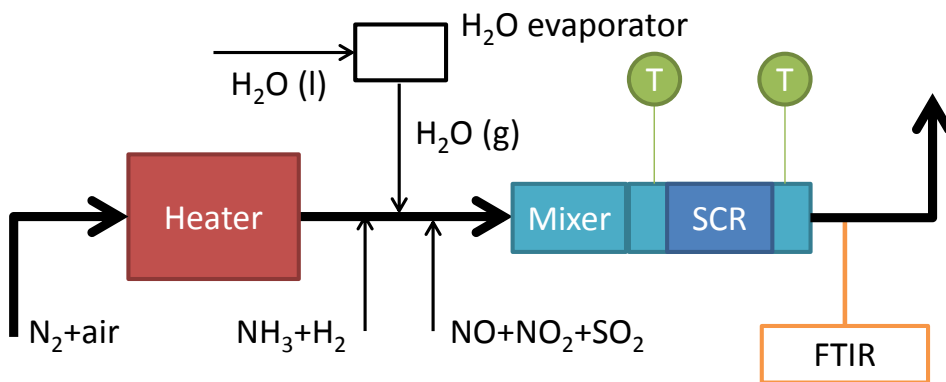
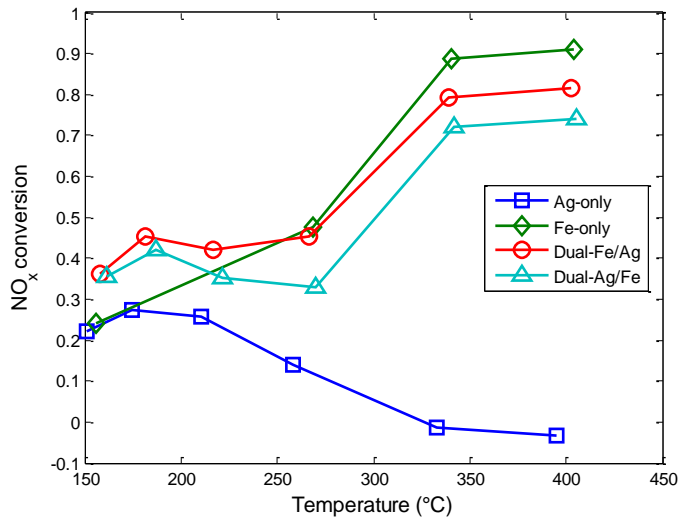


Figure 3 Schematic layout of laboratory set-up.



**Figure 4** Engine bench stationary steady-state  $\text{NO}_x$  conversions as function of temperature for the different catalyst layouts at steady-state. The layouts including  $\text{Ag}/\text{Al}_2\text{O}_3$  are tested with  $\text{NH}_3$  and  $\text{H}_2$  dosing and Fe-only with only  $\text{NH}_3$  dosing.

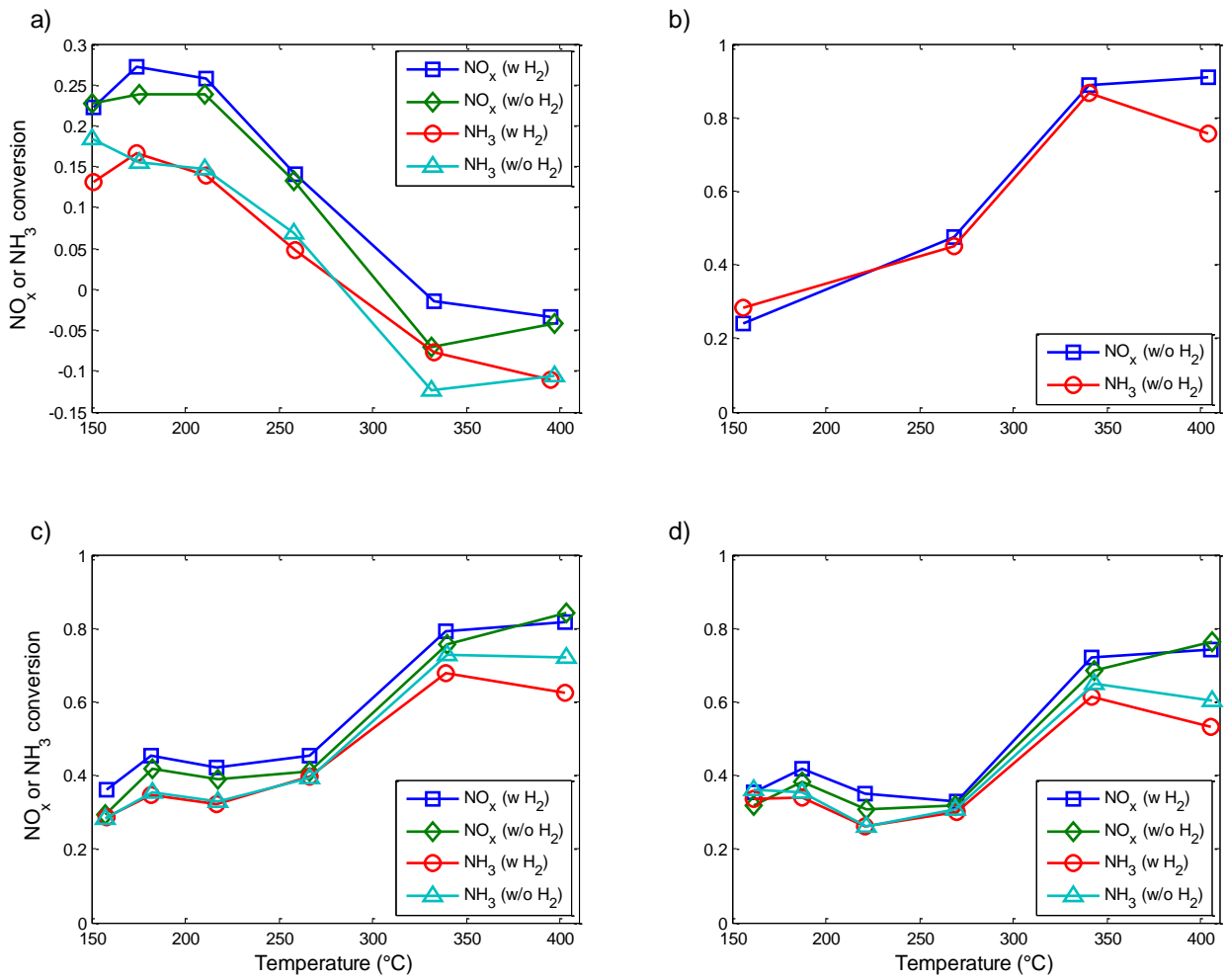
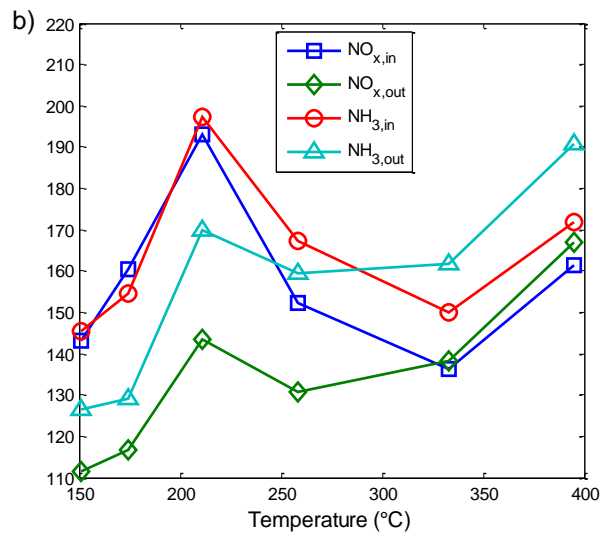
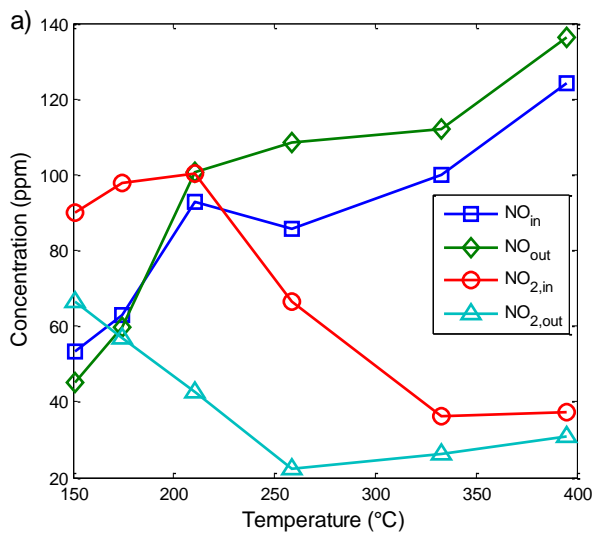
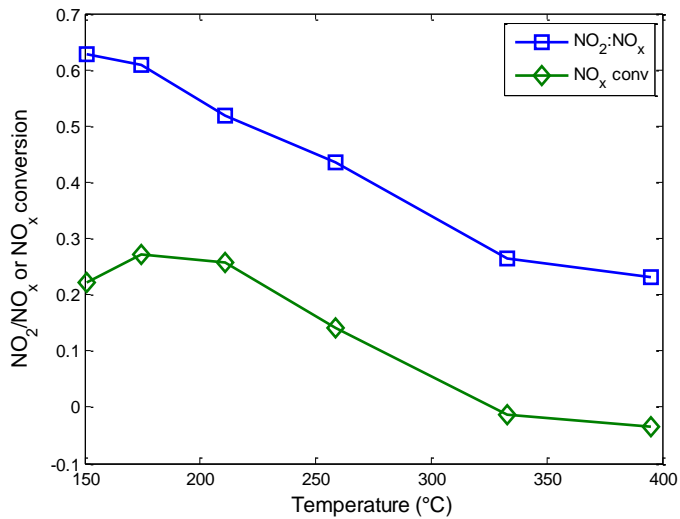


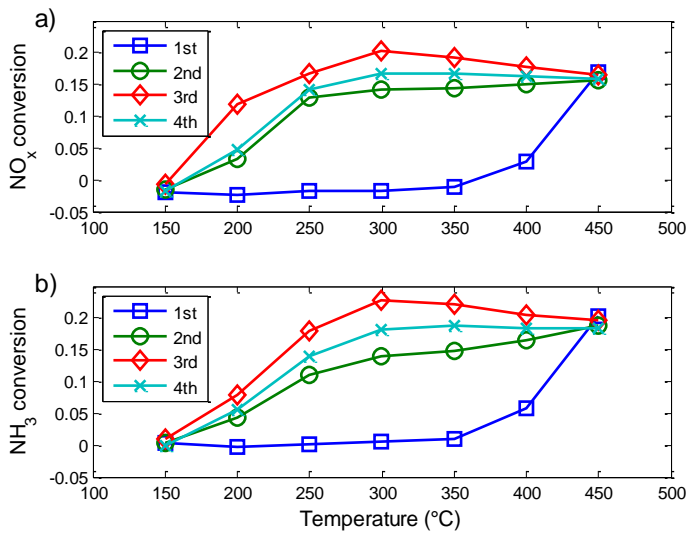
Figure 5 Engine bench stationary steady-state NO<sub>x</sub> and NH<sub>3</sub> conversions as a function of temperature for a) Ag-only, b) Fe-only, c) dual-Fe/Ag and d) dual-Ag/Fe. The systems were tested both with NH<sub>3</sub> and H<sub>2</sub> dosing (w H<sub>2</sub>) and with only NH<sub>3</sub> dosing (w/o H<sub>2</sub>).



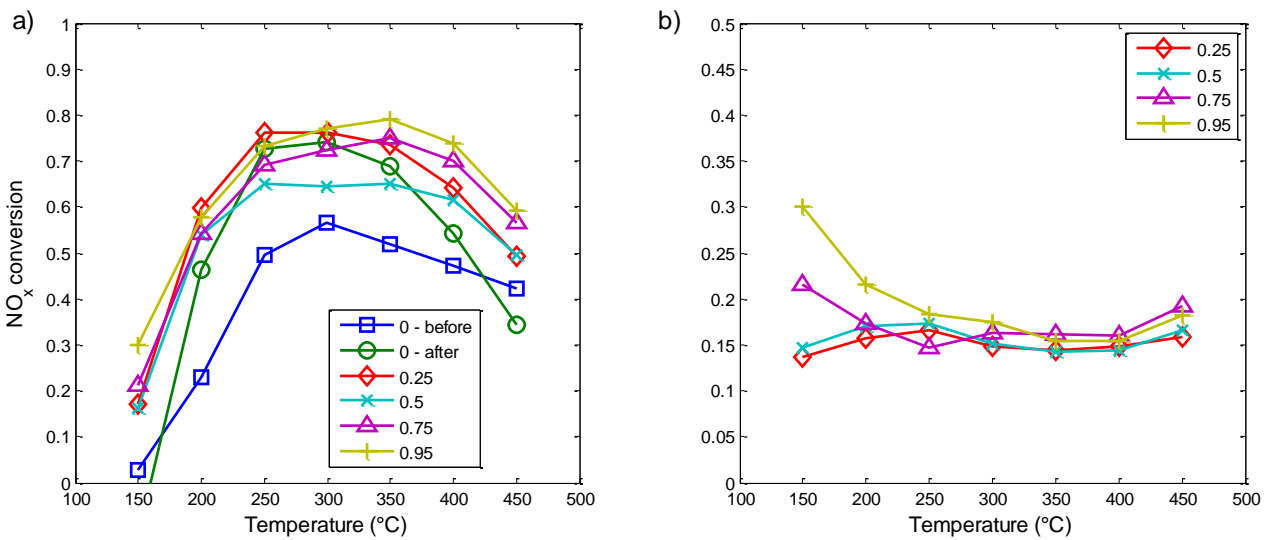
**Figure 6 Engine bench stationary steady-state concentrations as function of temperature for Ag-only with NH<sub>3</sub> and H<sub>2</sub> dosing.**



**Figure 7 Engine bench stationary steady-state NO<sub>2</sub>/NO<sub>x</sub> ratios vs. NO<sub>x</sub> conversions as function of temperature for Ag-only, NH<sub>3</sub> and H<sub>2</sub> dosing.**



**Figure 8** Temperature dependency of NO<sub>x</sub> (a) and NH<sub>3</sub> (b) conversion for core sample after engine tests. 1<sup>st</sup> test and 2<sup>nd</sup> test before and 3<sup>rd</sup> test and 4<sup>th</sup> test after regeneration (in-situ at 500°C and in oven at 550°C). Reaction conditions: 500 ppm NO, 500 ppm NH<sub>3</sub>, 1000 ppm H<sub>2</sub>, 8% O<sub>2</sub>, 12% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~33000 h<sup>-1</sup>.



**Figure 9** NO<sub>x</sub> conversion as function of temperature for different NO<sub>2</sub>/NO<sub>x</sub> ratios (indicated in legend); a) with H<sub>2</sub> and b) without H<sub>2</sub>. Reaction conditions: 500 ppm NO, 500 ppm NH<sub>3</sub>, 0 or 1000 ppm H<sub>2</sub>, 8% O<sub>2</sub>, 12% H<sub>2</sub>O and balance N<sub>2</sub>, GHSV ~30000 h<sup>-1</sup>.

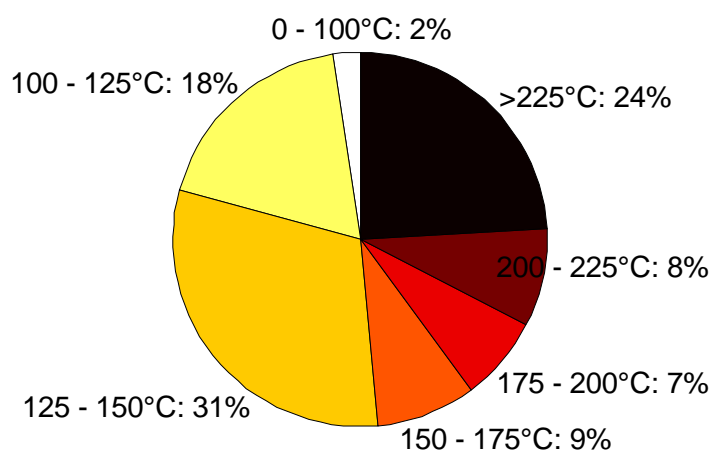


Figure 10 NO<sub>x</sub> temperature distribution on mole basis measured directly before the catalysts for transient NEDC.

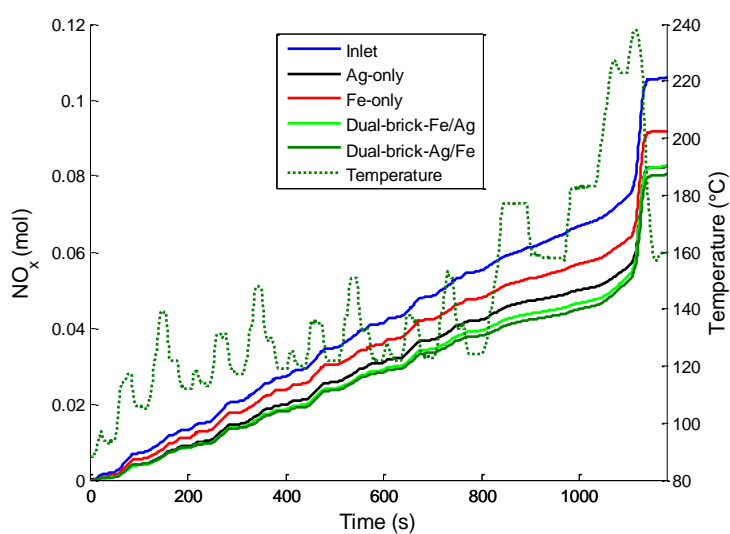
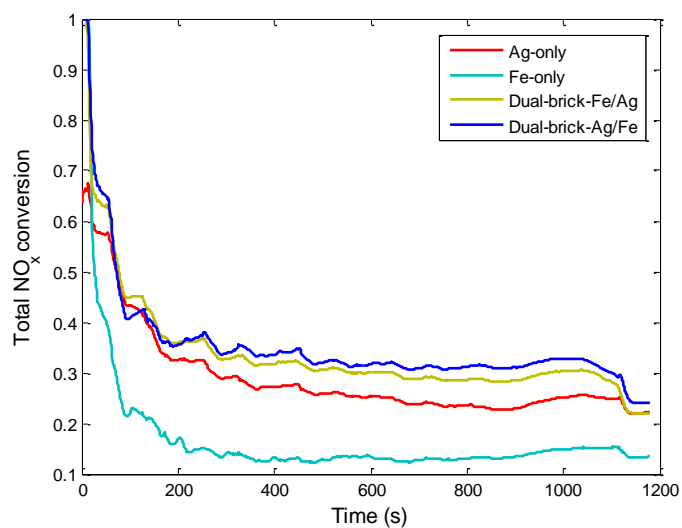
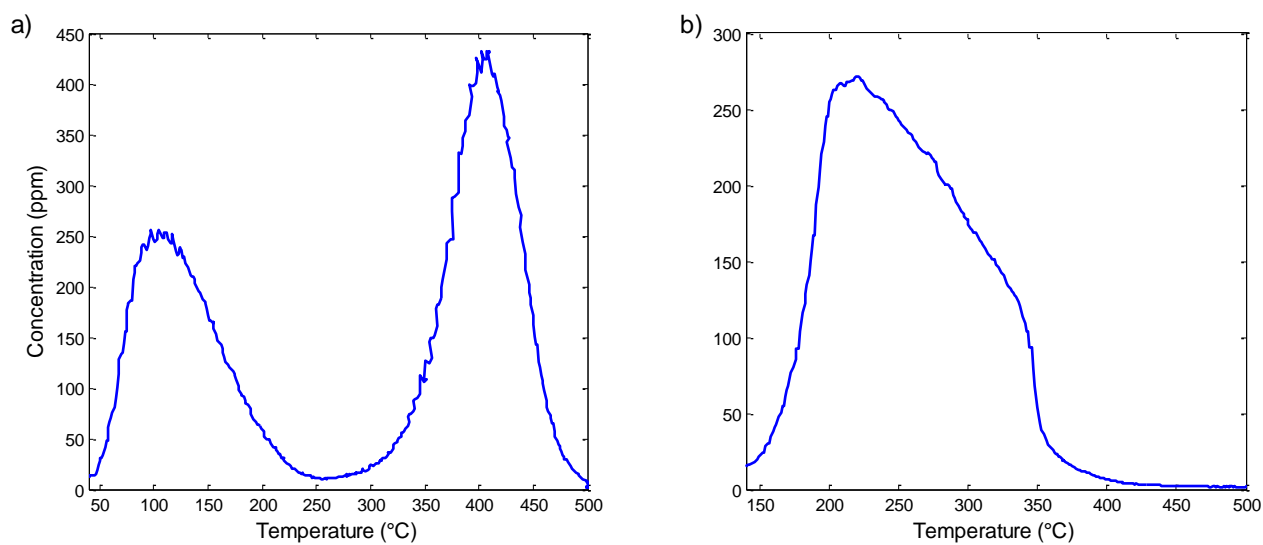


Figure 11 Accumulated NO<sub>x</sub> during NEDC for Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe compared to inlet NO<sub>x</sub>, NH<sub>3</sub> and H<sub>2</sub> dosing (only NH<sub>3</sub> for Fe-only).



**Figure 12** Total NO<sub>x</sub> conversions as function of time during NEDC for Ag-only, Fe-only, dual-brick-Fe/Ag and dual-brick-Ag/Fe, NH<sub>3</sub> and H<sub>2</sub> dosing, (only NH<sub>3</sub> for Fe-only).



**Figure 13** a) NO-TPD, saturation temperature 40°C, and b) NH<sub>3</sub>-TPD saturation temperature 150°C, of Ag/Al<sub>2</sub>O<sub>3</sub>.



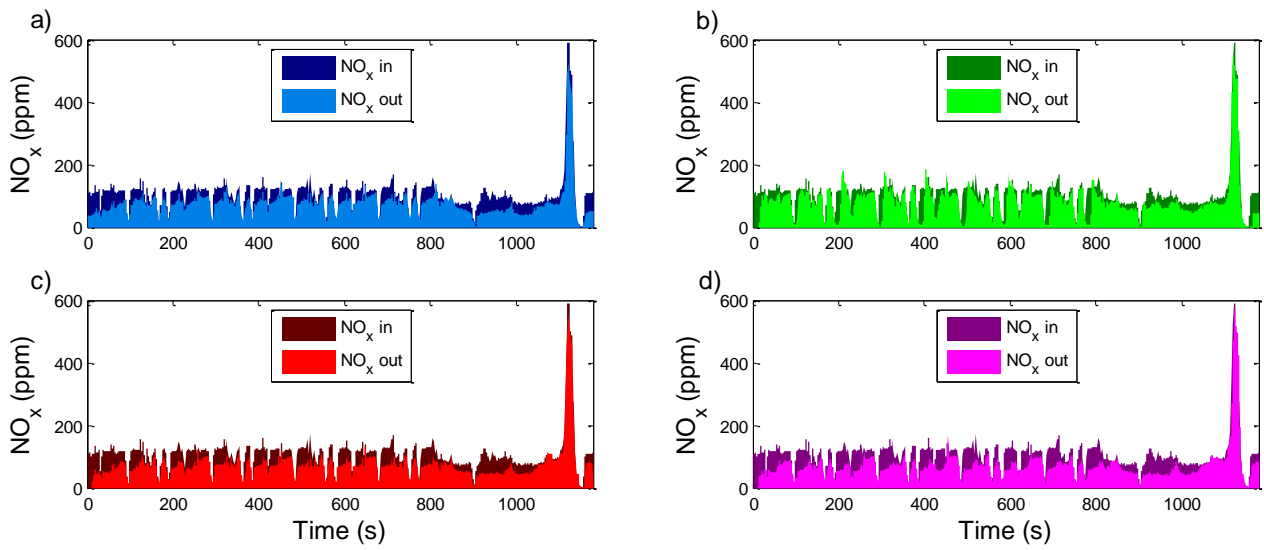


Figure 14 NO<sub>x</sub> before (NO<sub>x</sub> in) and after (NO<sub>x</sub> out) catalysts during NEDC; a) Ag-only, b) Fe-Only, c) dual-Fe/Ag and d) dual-Ag/Fe, NH<sub>3</sub> and H<sub>2</sub> dosing, (only NH<sub>3</sub> for Fe-only).

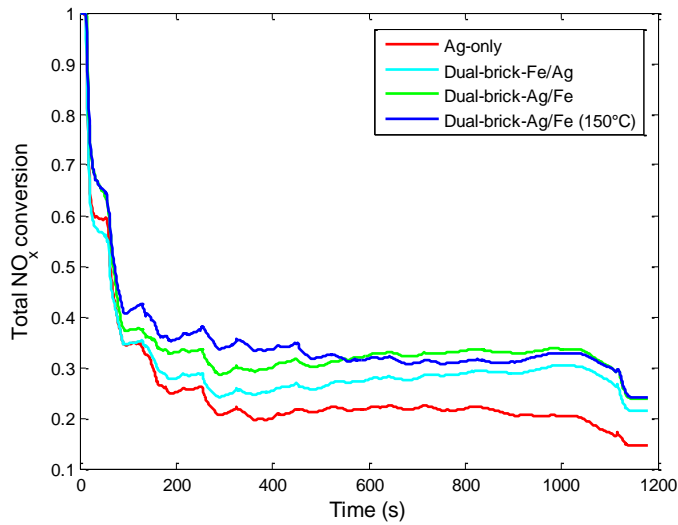


Figure 15 Total NO<sub>x</sub> conversions as function of time during NEDC for Ag-only, dual-brick-Fe/Ag, dual-brick-Ag/Fe with NH<sub>3</sub> and H<sub>2</sub> dosing from 120°C. Dual-brick-Ag/Fe with NH<sub>3</sub> and H<sub>2</sub> dosing from 150°C is included for comparison.

# **Paper IV**



# Sulfur poisoning and regeneration of the Ag/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> catalyst for H<sub>2</sub>-assisted SCR of NO<sub>x</sub> by ammonia

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## ABSTRACT

Sulfur poisoning and regeneration mechanisms for a 2% Ag/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> catalyst for the H<sub>2</sub>-assisted selective catalytic reduction of NO<sub>x</sub> by NH<sub>3</sub> are investigated. The catalyst has medium sulfur tolerance at low temperatures, however a good capability of regeneration at 670 °C under lean conditions when H<sub>2</sub> is present. These heating conditions can easily be established during soot filter regeneration. Furthermore, two types of active sites could be identified with different regeneration capabilities, namely finely dispersed Ag and larger Ag nanoparticles. The most active sites are associated with the finely dispersed Ag. These sites are irreversibly poisoned and cannot be regenerated under driving conditions. On the other hand the larger Ag nanoparticles are reversibly poisoned by direct SO<sub>x</sub> adsorption. The interpretation of the data is supported by DFT calculations.

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## 1. Introduction

Selective catalytic reduction (SCR) is the leading NO<sub>x</sub> control technique for diesel vehicles with ammonia used as a reductant. Commonly used catalysts are vanadia-based catalysts and Cu and Fe-containing zeolites. However, none of the systems demonstrate high thermal durability together with a good activity throughout the broad temperature region from 150 to 550 °C which is needed for vehicle applications [1]. Therefore, research of novel non-toxic, inexpensive and durable catalytic systems for NH<sub>3</sub>-SCR is still an important focus area.

Recently two research groups suggested to use Ag/Al<sub>2</sub>O<sub>3</sub>, which is a well-known catalyst for NO<sub>x</sub> SCR by hydrocarbons (HC-SCR), for SCR of NO<sub>x</sub> by ammonia or urea with co-feeding hydrogen, resulting in nearly 90% NO<sub>x</sub> conversion at temperatures as low as 200 °C [2,3]. Still, one of the major obstacles for the application of Ag/Al<sub>2</sub>O<sub>3</sub> for NO<sub>x</sub> SCR by ammonia is its rather poor sulfur tolerance [4]. A catalyst of 2% Ag/Al<sub>2</sub>O<sub>3</sub> demonstrated a decrease in H<sub>2</sub>-assisted NO<sub>x</sub> conversion by urea from 50% to 30% after 20 h on stream in the presence of 50 ppm SO<sub>2</sub> at 250 °C. This is a rather good result

considering the very high GHSV = 380,000 h<sup>-1</sup> in the tests. However, the large amount of hydrogen (0.5%, 5:1 H<sub>2</sub>:NO) used in this study is probably unacceptable for application in diesel vehicles because such a large consumption of hydrogen leads to a high “fuel penalty” [5].

A significant amount of data on sulfur tolerance of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts exists for NO<sub>x</sub> SCR by hydrocarbons. Meunier and Ross [6] observed strong deactivation of a 1.2% Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for propene-SCR by 100 ppm SO<sub>2</sub> in the feed. It is noteworthy that the authors were able to recover most of the catalyst activity by treatment in 10% H<sub>2</sub>/Ar at 650 °C or heating in the reaction mixture at 750 °C. Park and Boyer [7] compared the catalytic behavior of 2% and 8% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts in the presence of SO<sub>2</sub> and concluded that high Ag loadings may be preferential for making a sulfur tolerant catalyst. The authors demonstrated prominent activation of 8% Ag/Al<sub>2</sub>O<sub>3</sub> by SO<sub>2</sub> in the feed and ascribed that to the formation of a very active silver sulfate phase.

When estimating the SO<sub>2</sub> tolerance of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts attention should be given also to the process temperature. Satokawa et al. [8] showed a clear dependence of the propane-SCR temperature on the deactivation degree with permanent catalyst deactivation at T < 500 °C and furthermore the ability to partially regenerate the catalyst by heating to 600 °C, even without removing low amounts (1 ppm) of SO<sub>2</sub> from the feed. Further studies [8] of sulfation-regeneration mechanisms included obtaining SO<sub>2</sub> TPD profiles and

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attribution of peaks to different types of adsorbed SO<sub>2</sub>, bound to Ag and alumina. The catalyst regeneration temperature was lower than any of the SO<sub>2</sub> desorption peaks, observed in the study, which did not allow drawing a clear conclusion about the deactivation and regeneration mechanisms.

Breen et al. [9] also demonstrated a drastic dependence of the catalyst degree of poisoning on the temperature of NO<sub>x</sub> SCR by octane and toluene. The following was observed; at low temperatures (<235 °C) little deactivation, between 235 and 500 °C – severe deactivation and at T > 590 °C – activation due to a suppression of unselective oxidation of hydrocarbons. The low temperature sulfur tolerance was ascribed to low catalyst activity in SO<sub>2</sub> oxidation to SO<sub>3</sub> with the latter considered to be the main poisoning agent for Ag/Al<sub>2</sub>O<sub>3</sub>. The authors have evaluated a few regeneration options of which heating to 650 °C in hydrogen-containing lean mixture showed promising results rather than regeneration under oxidizing conditions without H<sub>2</sub>. The fastest regeneration technique included heating the catalyst in a rich mixture containing CO and hydrogen.

The results of other research groups [10,11] agree with Breen's results in SO<sub>2</sub> oxidation to SO<sub>3</sub> by NO<sub>2</sub> being the major step in the sulfur poisoning of Ag/Al<sub>2</sub>O<sub>3</sub> catalysts. Partial regeneration of the catalyst was observed after heating to 600 °C in a hydrocarbon-containing feed.

In this work we have attempted to reveal the Ag/Al<sub>2</sub>O<sub>3</sub> sulfation and regeneration mechanisms, which will allow us to develop an efficient regeneration strategy for the ammonia SCR catalyst in question. Special attention was given to the catalyst operation below 300 °C, since for applications in light-duty diesel vehicles low temperatures are of great importance [10]. The suggested mechanism was supported by DFT calculations. A regeneration strategy using the high temperatures developed during Diesel Particulate Filter (DPF) regeneration in diesel cars was evaluated.

## 2. Experimental

### 2.1. Catalyst preparation

Parent γ-alumina (Puralox TH 100/150, S<sub>BET</sub> = 150 m<sup>2</sup>/g) was kindly provided by SASOL. 1–3 wt.% Ag/Al<sub>2</sub>O<sub>3</sub> were obtained by incipient wetness impregnation of parent γ-alumina by AgNO<sub>3</sub> (Sigma–Aldrich) dissolved in deionized water. After impregnation the catalyst was dried at room temperature overnight and calcined at 550 °C for 4 h in static air. The calcined catalyst was tableted, crushed and sieved to obtain a 0.18–0.35 mm fraction (mesh 80–mesh 45) used in the catalytic tests. A new batch of catalyst was sulfated and used to test every new regeneration recipe.

### 2.2. Determination of the specific surface area

The specific surface areas (S<sub>BET</sub>) of the catalysts were measured by N<sub>2</sub>-adsorption with a Micromeritics Gemini instrument. Untreated catalysts were measured in powder form and for the catalysts after testing a 0.18–0.35 mm fraction of particles (as in catalytic tests) was used for the BET measurement.

### 2.3. Catalysis

Temperature-programmed activity tests were carried out in a fixed-bed flow reactor (quartz tube with 4 mm inner diameter) in a temperature programmed mode while the temperature was decreased from 400 °C to 150 °C with a rate of 2 °C/min. Prior to the temperature ramp the catalyst was heated to 470 °C for 30 min in the gas mixture used for the tests. The temperature was controlled using an Eurotherm 2408 temperature controller with a K-type thermocouple. 45 mg of catalyst was diluted with 100 mg of SiC (mesh 60) and placed on a quartz wool bed. The bed height

was ~11 mm and the GHSV, calculated using the volume of the pure catalyst was ~110,000 h<sup>-1</sup>. The gas composition normally contained 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm of H<sub>2</sub>, 8.3% O<sub>2</sub>, and 7% water balanced with Ar. For sulfur poisoning tests 10 ppm SO<sub>2</sub> was admixed to the feed. Water was dosed by an ISCO 100DM syringe pump through a heated capillary. Reaction products were analyzed by a Thermo Fisher Nicolet 6700 FTIR analyzer, equipped with a 2 m gas cell. Gas capillaries were heated to ~130 °C and the FTIR gas cell to 165 °C to avoid condensation of water and formation of ammonium nitrate.

Conversions were calculated using the following equations:

$$X_{\text{NO}_x} = 1 - \frac{C_{\text{NO}_x}^{\text{outlet}}}{C_{\text{NO}_x}^{\text{inlet}}} \quad (1)$$

and

$$X_{\text{NH}_3} = 1 - \frac{C_{\text{NH}_3}^{\text{outlet}}}{C_{\text{NH}_3}^{\text{inlet}}} \quad (2)$$

where X<sub>NO<sub>x</sub></sub> denotes the conversion of NO<sub>x</sub> to N<sub>2</sub> and C<sub>NO<sub>x</sub></sub><sup>inlet</sup> and C<sub>NO<sub>x</sub></sub><sup>outlet</sup> are the NO<sub>x</sub> concentrations at the inlet and outlet of the reactor respectively, where:

$$C_{\text{NO}_x} = C_{\text{NO}} + C_{\text{NO}_2} + C_{\text{N}_2\text{O}} \quad (3)$$

and C<sub>NH<sub>3</sub></sub><sup>inlet</sup> and C<sub>NH<sub>3</sub></sub><sup>outlet</sup> are NH<sub>3</sub> concentrations at the reactor inlet and outlet.

### 2.4. DFT calculations

The plane wave density functional theory (DFT) code DACAPO was used to calculate the adsorption energies and the gas phase energies of the adsorbates [12]. A plane wave cutoff of 340.15 eV and a density cutoff of 680 eV were used in the calculations. The core electrons were described by Vanderbilt ultrasoft pseudopotentials. The RBPE functional was used for describing the exchange correlation energy [13].

The adsorption energies of the SO<sub>2</sub>, SO<sub>3</sub>, and SO<sub>4</sub> species were studied over the Ag (1 1 1) terrace and (2 1 1) step surfaces, on a γ-Al<sub>2</sub>O<sub>3</sub> model step surface, and two single atom Ag sites.

For the Ag (1 1 1) and (2 1 1) surfaces, we used a 4 × 4 × 1 Monkhorst–Pack **k**-point sampling in the irreducible Brillouin zone. We employed a 3 × 3 surface cell for the Ag (1 1 1) and 3 × 1 surface cell for the Ag (2 1 1) surfaces. For the (1 1 1) surface we used a four-layer slab where the two top-most layers were allowed to relax, whereas for the (2 1 1) surfaces we used a slab model with nine layers and the topmost three layers are allowed to relax. In all the model calculations, neighboring slabs were separated by more than 10 Å of vacuum.

For the calculation of γ-Al<sub>2</sub>O<sub>3</sub> and the adsorption of different species on γ-Al<sub>2</sub>O<sub>3</sub> we also used the DACAPO code with a plane wave cutoff of 340.15 eV and a density cutoff of 680 eV. A 4 × 4 × 1 Monkhorst–Pack **k**-point sampling in the irreducible Brillouin zone was used for γ-Al<sub>2</sub>O<sub>3</sub>. The γ-Al<sub>2</sub>O<sub>3</sub> surface was modeled by a step on a non-spinel γ-Al<sub>2</sub>O<sub>3</sub> structure which was derived from bulk γ-Al<sub>2</sub>O<sub>3</sub> model in [14]. The cell parameters for the γ-Al<sub>2</sub>O<sub>3</sub> model step surface are a = 8.0680 Å and b = 10.0092 Å and α = β = γ = 90°. For the γ-Al<sub>2</sub>O<sub>3</sub> surface the bottom two layers were fixed whereas the top-most three layers were allowed to relax. In all the model γ-Al<sub>2</sub>O<sub>3</sub> surfaces, the neighboring slabs are separated by more than 10 Å of vacuum.

Single atom Ag sites were constructed by replacing one Al atom for Ag in the alumina step surface and by attaching one Ag atom to the γ-Al<sub>2</sub>O<sub>3</sub> step (see Supplementary material for the geometries).

SO<sub>x</sub> and HSO<sub>x</sub> adsorption energies were calculated relative to gas phase energies of SO<sub>2</sub>(g), O<sub>2</sub>(g) and H<sub>2</sub>(g).

For calculation of desorption temperatures for SO<sub>2</sub> and SO<sub>3</sub> we used the following procedure. Starting from the chemical equation:



where \* is the free surface site and SO<sub>x</sub>\* is the adsorbed species. We can write down the ratio of occupied and free adsorption sites:

$$\begin{aligned} \frac{\theta_{\text{SO}_x}}{\theta^*} &= K_{\text{ads}} P_{\text{SO}_x} = \exp\left(-\frac{\Delta G_{\text{ads}}}{kT}\right) P_{\text{SO}_x} \\ &= \exp\left(\frac{-(\Delta G_{\text{ads}}^\ominus - kT \ln P_{\text{SO}_x})}{kT}\right) \end{aligned} \quad (6)$$

We assume that at the desorption temperature the numbers of occupied and free adsorption sites will equal ( $\theta_{\text{SO}_x} = \theta^*$ ), which gives:

$$\Delta G_{\text{ads}}^\ominus - kT \ln P_{\text{SO}_x} = 0 \quad (7)$$

or

$$\Delta E_{\text{ads}} - \Delta ZPE_{\text{ads}} - T\Delta S_{\text{ads}} - kT \ln P_{\text{SO}_x} = 0 \quad (8)$$

We calculate the ZPE (zero point energy) and the entropy of the SO<sub>x</sub> in their adsorbed state and so it is possible to calculate the desorption temperature for a given partial pressure of SO<sub>x</sub>:

$$T = \frac{\Delta E_{\text{ads}}}{k \ln P_{\text{SO}_x} - \Delta S_{\text{gas}}} \quad (9)$$

The SO<sub>x</sub> entropy and ZPE found for the  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> model surface were also used for the single Ag atom sites on the  $\gamma$ -Al<sub>2</sub>O<sub>3</sub>. Standard entropy values for SO<sub>2</sub> and SO<sub>3</sub> from [15] (neglecting entropy change with temperature) and a partial pressure of SO<sub>x</sub>  $4 \times 10^{-7}$  bar (0.4 ppm in Ref. [9]) and partial pressure of O<sub>2</sub> is 0.07 bar [9] were used in the calculations.

### 3. Results and discussion

#### 3.1. Catalyst choice: stability of Ag/Al<sub>2</sub>O<sub>3</sub> and options for the regeneration

##### 3.1.1. The catalyst choice

Temperature dependence of NO<sub>x</sub> and NH<sub>3</sub> conversions for the fresh 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts is shown in Fig. 1a and b, respectively. 1% Ag/Al<sub>2</sub>O<sub>3</sub> exhibits SCR onset at 130 °C reaching 80% NO<sub>x</sub> conversion at 200 °C and leveling NO<sub>x</sub> conversion at 90% at  $T > 300$  °C. This is in agreement with previous studies [2]. 2% and 3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts demonstrate SCR onset shifted by 7 °C to lower temperatures compared 1%, but lower maximum conversion and generally lower SCR activity at higher temperatures, unlike results of Shimizu and Satsuma [3]. The NH<sub>3</sub> conversion follows the NO<sub>x</sub> conversion at  $T < 270$ –300 °C. At higher temperature NH<sub>3</sub> becomes oxidized and the NH<sub>3</sub> conversion is higher than NO<sub>x</sub> conversion. Thus, NH<sub>3</sub> oxidation plays some role in the decrease of high temperature NO<sub>x</sub> conversion but this is not the main reason. The reason for observing conversion maxima for 2% and 3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts at 200 °C with subsequent drop in NH<sub>3</sub> and NO<sub>x</sub> conversions could be direct oxidation of H<sub>2</sub> by oxygen taking over. As it was shown earlier no NO and NH<sub>3</sub> is converted over an Ag/Al<sub>2</sub>O<sub>3</sub> catalyst in the absence of H<sub>2</sub> [16]. Another possible reason is the lack of strong acid sites for NH<sub>3</sub> adsorption in the 2–3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts which is demonstrated in [17].

Noteworthy, the tested catalysts demonstrate very high stability at temperature up to 700 °C which has also been shown in the number of papers on HC-SCR [3,9]. To further check the thermal stability of the 1% Ag/Al<sub>2</sub>O<sub>3</sub> catalyst it was subjected to hydrothermal deactivation at 750 °C for 16 h. The activity of the obtained

catalyst is reported in Fig. 1a and b as gray dotted lines. The low-temperature conversion is only slightly shifted by 3 °C, whereas at  $T > 300$  °C one may observe a decrease in NO<sub>x</sub> and NH<sub>3</sub> conversions similar to that observed for catalysts with higher Ag loading. This may indicate sintering of Ag particles leading to the increased unselective oxidation of hydrogen. At the same time, the relatively small decrease in the catalyst specific surface area ( $S_{\text{BET}}$ ) does not indicate any significant change in the alumina support (Table 1).

Contrary to the hydrothermal aging, sulfur poisoning of Ag/Al<sub>2</sub>O<sub>3</sub> leads to significant catalyst deactivation. Preliminary experiments on the choice of sulfur poisoning temperature showed no catalyst deactivation with SO<sub>2</sub> in the feed at 500 °C and the most severe deactivation in the temperature range 200–300 °C in very good agreement with the earlier reported results for HC-SCR [8,9]. Therefore, preliminary SO<sub>2</sub> deactivation studies of 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> were performed at 200–227 °C and all the following deactivation–regeneration studies of 2% Ag/Al<sub>2</sub>O<sub>3</sub> were done at 240–250 °C (Fig. 1c). For the comparison of regeneration methods the SO<sub>2</sub> poisoning was obtained by introducing 10 ppm SO<sub>2</sub> to the SCR feed for 4 h.

Catalytic performance of 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> in NO<sub>x</sub> SCR after such sulfur treatment at 200–227 °C is shown in Fig. 1d. Lowering deactivation temperature from 250 °C to 200 °C leads to a very small shift of the low-temperature activity within 5 °C, therefore, the temperature difference is not the determining factor for the observed activity difference. 1% Ag/Al<sub>2</sub>O<sub>3</sub> was poisoned to the highest degree, whereas higher Ag loading led to better sulfur tolerance with 3% Ag/Al<sub>2</sub>O<sub>3</sub> showing the highest NO<sub>x</sub> conversion at  $T < 300$  °C. It should be noted that after exposure to SO<sub>2</sub> (and even after regeneration of 1% and 2% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts at 670 °C) the NH<sub>3</sub> conversion profiles coincided with the NO<sub>x</sub> conversion profiles for all tested samples. That indicates quenching of NH<sub>3</sub> unselective oxidation over 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> by SO<sub>2</sub>. Due to the similarity of NO<sub>x</sub> and NH<sub>3</sub> conversion curves for the sulfated catalysts only NO<sub>x</sub> conversions will be reported throughout the article.

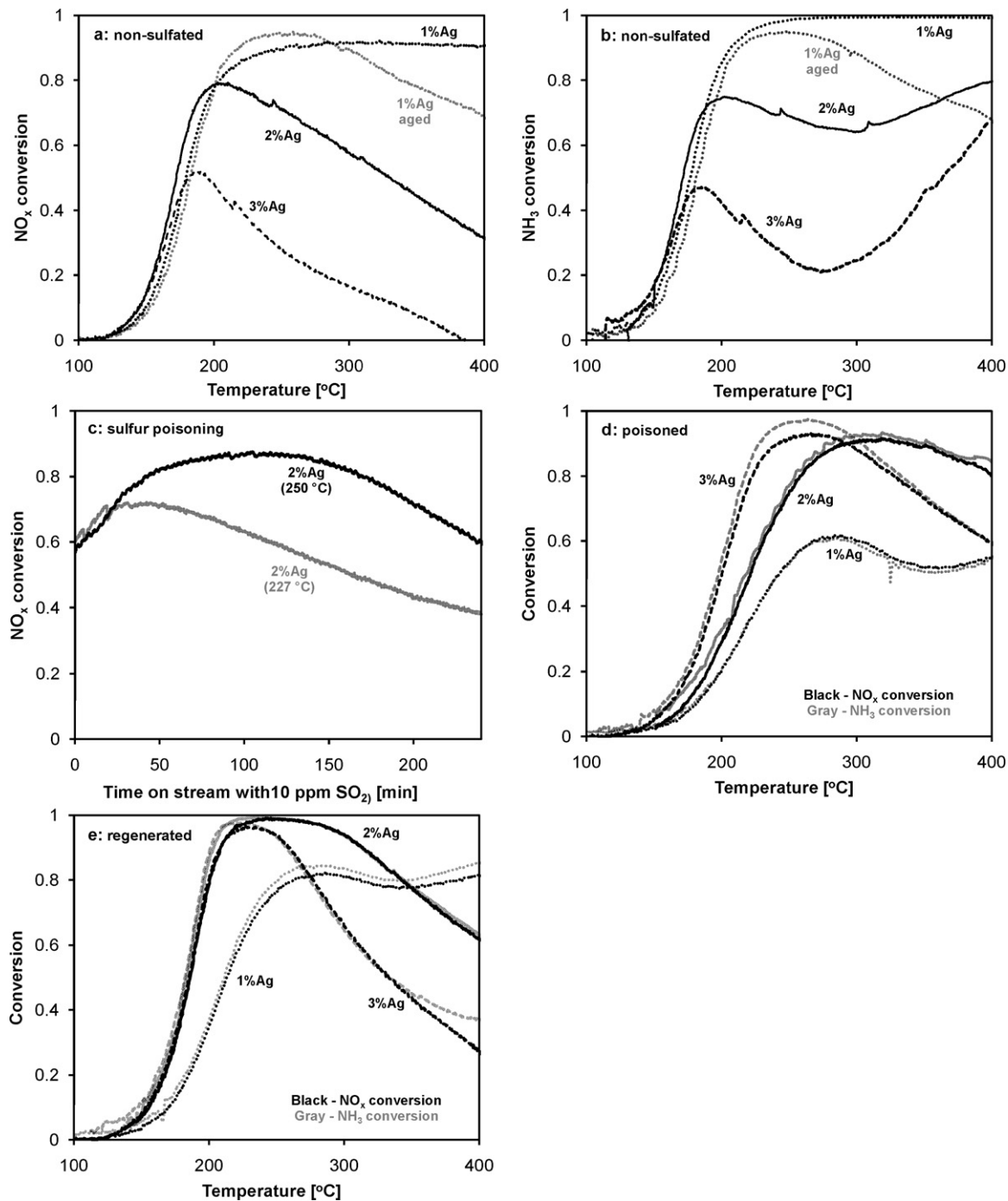
Sulfation of 2 and 3% Ag/Al<sub>2</sub>O<sub>3</sub> leads not only to a shift of the maximum NO<sub>x</sub> conversion to higher temperatures but also to an increase to significantly higher values than demonstrated over the fresh catalysts. The shift of the maximum activity of 2% Ag/Al<sub>2</sub>O<sub>3</sub> along with “activation” of the catalyst at 227 °C (near the conversion maximum of the fresh catalyst) and at 250 °C can be seen in Fig. 1c. Higher SO<sub>2</sub> exposure leads to a shift of the maximum NO<sub>x</sub> conversion to higher temperatures along with deterioration of the low-temperature activity. The activity gain induced by sulfation has been observed earlier and attributed to the redistribution of Ag species [4]. However, as we have observed the decrease of unselective NH<sub>3</sub> oxidation after SO<sub>2</sub> exposure, we suppose the SO<sub>x</sub> blocking of sites active in NH<sub>3</sub> and H<sub>2</sub> oxidation to play a major role in the increased NO<sub>x</sub> conversion over 2 and 3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts. At the same time SO<sub>2</sub> adsorption increases the alumina acidity which can also play the role for the SCR activity as discussed in a separate publication [17].

Several options for the catalyst regeneration under hydrocarbon (HC) SCR have been suggested in the literature. All of them include heating sulfated Ag/Al<sub>2</sub>O<sub>3</sub> in different media – oxidizing [9], hydrogen (or hydrocarbon)-containing lean exhaust [6,8–10] or rich exhaust [6,9].

Heating sulfated 2% Ag/Al<sub>2</sub>O<sub>3</sub> to 670 °C for 10 min in the NO<sub>x</sub> SCR feed without hydrogen leads only to a small 10 °C shift of T50% to lower temperatures (not shown). Therefore, regeneration of Ag/Al<sub>2</sub>O<sub>3</sub> for NO<sub>x</sub> SCR by NH<sub>3</sub> without co-feeding hydrogen is ineffective. Thus, regeneration at 670 °C in the reaction gas mixture was used to test the regeneration capability of 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts. Activity of the catalysts regenerated during 40 min is reported in Fig. 1e. All catalysts partially regained the low-temperature activity, however, the high-temperature activity of 3% Ag/Al<sub>2</sub>O<sub>3</sub> was

**Table 1**  
Specific surface areas of tested catalysts as measured by BET.

Catalyst	Treatment	$S_{\text{BET}}$ (m <sup>2</sup> /g)
1% Ag/Al <sub>2</sub> O <sub>3</sub>	–	142
1% Ag/Al <sub>2</sub> O <sub>3</sub>	Hydrothermal aging (750 °C, 16 h)	126
2% Ag/Al <sub>2</sub> O <sub>3</sub>	Catalytic test (w/o deactivation)	130
2% Ag/Al <sub>2</sub> O <sub>3</sub>	Sulfation and 10 min regen. @ 670 °C	129
2% Ag/Al <sub>2</sub> O <sub>3</sub>	Sulfation and 80 min regen. @ 670 °C	113
2% Ag/Al <sub>2</sub> O <sub>3</sub>	30 cycles of 1 h sulfation and 10 min regen. @ 670 °C, followed by heating to 950 °C	121
3% Ag/Al <sub>2</sub> O <sub>3</sub>	–	141



**Fig. 1.** NO<sub>x</sub> (a) and NH<sub>3</sub> (b) conversion profiles obtained over fresh 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> (black) and hydrothermally aged 1% Ag/Al<sub>2</sub>O<sub>3</sub> (gray dotted) catalysts. (c) Evolution of NO<sub>x</sub> conversion at 227 and 250 °C over 2% Ag/Al<sub>2</sub>O<sub>3</sub> with 10 ppm SO<sub>2</sub> in the feed. (d) NO<sub>x</sub> and NH<sub>3</sub> conversion profiles obtained over sulfur poisoned 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts. (e) NO<sub>x</sub> and NH<sub>3</sub> conversion profiles obtained over 1–3% Ag/Al<sub>2</sub>O<sub>3</sub> catalysts after 40 min regeneration at 670 °C. Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>.

decreased compared to the sulfated catalyst. At the same point this catalyst demonstrated a higher conversion of  $\text{NH}_3$  compared to  $\text{NO}_x$  at  $T > 350^\circ\text{C}$ , indicating  $\text{NH}_3$  oxidation. 2%  $\text{Ag}/\text{Al}_2\text{O}_3$  showed the highest  $\text{NO}_x$  conversion throughout the whole temperature region and will, therefore, be used for the further study. For the simplicity in the text below and the following figures 2%  $\text{Ag}/\text{Al}_2\text{O}_3$  will be referred as  $\text{Ag}/\text{Al}_2\text{O}_3$ .

### 3.1.2. Regeneration options

To simulate regeneration in rich exhaust the catalyst was heated to  $670^\circ\text{C}$  for 1 min with oxygen removed from the feed. The activity following from this rich regeneration is presented in Fig. 2a as a solid line. The profile is significantly shifted to lower temperatures compared to the non-regenerated sample. Another feature is the maximum  $\text{NO}_x$  conversion (96%), which is now higher than that of both the fresh and the non-regenerated catalysts. Still, regeneration under rich conditions did not allow regaining the low-temperature activity completely.

However, obtaining rich exhaust from diesel engine leads to high fuel consumption and is, therefore, undesirable. Thus, we have preferred relatively fast catalyst regeneration under lean conditions with co-feeding hydrogen. The  $\text{NO}_x$  conversion profile for  $\text{Ag}/\text{Al}_2\text{O}_3$  regenerated 10 min at  $670^\circ\text{C}$  in the standard  $\text{NO}_x$  SCR feed (with hydrogen) is shown in Fig. 2a as a dashed line. The catalyst shows the same activity below  $200^\circ\text{C}$  as when regenerated under rich conditions and at higher temperatures even higher conversion (up to 100%). At the same time the surface area of the catalyst regenerated for 10 min is not deteriorated compared to the fresh catalyst (Table 1). This kind of regeneration is very easy to implement in diesel vehicles because it can coincide with regeneration of the DPF, which requires a similar heating strategy.

### 3.2. Influence of the regeneration time on the catalyst activity

Regeneration time is of high importance for automotive catalysts, as heating the catalyst requires a lot of energy, i.e. fuel to be spent. Influence of the regeneration time (for regeneration under lean conditions with co-feeding hydrogen) on the activity of the regenerated catalyst is shown in Fig. 2b. The value on the Y-axis is the shift of temperature for 50%  $\text{NO}_x$  conversion over the regenerated catalyst relative to the fresh catalyst:

$$T_{50\% \text{ shift}} = T_{50\% \text{ regenerated}} - T_{50\% \text{ fresh}} \quad (10)$$

Zero at the timescale stands for non-regenerated catalyst. Heating to  $670^\circ\text{C}$  for 1 min leads to the shift of  $T_{50\%}$  by  $24^\circ\text{C}$  towards lower temperatures, which is already very good. Heating for 10 min allows us to get  $6^\circ\text{C}$  lower  $T_{50\%}$ , but further treatment at high temperatures does not lead to significant further activation of the catalyst. The best  $T_{50\%}$ , we could get by regenerating  $\text{Ag}/\text{Al}_2\text{O}_3$ , is  $15^\circ\text{C}$  higher than  $T_{50\%}$  of the fresh  $\text{Ag}/\text{Al}_2\text{O}_3$ . That result is obtained after 40 min of regeneration. Higher regeneration time does not yield better activity but causes loss of the catalyst surface area (Table 1) and is, therefore, undesirable. It is worth noting that we were not able to match the low-temperature activity of the fresh catalyst after regeneration.

### 3.3. Developing a deactivation–regeneration strategy to mimic automotive catalyst operating conditions

Typical lifecycle of an automotive light-duty  $\text{Ag}/\text{Al}_2\text{O}_3$   $\text{NO}_x$  SCR catalyst comprises normal driving, during which the catalyst operates at low temperatures  $150\text{--}350^\circ\text{C}$  [10] and is poisoned by sulfur, and regeneration which optimally coincides with regeneration of the DPF. To be more precise, useful vehicle running time according to the modern Euro 5 and Euro 6 standards is 160,000 km [18], and typical intervals between DPF regenerations are 300–900 km

(with the modern Volvo D5 light-duty diesel engine as an example) [19], which gives a minimum of 160 catalyst regeneration cycles. Using average fuel consumption of this engine during urban driving (6.7 l/100 km with a manual gearbox), an average diesel fuel density approx. 850 g/l [20], and a maximum allowed sulfur content of 10 ppm in the diesel fuel [21], the total sulfur passed through the catalyst will amount to 91 g or 2.85 mol. Using available data on the volume of monolith catalyst for the mentioned engine (91) and the monolith density 2.5 g/in<sup>3</sup> [10], the weight of the washcoat for an automotive catalyst (15% of the total) and the relative weight of the powder catalyst in the washcoat (80%) [22], we get a total of 0.47 g (14.7 mmol) sulfur per gram of powder catalyst during the vehicle lifetime. Therefore, the amount of sulfur per one deactivation cycle will be 83  $\mu\text{mol/g}$  of catalyst, assuming adsorption of all sulfur. In reality, however, not all sulfur will be adsorbed partly due to very high or low temperatures [9].

In our tests we have chosen the scheme involving catalyst poisoning with 10 ppm  $\text{SO}_2$  at intermediate temperature of  $240^\circ\text{C}$  for 1 h which gives us a sulfur exposure before regeneration of 65  $\mu\text{mol/g}$  of catalyst, which is close to the theoretical maximum value calculated above. Thus, we will use this protocol as “worst case” scenario.

Fig. 3a and b shows two different ways of testing sulfur tolerance with the same total sulfur exposure (4 h with 10 ppm  $\text{SO}_2$ , corresponds to 260  $\mu\text{mol/g}$  catalyst) and the same regeneration time, but split by four relatively small regeneration segments in the second case.

The comparison of the catalyst activity after these two tests is given in Fig. 3c. Evidently, the low-temperature activities of the two poisoned catalysts are identical. Different SCR activity at  $T > 200^\circ\text{C}$  does not allow us to state that the regenerated catalyst activity observed in Fig. 3c represents “steady state” automotive catalyst activity in both cases. Further testing is needed to reveal “steady state” catalyst activity during sulfation–regeneration cycles.

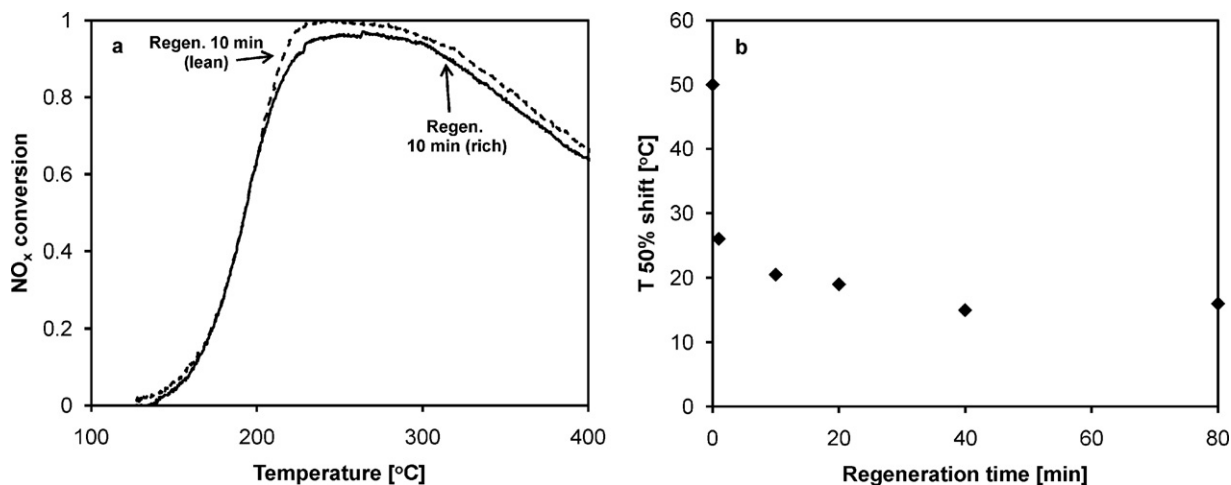
### 3.4. Cycling deactivation–regeneration

In order to clarify if the catalyst will be further deactivated after several 1 h.  $\text{SO}_2$  poisoning – 10 min regeneration cycles we have carried out 30 deactivation (at  $240^\circ\text{C}$ ) – regeneration (at  $670^\circ\text{C}$ ) cycles. Evolution of the  $\text{NO}_x$  and  $\text{NH}_3$  conversions during the first 9 cycles of the experiment is shown in Fig. 4.

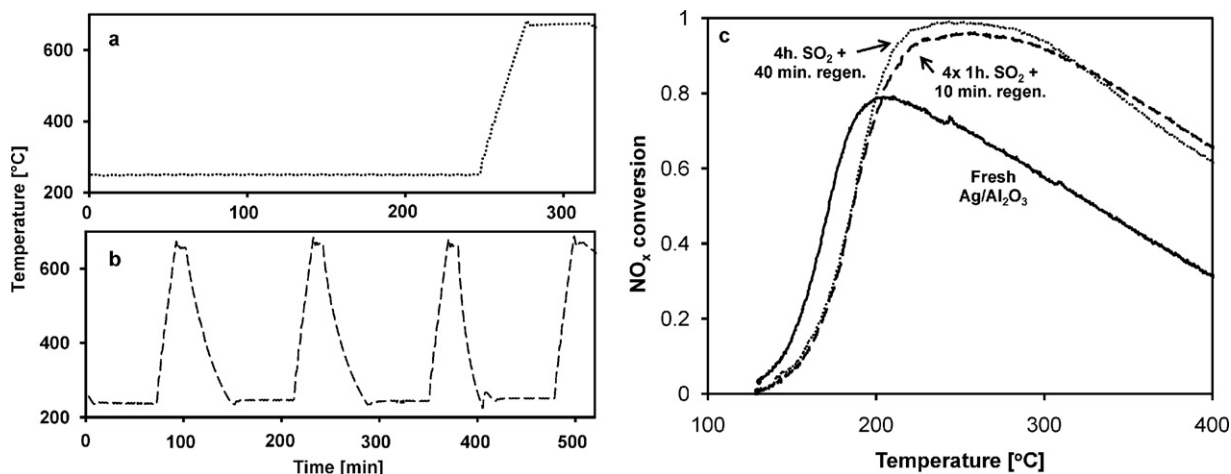
During the sulfation of the fresh catalyst (first 60 min)  $\text{NO}_x$  conversion steadily increases. During heating the catalyst to  $670^\circ\text{C}$  the  $\text{NO}_x$  conversion drops to slightly negative values. According to Eq. (1) in Section 2.3 this is due to a higher  $\text{NO}_x$  concentration at the reactor outlet than at the inlet. The latter is caused by oxidation of part of ammonia to  $\text{NO}_x$  at the regeneration temperature which can be seen by the higher conversion of  $\text{NH}_3$  compared to  $\text{NO}_x$  at  $T > 500^\circ\text{C}$ . To prevent ammonia oxidation in the real life application it is possible to switch off ammonia supply during regeneration without compromising regeneration efficiency.

The  $\text{NO}_x$  conversion following regeneration is maximal (97%) after the first regeneration and decreases only a little (to 95%) with further regeneration cycles. However, sulfur poisoning of the regenerated sample leads to a decrease in the  $\text{NO}_x$  conversion at the end of each of the first deactivation cycles. This decrease in  $\text{NO}_x$  conversion could indicate that during each of these first regenerations the  $\text{SO}_x$  adsorbed during the preceding deactivation cycle is not completely removed from the catalyst surface. After seven sulfation–regeneration cycles  $\text{NO}_x$  conversion is stabilized, so each new testing cycle yields the same profile as the previous. Thus, further sulfation and regeneration do not change the catalyst performance.

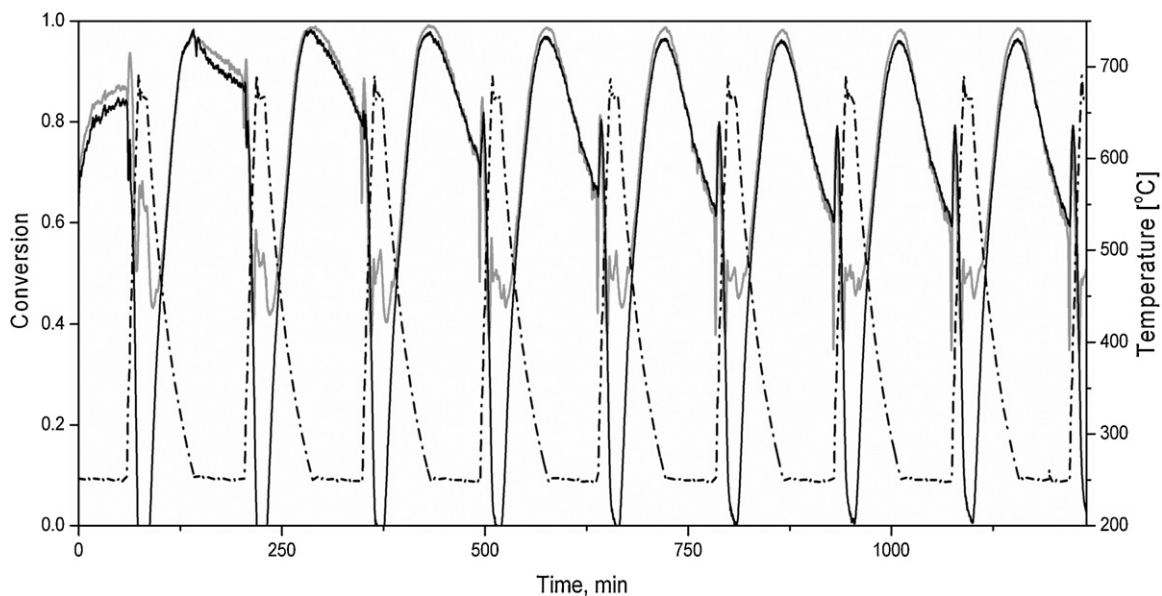
Integration of the  $\text{SO}_2$  signal measured by FTIR during 10th–20th cycles (they are all equal) gives the amount of  $\text{SO}_2$  equal to the



**Fig. 2.** (a) NO<sub>x</sub> conversion profiles obtained over 2% Ag/Al<sub>2</sub>O<sub>3</sub> after 10 min regeneration at 670 °C (dashed) and after 1 min regeneration at 670 °C in rich mixture (solid). Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>. (b) Dependence of shift of temperature of 50% NO<sub>x</sub> conversion on the regeneration time. The 0 corresponds to no regeneration.



**Fig. 3.** (a) Temperature profile of 4 h sulfation – 40 min regeneration experiment. (b) Temperature profile of 4 × 1 h sulfation – 10 min regeneration experiment. (c) NO<sub>x</sub> conversion profiles obtained over fresh 2% Ag/Al<sub>2</sub>O<sub>3</sub> (solid line), 2% Ag/Al<sub>2</sub>O<sub>3</sub> after 4 h with 10 ppm SO<sub>2</sub> at 240 °C and 40 min regeneration at 670 °C (dotted line), after 4 cycles 1 h with 10 ppm SO<sub>2</sub> at 240 °C and 10 min regeneration (dashed line).



**Fig. 4.** Evolution of NO<sub>x</sub> conversion with time for the first 9 cycles of the long-term stability test of 2% Ag/Al<sub>2</sub>O<sub>3</sub>. Reaction conditions: 500 ppm NO, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>. Sulfation with 10 ppm SO<sub>2</sub> for 1 h at 240 °C, regeneration for 10 min at 670 °C.



amount of SO<sub>2</sub> passed through the catalyst during these cycles. Therefore, using FTIR data we can estimate the amount of SO<sub>2</sub>, which was accumulated in the catalyst and not desorbed during the first regenerations to be 0.11 mmol/g catalyst.

Our data (not shown) suggests that the SO<sub>2</sub> poisoning effect is cumulative in the range of SO<sub>2</sub> concentrations 0.5–10 ppm, i.e. the catalyst deactivation degree depends only on total SO<sub>2</sub> exposure. Therefore, with the same SO<sub>x</sub> exposure between DPF regenerations as in this study real catalyst performance will be high enough even in the end of a sulfation cycle before the next regeneration.

### 3.5. Mechanism of Ag/Al<sub>2</sub>O<sub>3</sub> sulfation and regeneration

The results obtained in the previous Section 3.4 set the ground for a few conclusions regarding the sulfation and regeneration mechanisms for Ag/Al<sub>2</sub>O<sub>3</sub> catalysts of hydrogen-assisted NO<sub>x</sub> SCR by NH<sub>3</sub>.

First of all, some amount of SO<sub>x</sub> is not desorbed after regeneration. This amount was estimated in the previous section and is reproducible. At the same time we cannot regenerate the full low-temperature activity of Ag/Al<sub>2</sub>O<sub>3</sub>, no matter if lean hydrogen-containing or rich mixtures were used for the regeneration. The SCR reaction onset for the sulfated and regenerated catalyst is always shifted to higher temperatures. Therefore, we suppose that a certain type of active sites exists (name it “Type I”), which stand for Ag/Al<sub>2</sub>O<sub>3</sub> activity at low temperatures (<200 °C) that are irreversibly poisoned by SO<sub>2</sub> and cannot be regenerated using standard techniques. Taking into account the very low sulfur tolerance of low-loaded Ag/Al<sub>2</sub>O<sub>3</sub> [6,7], we can attribute Type I active sites to highly dispersed silver e.g. Ag<sup>δ+</sup> atoms or Ag<sup>+</sup> ions [23,24] (see Fig. 5).

SO<sub>x</sub> adsorption on the alumina surface (where dispersed silver is localized) blocks these Type I active sites. SO<sub>x</sub> can be adsorbed on single-atom Ag sites on the alumina as well as on the neighboring Al atoms. It is impossible to desorb SO<sub>x</sub> from the alumina surface by heating the catalyst to 670 °C [25] and, therefore, Type I active sites could not be regenerated.

Another evidence of irreversibly poisoned active sites is the formation of excess of nitrogen dioxide over the fresh catalyst (Fig. 6b, solid line), a catalytic function which is irreversibly poisoned by SO<sub>2</sub> and cannot be regenerated (Fig. 6b, dotted line). Therefore, we also attribute the increased NO oxidation capacity to Type I active sites.

However, the possibility of regeneration of the most of the SCR activity of Ag/Al<sub>2</sub>O<sub>3</sub> hints on the existence of “Type II” active sites. As they are more abundant in more SO<sub>2</sub> tolerant high-loaded Ag/Al<sub>2</sub>O<sub>3</sub> [7] we attribute them to the surface of Ag nanoparticles. It has been shown that it is possible to desorb SO<sub>2</sub> from the Ag surface at temperatures near 600 °C [25]. Thus, we assume that sulfation and regeneration of these Type II active sites determines the SCR activity of Ag/Al<sub>2</sub>O<sub>3</sub> with sulfur-containing fuel in diesel vehicles. According to the SCR mechanism suggested in [16] these Type II species are also capable of oxidizing NO to NO<sub>2</sub> which further reacts with NH<sub>3</sub> over alumina. However, Type II sites are less active which leads to the deficit of NO<sub>2</sub> and prevents observing it in the gas phase when NH<sub>3</sub> is present.

Our assumption about the existence and function of Type I active sites can be verified by the following. As follows from the SO<sub>2</sub> TPD profiles in Refs. [11,25], it is possible to desorb SO<sub>x</sub> from alumina surface at ca. 1000 °C. Of course, the alumina will undergo partial restructuring at this temperature [26] accompanied by the formation of the α-Al<sub>2</sub>O<sub>3</sub> phase, which will partially ruin the catalyst. However, this may help to test the principle.

The results of heating of sulfated Ag/Al<sub>2</sub>O<sub>3</sub> to 950 °C in the SCR gas mixture with further immediate cooling are shown in Fig. 6a and b as dashed lines. By removing SO<sub>x</sub> from the alumina surface (observed by FTIR) we were able to regain SCR onset at the same

temperature as for the fresh Ag/Al<sub>2</sub>O<sub>3</sub> (Fig. 6a). At the same time we were able to regenerate excessive NO<sub>2</sub> production (Fig. 6b) which was impossible to get by any kind of regeneration at lower temperature. Still, the maximum activity of the catalyst was lower than that of the fresh catalyst resembling the activity of 3% Ag/Al<sub>2</sub>O<sub>3</sub> (Fig. 1a). The specific surface area of the catalyst regenerated at 950 °C did not change significantly compared to the fresh sample (Table 1), therefore, it is rather sintering of Ag particles which caused a drop in the maximum activity. Thus, we consider possibility of regenerating low temperature activity as an evidence for the existence of several types of active sites in Ag/Al<sub>2</sub>O<sub>3</sub> as was previously stated for HC-SCR Ag/Al<sub>2</sub>O<sub>3</sub> catalysts [27].

The fact that SO<sub>x</sub> irreversibly adsorbed on the alumina surface does not hinder that the SCR reaction can be explained if we assume that Ag species participate in the oxidation of NO to NO<sub>2</sub> and the alumina facilitates further reaction of NO, NO<sub>2</sub> and NH<sub>3</sub> according to the “Fast SCR” mechanism [28]. Since “Fast SCR” occurs over a number of acidic surfaces, sulfated alumina should catalyze SCR as well if SO<sub>x</sub>-free Ag surface is left to oxidize NO.

### 3.6. Evaluation of the proposed sulfation and regeneration mechanism of Ag/Al<sub>2</sub>O<sub>3</sub> by DFT

Adsorption energies of SO<sub>2</sub>, SO<sub>3</sub>, and SO<sub>4</sub> for the most energetically favorable adsorption geometries for different adsorption sites are summarized in Table 2 and the corresponding geometries for the γ-alumina model step surface are shown in Fig. 7. It should be noted that SO<sub>x</sub> can be adsorbed on the γ-alumina in different configurations with similar energies and only the lowest energies (strongest adsorption) are shown. The DFT calculation shows that the SO<sub>x</sub> adsorbs strongly on the step sites which is expected from the low coordination of these sites and the steric freedom available at the step sites [29–31]. At the same time the surface step is representative of small 1–3 nm nanoparticles containing mostly under-coordinated surface atoms [32].

Two trends can be identified from these values. First global trend is that all types of SO<sub>x</sub> bind significantly stronger to the alumina surface than the metal surface. The adsorption sites also include single Ag sites at the alumina surface with Ag atom built in the surface substituting Al is binding SO<sub>x</sub> most strongly (see [Supplementary material for the exact site geometry](#)). This can be explained by a thermodynamically unfavorable defect structure of this site. Secondly, the oxidation of SO<sub>2</sub> to SO<sub>3</sub> is thermodynamically favorable, with subsequent poisoning of the catalyst surface by the resulting SO<sub>3</sub>. This has been suggested in Ref. [9] and probably involves reaction with NO<sub>2</sub> [11]. SO<sub>2</sub> alone cannot be adsorbed on the studied metallic Ag surfaces under reaction conditions and SO<sub>x</sub> can, thus, only poison the alumina support or single Ag sites on this surface.

The calculated desorption temperatures (Table 2) are low but the order, at which regeneration of Type II (Ag surface) and Type I (highly dispersed Ag on the alumina) occurs is in agreement with the mechanism of Ag/Al<sub>2</sub>O<sub>3</sub> poisoning and regeneration suggested in Section 3.5. The difference between calculated and experimental desorption temperatures [11,25] might indicate the formation of bulk silver sulfate [7,33,34].

At the same time addition of hydrogen significantly enhances catalyst regeneration i.e. removal of SO<sub>x</sub> which could be due to the formation of the correspondent HSO<sub>x</sub> species with their subsequent desorption. Table 3 shows the energies of the HSO<sub>x</sub> species in the gas phase and adsorbed on the most energetically favorable sites. According to the given numbers, the formation of HSO<sub>x</sub> is highly favorable on Ag (2.11). As the adsorption energies of the HSO<sub>x</sub> species with respect to the gas phase species H<sub>2</sub>SO<sub>3</sub> (g) and H<sub>2</sub>SO<sub>4</sub> (g) are very small they are easily desorbed. The formation of HSO<sub>x</sub> is not favorable on the model γ-Al<sub>2</sub>O<sub>3</sub> step surface and at the site with Ag built into the γ-Al<sub>2</sub>O<sub>3</sub> model step surface. Thus,

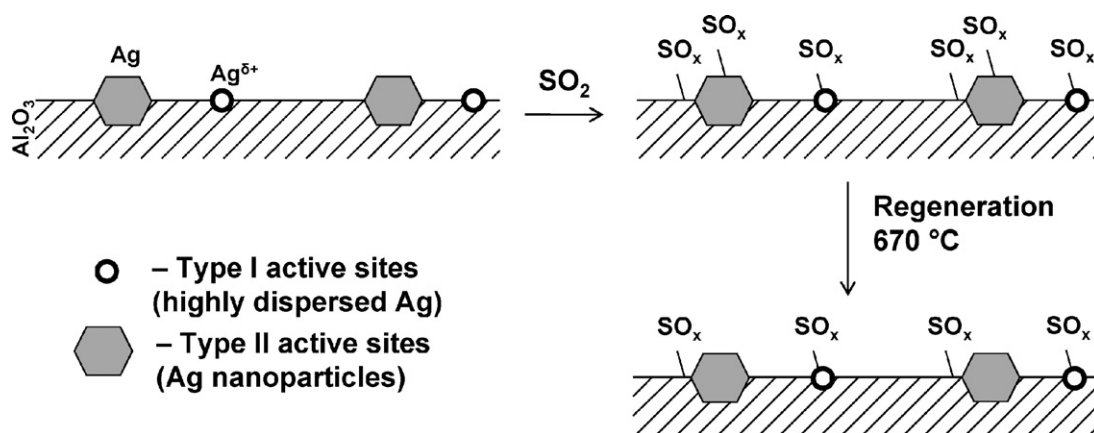
**Table 2**  
Adsorption energies and desorption temperatures of SO<sub>x</sub> for the most energetically favorable adsorption geometries in case of different adsorption sites.

	Type II (metallic Ag)				Type I (dispersed Ag)					
	Ag (1 1 1)		Ag (2 1 1)		γ-Al <sub>2</sub> O <sub>3</sub>		Ag built in the γ-Al <sub>2</sub> O <sub>3</sub> surface		Ag on the step of γ-Al <sub>2</sub> O <sub>3</sub>	
	E <sub>ads</sub> (eV)	T <sub>des</sub> (K)	E <sub>ads</sub> (eV)	T <sub>des</sub> (K)	E <sub>ads</sub> (eV)	T <sub>des</sub> (K)	E <sub>ads</sub> (eV)	T <sub>des</sub> (K)	E <sub>ads</sub> (eV)	T <sub>des</sub> (K)
SO <sub>2</sub>	Not adsorbed	–	–0.26	81	–1.43	558	–2.06	791	–1.29	506
SO <sub>3</sub>	–1.61	390	–1.82	458	–2.66	630	–3.34	781	–2.64	625
SO <sub>4</sub>	–2.65	454	–2.97	597	–1.15	222	–1.77	331	–3.14	572

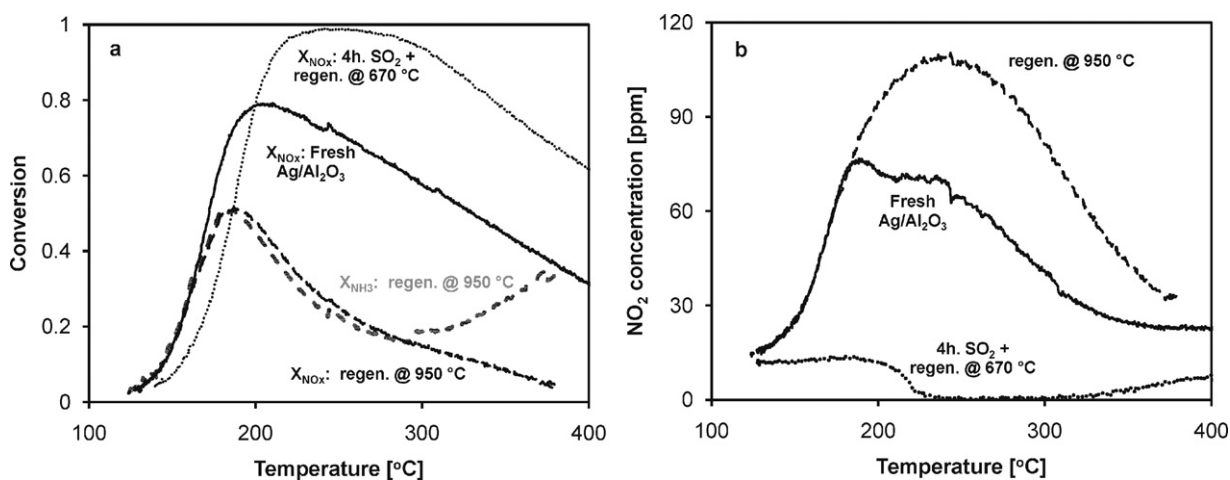
**Table 3**  
Energies of HSO<sub>x</sub> species in the gas phase and adsorbed on the most energetically favorable adsorption sites.

Energy <sup>a</sup> (eV)	HSO <sub>2</sub>	HSO <sub>3</sub>	H <sub>2</sub> SO <sub>3</sub>	HSO <sub>4</sub>	H <sub>2</sub> SO <sub>4</sub>
Gas phase	0.21	–0.75	–2.15	–1.48	–3.39
Adsorbed on γ-Al <sub>2</sub> O <sub>3</sub>	Dissociates	–2.84	–2.18	–3.16	Dissociates
Adsorbed on Ag built in the γ-Al <sub>2</sub> O <sub>3</sub>	Dissociates	–4.10	–3.38	–3.61	Dissociates
Adsorbed on Ag (2 1 1)	0.02	–2.56	–2.22	–3.94	–3.57

<sup>a</sup> Energy of the HSO<sub>x</sub> species is given with respect to SO<sub>2</sub> (g), O<sub>2</sub> (g) and H<sub>2</sub> (g).



**Fig. 5.** The scheme of Ag/Al<sub>2</sub>O<sub>3</sub> sulfation and regeneration.



**Fig. 6.** (a) NO<sub>x</sub> conversion profiles obtained over fresh 2% Ag/Al<sub>2</sub>O<sub>3</sub> (solid line), 2% Ag/Al<sub>2</sub>O<sub>3</sub> after 4 h with 10 ppm SO<sub>2</sub> at 240 °C, followed by 40 min regeneration at 670 °C (dotted line) and after additional regeneration at 950 °C (dashed line). (b) Temperature dependence of NO<sub>2</sub> concentration at the reactor outlet obtained over fresh 2% Ag/Al<sub>2</sub>O<sub>3</sub> (solid line), 2% Ag/Al<sub>2</sub>O<sub>3</sub> after 4 h with 10 ppm SO<sub>2</sub> at 240 °C, followed by 40 min regeneration at 670 °C (dotted line) and after additional regeneration at 950 °C (dashed line). Reaction conditions: 500 ppm NO, 520 ppm NH<sub>3</sub>, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>–1</sup>.

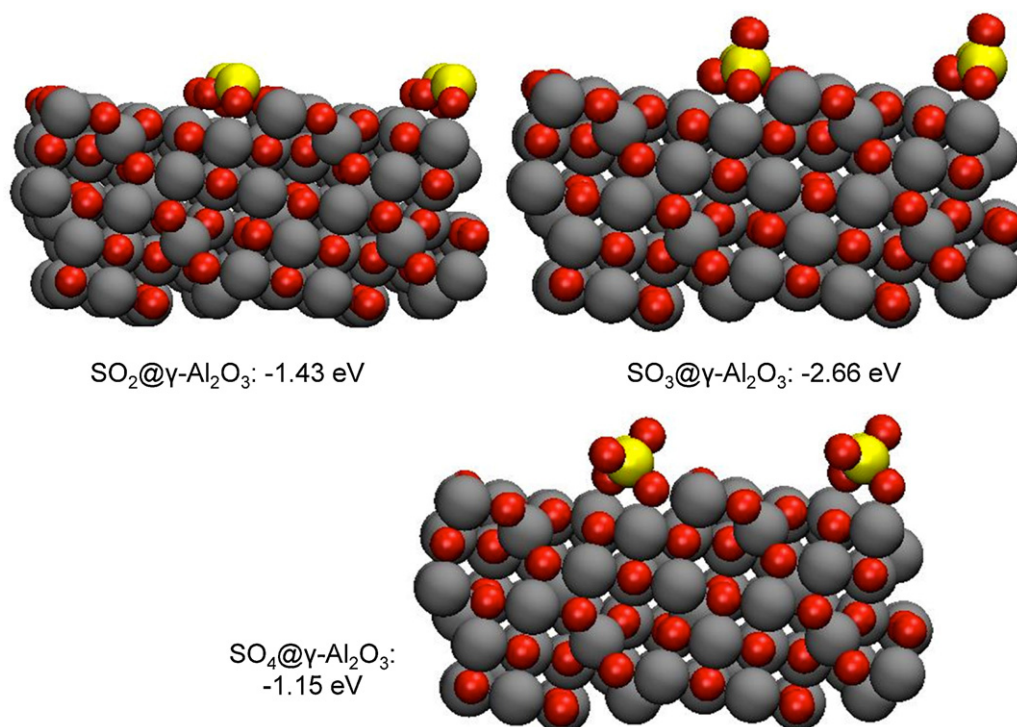


Fig. 7. The most energetically favorable adsorption geometries for adsorption of  $\text{SO}_2$ ,  $\text{SO}_3$ , and  $\text{SO}_4$  on the  $\gamma\text{-Al}_2\text{O}_3$  model surface (with corresponding adsorption energies).

presence of  $\text{H}_2$  will promote the desorption of  $\text{SO}_x$  species from the Ag (2 1 1) surface via formation of  $\text{H}_2\text{SO}_3$  (g) and  $\text{H}_2\text{SO}_4$  (g) but not for  $\gamma\text{-Al}_2\text{O}_3$  surface and the single Ag sites on the  $\gamma\text{-Al}_2\text{O}_3$  surface.

#### 4. Conclusions

Sulfur tolerance and regeneration options of 2% Ag/ $\gamma\text{-Al}_2\text{O}_3$  catalyst for  $\text{H}_2$ -assisted  $\text{NO}_x$  SCR by  $\text{NH}_3$  have been tested. The catalyst has medium sulfur tolerance at low temperatures, however a good capability of regeneration. This regeneration should include heating to 650–700 °C for 10–20 min, provided the SCR gas feed is unchanged (ammonia may be removed) and hydrogen is co-fed. Regeneration of Ag/ $\text{Al}_2\text{O}_3$  without oxygen (rich mixture) leads to essentially the same effect, but requires less time.

Heating to 650–700 °C does not allow full regeneration of low-temperature activity and does not allow recovery of  $\text{NO}_2$  formation over Ag/ $\text{Al}_2\text{O}_3$  in the course of SCR.

During the long-term tests with cycling poisoning–regeneration periods the catalyst activity is regenerated during each regeneration cycle, but at least for the first 6–7 cycles sulfur species are accumulated on the catalyst. Presumably,  $\text{SO}_x$  is removed from Ag, but not from the alumina surface during standard regeneration, which allows us to make a conclusion on the existence of different active sites in Ag/ $\text{Al}_2\text{O}_3$ , namely finely dispersed Ag ions and Ag nanoparticles.

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#### Appendix A. Supplementary data

Supplementary data associated with this article can be found, in the online version, at doi:10.1016/j.apcatb.2012.01.002.

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# **Paper V**



# The effect of the gas composition on hydrogen-assisted NH<sub>3</sub>-SCR over Ag/Al<sub>2</sub>O<sub>3</sub>



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Urea

## ABSTRACT

In addition to high activity in hydrocarbon-SCR, Ag/Al<sub>2</sub>O<sub>3</sub> catalysts show excellent activity for NO<sub>x</sub> reduction for H<sub>2</sub>-assisted NH<sub>3</sub>-SCR already at 200 °C. Here, we study the influence of different gas compositions on the activity of a pre-sulfated 6 wt% Ag/Al<sub>2</sub>O<sub>3</sub> catalyst for NO<sub>x</sub> reduction, and oxidation of NO and NH<sub>3</sub>. The catalyst displays high initial activity for NO<sub>x</sub> reduction with a maximum of about 85% at 250 °C. Increasing the concentration of H<sub>2</sub> results in further increased NO<sub>x</sub> reduction. Moreover, a global stoichiometry between NO:NH<sub>3</sub>:H<sub>2</sub> equal to 1:1:2 is established during selective NO<sub>x</sub> reduction conditions. When increasing the concentration of one of the reducing agents only an increase of the H<sub>2</sub> concentration leads to an increase in NO<sub>x</sub> reduction, while an increase of the NH<sub>3</sub> concentration only is beneficial to a limit of an equimolar ratio between NO and NH<sub>3</sub>. Under transient conditions at constant temperature, the concentration of NO reaches steady state fast, whereas it takes longer time for NH<sub>3</sub> due to accumulated surface species, probably on the alumina. The oxidation of NO to NO<sub>2</sub> is sensitive to the H<sub>2</sub> concentration in similarity to the SCR reaction, while higher amounts of H<sub>2</sub> suppress the oxidation of NH<sub>3</sub>. Moreover, the dependency on the O<sub>2</sub> concentration is much higher for the NO and NH<sub>3</sub> oxidation than for the SCR reaction. To explain all these features a reaction mechanism is proposed in which the role of H<sub>2</sub> is to free silver from single oxygen atoms. Ammonia and nitric oxygen can adsorb on these sites and react probably on the border between the silver and alumina or on the alumina surface to N<sub>2</sub>.

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## 1. Introduction

Fuel-efficiency in vehicles has become increasingly important owing to increasing oil prices and the concern about climate changes. A more efficient utilization of the energy in the fuel is achieved by combustion in excess oxygen. However, these conditions favor the formation of NO<sub>x</sub> as a by-product which needs to be abated due to its negative impact on the environment. Strict emission regulations and low exhaust gas temperatures of fuel efficient engines result in a need for catalysts which can reduce NO<sub>x</sub> in oxidizing exhausts already below 200 °C. One concept to reduce NO<sub>x</sub> in excess oxygen is selective catalytic reduction (SCR) with either

hydrocarbons (HC-SCR) or ammonia/urea (NH<sub>3</sub>-SCR) as reducing agent for NO<sub>x</sub>.

Silver/alumina is known as a promising catalyst for HC-SCR and shows good catalytic activity at fairly low temperatures when small amounts of hydrogen are added as co-reductant to the feed [1,2]. One major hinder for the practical application of silver/alumina catalysts was the sensitivity to sulphur. However, recently, it was shown, that sulphur poisoned Ag/Al<sub>2</sub>O<sub>3</sub> catalysts can be regenerated under conditions which are similar to those during the regeneration of a soot filter [3]. The same authors show, that the activity of an Ag/Al<sub>2</sub>O<sub>3</sub> catalyst which has been exposed to sulphur stabilizes after a few exposure and regeneration cycles [3]. Moreover, they showed, that the activity of a silver/alumina catalyst can be higher after sulphur regeneration than freshly prepared [3]. The activity for NO<sub>x</sub> reduction varies considerably with the type of hydrocarbon [4]. However, when NH<sub>3</sub> is used as reducing agent 90% conversion can be achieved already at 200 °C [5–7]. In contrast to HC-SCR where H<sub>2</sub> lowers the temperature at which the Ag/Al<sub>2</sub>O<sub>3</sub> catalyst is active, Ag/Al<sub>2</sub>O<sub>3</sub> is only active for NH<sub>3</sub>-SCR in the presence of H<sub>2</sub>. The role of this co-reductant as well as the

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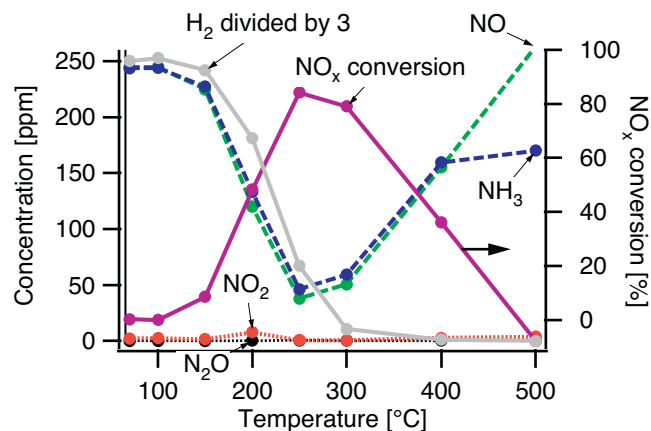
mechanism for HC-SCR have been intensively investigated during the last years [2], since the addition of the reducing agent  $H_2$  unexpectedly leads to an increase of oxidized products as observed both for hydrocarbons [1,8] and nitrogen containing species [4,5]. It has been proposed that the formation of more oxidized products is owing to a change of the state of silver. An increase of the number of small silver clusters has been observed by the addition of  $H_2$  but even by the addition of other reducing agents [9,10]. Moreover, reduction of silver species is discussed but cannot be clearly attributed to the presence of hydrogen [11–13]. Another suggestion is that the reaction mechanism changes by the addition of  $H_2$ , which has been exemplified by changing rates of formation and consumption of several carbon-containing intermediates [14,15]. Moreover,  $NH_3$  is proposed to be an intermediate in HC-SCR over  $Ag/Al_2O_3$  [16–18]. This implies, that findings on  $H_2$ -assisted  $NH_3$ -SCR over  $Ag/Al_2O_3$  also are valid for HC-SCR over the same catalyst. Another area, where similarities might be expected is  $H_2$ -SCR over precious metal catalysts [19–22]. However, a substantial difference is that silver/alumina is not active for  $H_2$ -SCR; instead, hydrogen acts only as a co-reductant together with either  $NH_3$  or hydrocarbons over silver/alumina catalysts. According to Burch et al. [17] different reaction mechanisms occur over precious metal-based catalysts and oxide based catalysts. One type of reaction mechanism occurs over high loaded silver/alumina catalysts and over precious metals, where substantial amounts of  $N_2O$  can be observed. Over low loaded silver/alumina catalysts, the same reaction mechanism has been proposed as over other oxide based catalysts, where the amount of formed  $N_2O$  is low.

Although silver/alumina has been studied for a long time, there are no studies available that examine the effect of varying the gas composition on the individual steps in  $H_2$ -assisted  $NH_3$ -SCR over  $Ag/Al_2O_3$ , which is the objective of this work. This is performed in order to achieve fundamental insight into the reactions in this system and propose a mechanism for the  $H_2$  effect. In order to study a highly active catalyst, which is stabilized with sulphur and thus is relevant for real applications, a pre-sulphated catalyst was used in the present study.

## 2. Materials and methods

Topsøe boehmite alumina was calcined at  $500^\circ C$  for 2 h. The alumina was then mixed with water and a sufficient amount of  $AgNO_3$  was added under intense stirring to give the desired silver loading of 6 wt%. The alumina–Ag slurry was then spray dried and calcined at  $400^\circ C$  for 2 h. The catalyst was washcoated onto monolith substrate by dipping the monolith in the catalyst slurry. The substrate was a 400 cpsi cordierite monolith with a diameter and a height of 20 mm. After washcoating the monolith was calcined in flowing air at  $550^\circ C$  for 2 h. The total catalyst load of the monolith was 130 g/L. After calcination the monolith was submerged in an ammonium sulfite solution (sulfite concentration = 2.8 mg/g) for ~10 s. Excess liquid was removed with pressurized air and the monolith was frozen ( $-30^\circ C$ ). The water was then removed by sublimation in a vacuum chamber. The amount of sulfur was estimated to 0.7 wt% by weighing the monolith before and after sulfur impregnation.

The specific surface area was  $270 m^2/g$  as measured for the  $Ag/Al_2O_3$  catalyst by  $N_2$ -adsorption by single point BET using a Quantachrome Monosorb. The final Ag load was measured to 6.1 wt% by inductively coupled plasma – optical emission spectroscopy (ICP-OES) with a PerkinElmer Optima 3000. Results [3] show that  $Ag/Al_2O_3$  catalysts can be activated by sulfur treatment with  $SO_2$  in the de $NO_x$  feed ( $O_2$ ,  $H_2O$ ,  $NO$ ,  $NH_3$  and  $H_2$ ). Our results (not published) show that samples also can be activated by impregnation of the catalyst with a sulfur solution (e.g. ammonium sulfite) followed by high-temperature treatment ( $>600^\circ C$ ) in de $NO_x$  feed.



**Fig. 1.**  $NO_x$  conversion and outlet concentrations during  $H_2$ -assisted  $NH_3$ -SCR over an  $Ag/Al_2O_3$  catalyst as a function of temperature as steady state points. Feed composition: 250 ppm  $NO$ , 250 ppm  $NH_3$ , 750 ppm  $H_2$ , 10%  $O_2$ , 5%  $H_2O$  in Ar. The concentration of  $H_2$  has been divided by 3.

The samples were freeze dried to ensure that there were no sulfur concentration gradients in the monoliths [23].

Catalytic activity tests were performed in a horizontally mounted quartz tube flow reactor. The quartz tube was 800 mm long with an inner diameter of 20 mm and was externally heated by a heating coil. The monolith was sealed against by-pass flows between the monolith and the wall of the tube with quartz wool and placed in the end of the heated zone. The temperature of the reactor was measured inside a center channel of the monolith sample and controlled 10 mm before the catalyst by a Eurotherm controller. Gases were supplied by separate mass flow controllers and water was added by a controlled evaporation and mixing system (all Bronkhorst Hi-Tech). The outlet gas composition was analyzed using a gas phase FTIR (mks-instruments, MultiGas2030) with the gas cell heated to  $191^\circ C$  and by a mass spectrometer (Hiden HPR-20 QIC).

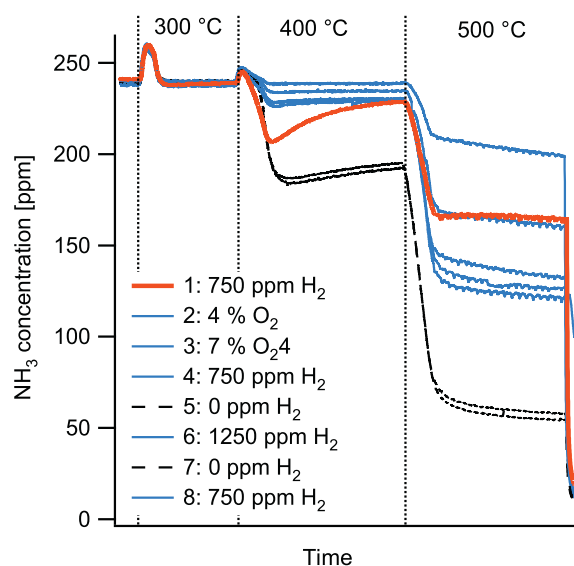
All activity tests were carried out using a total flow of 3500 ml/min, resulting in a GHSV of  $33\ 100 h^{-1}$ . The fresh catalyst was first activated for 5 min at  $670^\circ C$  in 5% water and then de-greened in 250 ppm  $NO$ , 250 ppm  $NH_3$ , 10%  $O_2$  and 5%  $H_2O$  in Ar at  $600^\circ C$  for 3 h. In each subsequent experiment the sample was initially pretreated in a flow of 10%  $O_2$  in Ar at  $500^\circ C$  for 20 min. Afterwards, the catalyst was cooled in 5% water in Ar to  $70^\circ C$  and exposed to the reaction mixture for 40 min. Then, the temperature was increased in 8 steps with  $20^\circ C/min$  to  $500^\circ C$  (100, 150, 200, 250, 300 and  $400^\circ C$ ). Each step lasted at least 20 min to obtain steady state conditions. Moreover, a transient experiment was performed at  $200^\circ C$ , where  $NO$ ,  $NH_3$  and  $H_2$  were switched on and off by opening and closing the respective MFC. For the evaluation, the conversion is defined as  $X$  conversion [%], which is calculated as  $(1 - [X_{out}]/[X_{in}]) \times 100\%$ .  $X$  consumption [ppm] is calculated as  $[X_{in}] - [X_{out}]$ , where  $X$  is  $NO_x$  ( $NO + NO_2$ ),  $NH_3$  or  $H_2$ . Moreover, we calculated the part of  $NH_3$  which is oxidized to  $NO_x$  during  $NH_3$  oxidation experiments called  $NH_3$  to  $NO_x$  as  $[NO_{x,out}]/[NH_{3,in}] \times 100\%$ .

## 3. Results and discussion

From previous studies it is known, that  $Ag/Al_2O_3$  is active for  $H_2$ -assisted  $NH_3$ -SCR [5,6]. In contrast to these studies, we here use washcoated monolith catalysts.

### 3.1. Activity for $NO_x$ reduction

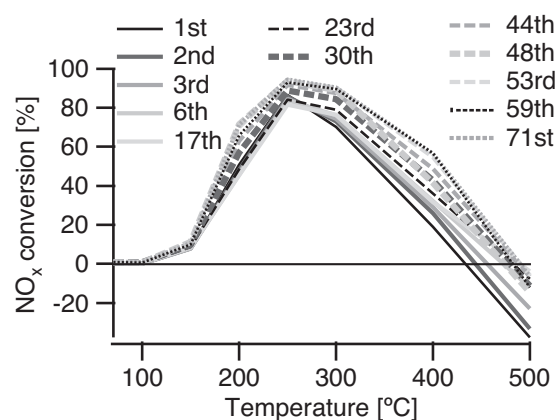
Fig. 1 shows the conversion of  $NO_x$  between 70 and  $500^\circ C$  as a function of temperature during steady state conditions and the



**Fig. 2.** Outlet concentration of  $\text{NH}_3$  during  $\text{NH}_3$  oxidation in different gas mixtures as a function of time while increasing the temperature stepwise from 300 to 500 °C with 20 °C/min. Base inlet gas composition: 250 ppm  $\text{NH}_3$ , 750 ppm  $\text{H}_2$ , 10%  $\text{O}_2$ , 5%  $\text{H}_2\text{O}$  in Ar. Modifications are indicated in the figure. The numbers in the figure indicate the order in which the experiments were conducted.

outlet concentrations of  $\text{NO}$ ,  $\text{NO}_2$ ,  $\text{NH}_3$ ,  $\text{N}_2\text{O}$  and  $\text{H}_2$ . The  $\text{NO}_x$  conversion starts already at 150 °C and reaches a maximum of 85% at 250 °C. In accordance with Ref. [6] the selectivity to  $\text{N}_2$  is very high which is indicated by the absence of  $\text{N}_2\text{O}$  throughout the entire temperature range. Moreover, the formation of  $\text{NO}_2$  is very low. This is unusual for  $\text{NH}_3$ -SCR over  $\text{Ag}/\text{Al}_2\text{O}_3$  but can be attributed to the pre-sulfating of the catalyst. Hydrogen, which was shown to be essential for the reaction to occur [5], is completely consumed from 400 °C, limiting the  $\text{NO}_x$  conversion at these high temperatures. At 500 °C, significant amounts of  $\text{NH}_3$  are unselectively oxidized to  $\text{NO}$  resulting in a negative  $\text{NO}_x$  conversion in Fig. 1.

The information of Fig. 1 is extracted from a transient experiment, where the catalyst is initially exposed to the reaction gas mixture at 70 °C. Subsequently, the temperature is increased stepwise and the increase of the temperature is accompanied by desorption of  $\text{NH}_3$  until 250 °C (see supporting information). In parallel, the  $\text{NO}$  conversion increases and some  $\text{NO}_2$  is initially formed already at 100 °C. From 300 °C, the  $\text{NH}_3$  and  $\text{NO}$  concentrations increase again due to shortage of  $\text{H}_2$ . Increasing the temperature from 400 to 500 °C causes initially a parallel increase of the  $\text{NO}$  and  $\text{NH}_3$  concentrations until 425 °C, where oxidation of  $\text{NH}_3$  starts causing a temporary steep decrease by 90 ppm of the  $\text{NH}_3$  concentration accompanied by a further increase of the  $\text{NO}$  concentration. The  $\text{NH}_3$  concentration increases thereafter again and reaches its original level after about 30 min. This transient effect is connected to the presence of  $\text{NH}_3$  since it is not observed in  $\text{NO}$  oxidation experiments. Fig. 2 shows the  $\text{NH}_3$  concentration during  $\text{NH}_3$  oxidation. When heating the catalyst from 250 to 300 °C, and from 300 to 400 °C small amounts of ammonia desorb from the catalyst. At 300 °C, practically no  $\text{NH}_3$  oxidation occurs. This observation is similar for all tested gas compositions. At 400 °C, the ammonia concentration stabilizes after the desorption peak on a stable level in most of the experiments. However, in the first  $\text{NH}_3$  oxidation experiment conducted after an SCR experiment, the  $\text{NH}_3$  concentration decreases rapidly followed by a slow increase during and after heating from 300 to 400 °C. A similar effect is also observed in the absence of  $\text{H}_2$  though not as pronounced. More details of  $\text{NH}_3$  oxidation will be discussed later. The transient effect observed between 400 and 500 °C under  $\text{NH}_3$ -SCR conditions and



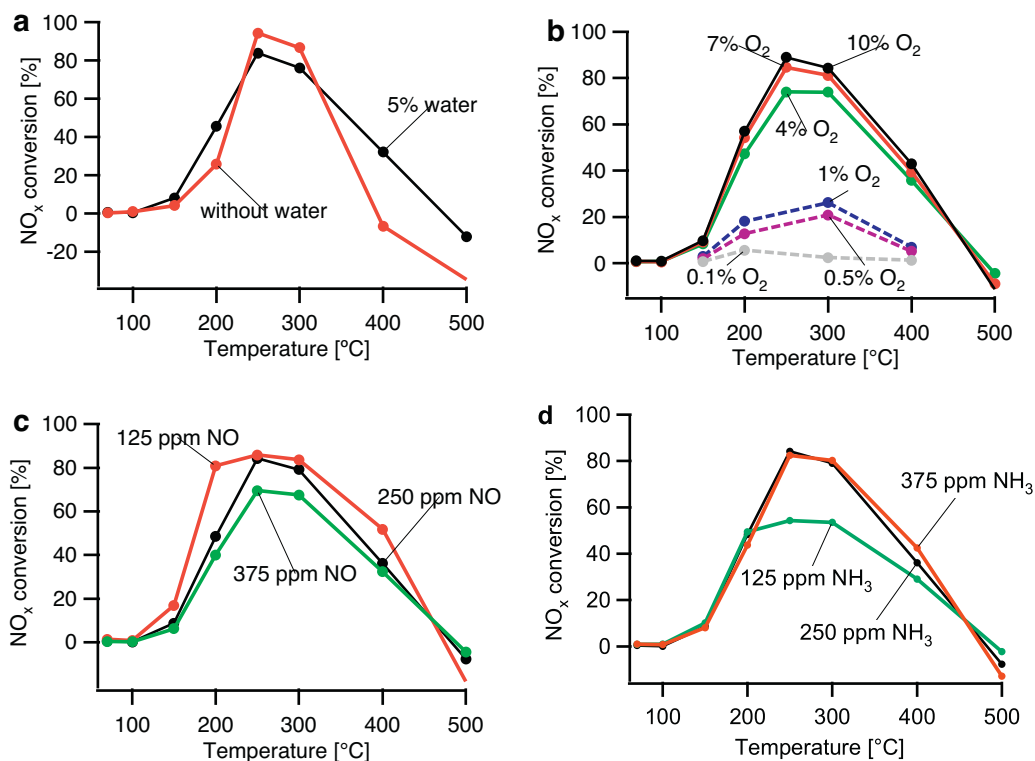
**Fig. 3.**  $\text{NO}_x$  conversion after aging of the catalyst with number of experiments. Feed composition: 250 ppm  $\text{NO}$ , 250 ppm  $\text{NH}_3$ , 750 ppm  $\text{H}_2$ , 10%  $\text{O}_2$ , 5%  $\text{H}_2\text{O}$  in Ar.

the effect observed between 300 and 400 °C during  $\text{NH}_3$  oxidation are quite similar. One possible explanation for this effect is a slow change in the oxidation state of Ag by a competing reaction between  $\text{NH}_3$  and  $\text{NO}_2$  or adsorbed  $\text{NO}_x$ . During  $\text{NH}_3$  oxidation small amounts of  $\text{NO}_2$  (less than 2 ppm) are formed in the absence of  $\text{H}_2$ . However, no  $\text{NO}_2$  was detected in the presence of more than 750 ppm  $\text{H}_2$ . In previous studies,  $\text{Ag}/\text{Al}_2\text{O}_3$  catalysts showed good resistance against hydro-thermal treatment below 700 °C [24–26]. Although the  $\text{Ag}/\text{Al}_2\text{O}_3$  catalyst was de-greened at 600 °C in this study, it was not completely stable, and the activity for  $\text{NO}_x$  reduction improved with time. Fig. 3 shows the activity for  $\text{NO}_x$  reduction under standard conditions. This activity increased with the number of experiments where one experiment took 8 h. During the first experiments, mainly the activity for  $\text{NH}_3$  oxidation decreased as indicated by less negative conversion at 500 °C. This effect can be explained by a loss of loosely bound sulfur, since trace amounts of  $\text{SO}_2$  have been detected in the exhaust during the first couple of experiments. However in the following experiments, the activity for  $\text{NO}_x$  reduction increased in the entire temperature interval between 200 and 500 °C. One explanation for the improved activity could be the loss of further sulfur from the catalyst. However, after the first experiments, no  $\text{SO}_2$  was detected in the gas phase after the catalyst. In addition, the largest changes were observed after  $\text{NH}_3$  oxidation experiments (between the 30th and 48th experiment) in the absence of  $\text{NO}$ . After the 59th experiment, the catalyst appears to be stable. Breen et al. [24] report an increase in activity for  $\text{NO}_x$  reduction in octane-SCR after aging of an  $\text{Ag}/\text{Al}_2\text{O}_3$  catalyst at 600 °C for 16 h and attributed this to coalescing of Ag into small clusters of an average of three atoms. This effect is also reasonable in the present study. Since each experiment started by a pretreatment at 500 °C for 20 min and finished at 500 °C as the highest reaction temperature, the catalyst was in total exposed to 500 °C for more than 30 h during the course of more than 50 experiments. Another possible explanation of the increase in activity is the formation of  $\text{Ag}_2\text{SO}_4$ , which can be expected to occur after the de-greening of the sample. Silver sulfate is reported to decrease low temperature activity [27]. During experiments the less stable  $\text{Ag}_2\text{SO}_4$  may be converted into more stable  $\text{Al}_2(\text{SO}_4)_3$  like species [28], which could explain the gain in low temperature activity.

### 3.2. Influence of the gas composition on the activity for $\text{NO}_x$ reduction

Fig. 4 shows the influence of the concentration of water, oxygen, ammonia and nitric oxide on the  $\text{NO}_x$  conversion as a function of temperature. Since all the experiments shown in one graph were performed consecutively, changes due to ageing do not need to be





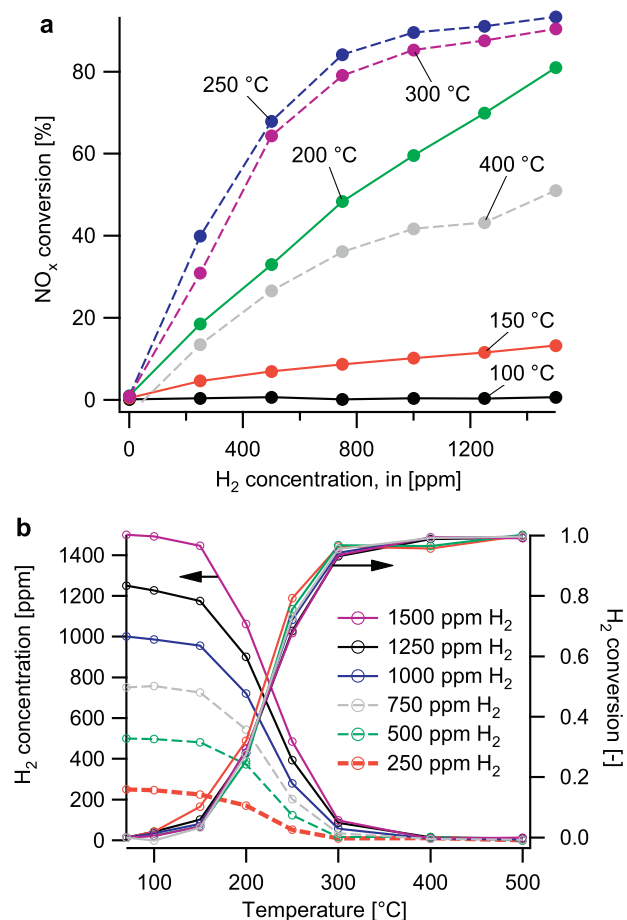
**Fig. 4.** Influence of the concentration of water (a), oxygen (b), NO (c) and ammonia (d) on the NO<sub>x</sub> conversion as a function of temperature. Base inlet gas composition: 250 ppm NO, 250 ppm NH<sub>3</sub>, 750 ppm H<sub>2</sub>, 10% O<sub>2</sub>, 5% H<sub>2</sub>O in Ar. Modifications are indicated in the figure.

taken into account for the interpretation. In the presence of water higher activity for NO<sub>x</sub> reduction is observed at 200, 250 and 400 °C but the maximum conversion is somewhat lower. Moreover, less NH<sub>3</sub> oxidation occurs at 500 °C. However, no trend can be observed when 4 to 8% of water is present in the feed (not shown). Several roles have been proposed for water. The presence of water can reduce the amount of adsorbed NO<sub>x</sub> and reducing agent on the catalyst due to competition of adsorption sites and thus reduce NO<sub>x</sub> conversion [29,30]. For long hydrocarbons, this effect is beneficial, since it prevents the formation of coke and thereby increases the NO<sub>x</sub> conversion [30]. Ammonia is known to adsorb strongly on the catalyst surface. Therefore, reduction of the amount of NH<sub>3</sub> could be beneficial for NO<sub>x</sub> reduction at low temperatures, as it is the case in NH<sub>3</sub>-SCR over Fe-zeolites [31]. From 250 °C where the NO<sub>x</sub> conversion is high, this effect reduces the overall NO<sub>x</sub> reduction. Moreover, it has been proposed, that NO is activated by interaction with hydroxyl groups [32]. In the presence of water, the amount of OH-groups will be higher and could therefore contribute to a higher NO<sub>x</sub> conversion.

Fig. 4b shows the effect of different oxygen concentrations on the activity for NO<sub>x</sub> reduction. Even when O<sub>2</sub> is provided in large excess, the NO<sub>x</sub> conversion increases with increasing of O<sub>2</sub> concentration. This is in accordance with previous results for HC-SCR, where it has been proposed that partial oxidation of the reducing agent (hydrocarbon) is an important part of the reaction mechanism [30,33]. In addition to the partial oxidation of hydrocarbons, partial oxidation of NO and NH<sub>3</sub> have been proposed as initial steps in the reaction mechanism [16,17,34]. These steps also benefit from higher O<sub>2</sub> concentrations. This is further supported by the very low activity with only 0.1% O<sub>2</sub>. Although there is still an excess of O<sub>2</sub> present in the feed, the NO<sub>x</sub> conversion stays below 5%, demonstrating that O<sub>2</sub> is needed in the SCR reaction. With 0.5 and 1% O<sub>2</sub> in the feed, the maximum conversion occurs at 300 °C, which is higher than for the experiments with higher O<sub>2</sub> concentrations. It is

possible that at low O<sub>2</sub> concentrations, less H<sub>2</sub> is unselectively oxidized than at high O<sub>2</sub> concentrations and more hydrogen is thus available for the SCR reaction. Also the effect of changing the NO concentration was studied as shown in Fig. 4c. Decreasing the amount of NO in the feed gas while keeping the concentrations of all other gases constant results in an increased NO<sub>x</sub> conversion between 150 and 400 °C. This is in accordance with previous results from HC-SCR and H<sub>2</sub>-assisted HC-SCR as reported in Ref. [30] and [35], respectively. At 500 °C, a negative NO<sub>x</sub> conversion is observed. The additional NO<sub>x</sub> is formed by oxidation of NH<sub>3</sub> to NO. Moreover, the sum of the NH<sub>3</sub> and the NO<sub>x</sub> concentrations is about 60 ppm below the inlet values revealing that about 30 ppm N<sub>2</sub> is formed at 500 °C independent on the NO inlet concentration. The N<sub>2</sub> might be formed in the very beginning of the catalyst, where H<sub>2</sub> is available for NH<sub>3</sub>-SCR or during the oxidation of NH<sub>3</sub>. Since considerable amounts of N<sub>2</sub> are formed during NH<sub>3</sub> oxidation over the present catalyst (see below) the major part of the N<sub>2</sub> formation can be attributed to the NH<sub>3</sub> oxidation. Assuming that N<sub>2</sub> is formed during the NH<sub>3</sub> oxidation and this amount of formed N<sub>2</sub>, moreover, is independent of the NO inlet concentration indicates that NH<sub>3</sub> oxidation is independent of the NO concentration in the studied concentration interval.

The change in the NO<sub>x</sub> conversion with different NH<sub>3</sub> concentrations is plotted in Fig. 4d. An NH<sub>3</sub> concentration which is significantly lower than the NO<sub>x</sub> concentration in the feed leads to a lower NO<sub>x</sub> conversion above 200 °C compared to the NO<sub>x</sub> conversion with equal amounts of NO<sub>x</sub> and NH<sub>3</sub> in the feed. Higher concentrations of NH<sub>3</sub> than NO<sub>x</sub> in the feed, however, do not result in higher NO<sub>x</sub> conversion. The limit in NO<sub>x</sub> reduction seems to contradict the results in Fig. 4c on the variation of the NO<sub>x</sub> concentration. However, in Fig. 4c the ratio of both NO to NH<sub>3</sub> and NO to H<sub>2</sub> changes, while in Fig. 4d the ratio between NH<sub>3</sub> to NO and NH<sub>3</sub> to H<sub>2</sub> changes. We can therefore conclude that the limit of NO<sub>x</sub> conversion observed in Fig. 4d is caused by the ratio of NO to H<sub>2</sub>.

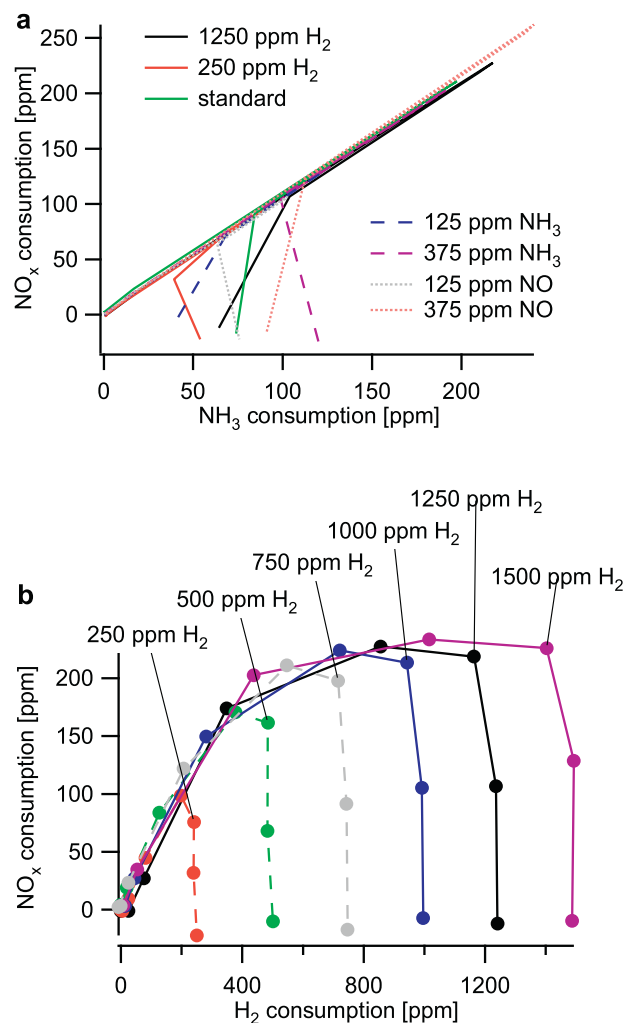


**Fig. 5.** (a) NO<sub>x</sub> conversion as a function of H<sub>2</sub> concentration in the feed at six different temperatures in an inlet feed of 250 ppm NO, 250 ppm NH<sub>3</sub>, 0–1500 ppm H<sub>2</sub>, 10% O<sub>2</sub> and 5% H<sub>2</sub>O in Ar. (b) Hydrogen concentration and hydrogen conversion as a function of temperature for different hydrogen concentrations in a feed gas mixture of 250 ppm NO, 250 ppm NH<sub>3</sub>, 0–1500 ppm H<sub>2</sub>, 10% O<sub>2</sub> and 5% H<sub>2</sub>O in Ar.

The dependence of NO<sub>x</sub> conversion on the H<sub>2</sub> concentration will be discussed in detail in the following section. The influence of the amount of reducing agent on the NO<sub>x</sub> conversion has previously been studied for HC-SCR in the absence of H<sub>2</sub> and gave different results. A constant increase of NO<sub>x</sub> reduction with increasing concentration of hydrocarbon was observed [33] while other groups report an increase in NO<sub>x</sub> conversion with higher concentrations of hydrocarbons which approaches a limit at high hydrocarbon to NO ratios above certain temperatures [30,36]. This observation is in accordance with our results in Fig. 4d. Moreover, Arve et al. [35] report a higher increase in NO<sub>x</sub> conversion with increasing hydrocarbon concentration at high than at low H<sub>2</sub> concentrations.

Fig. 5a shows the NO<sub>x</sub> conversion as a function of the inlet H<sub>2</sub> concentration for different temperatures. Without H<sub>2</sub>, the catalyst cannot reduce NO<sub>x</sub>. However, with increasing H<sub>2</sub> feed concentration the NO<sub>x</sub> conversion increases in the entire temperature range, in which the catalyst is active. This increase in NO<sub>x</sub> reduction is different at different temperatures. At 250 and 300 °C, the NO<sub>x</sub> conversion increases steeply at low H<sub>2</sub> concentrations and approaches slowly 90%. At both lower (150 and 200 °C) and higher (400 °C) temperatures the NO<sub>x</sub> conversion increases continuously in the studied concentration interval. Similar trends have previously been reported for NH<sub>3</sub>-SCR as well as HC-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> catalysts [4,6,35,37].

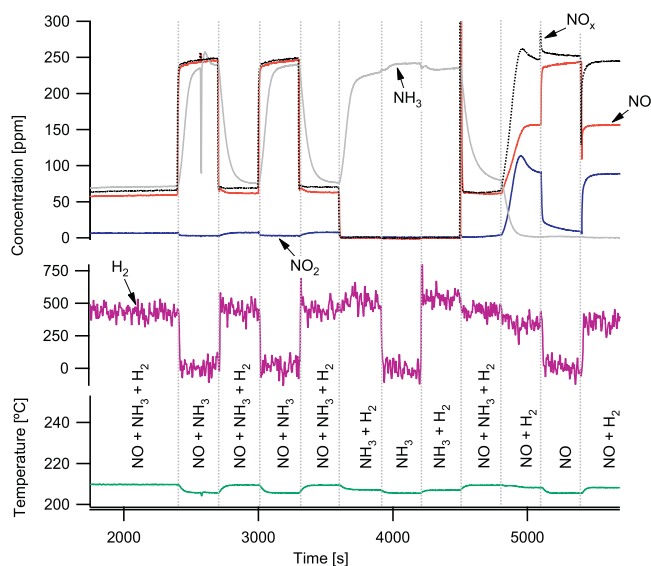
In addition to the NO<sub>x</sub> conversion, the outlet H<sub>2</sub> concentration and H<sub>2</sub> conversion is shown as a function of temperature in Fig. 5b. Hydrogen conversion starts at 150 °C and from 400 °C complete H<sub>2</sub>



**Fig. 6.** (a) NO<sub>x</sub> consumption as a function of NH<sub>3</sub> consumption for different gas mixtures. Standard inlet gas composition: 250 ppm NO, 250 ppm NH<sub>3</sub>, 750 ppm H<sub>2</sub>, 10% O<sub>2</sub>, 5% H<sub>2</sub>O in Ar (light grey solid line). Modifications are indicated in the figure. (b) NO<sub>x</sub> consumption as a function of H<sub>2</sub> consumption in different gas mixtures. Inlet gas composition: 250 ppm NO, 250 ppm NH<sub>3</sub>, 250–1500 ppm H<sub>2</sub>, 10% O<sub>2</sub> and 5% H<sub>2</sub>O in Ar.

conversion is seen independently of the H<sub>2</sub> concentration in the feed. In fact, the level of hydrogen conversion (in %) is independent of the hydrogen concentration in the feed revealing that the H<sub>2</sub> conversion is independent of both the NO and the NH<sub>3</sub> concentration. This is valid for a variation of H<sub>2</sub> concentrations at fixed NO and NH<sub>3</sub> concentrations (Fig. 5) and also for variations of the NO, NH<sub>3</sub> and O<sub>2</sub> concentrations (Fig. 4). At 300 °C, about 95% of the H<sub>2</sub> is converted, which might result in a shortage of H<sub>2</sub> in some parts of the catalyst leading to a slightly lower NO<sub>x</sub> conversion at 300 °C compared to 250 °C. At even higher temperatures the shortage of H<sub>2</sub> appears to become even more severe, resulting in a clearly lower NO<sub>x</sub> reduction. Previously it has been shown that the temperature where complete H<sub>2</sub> conversion is reached is shifted to lower temperatures with increasing silver loading for HC-SCR over Ag/Al<sub>2</sub>O<sub>3</sub> [38]. In accordance with the present study, total H<sub>2</sub> conversion was achieved close to 300 °C for the most active sample [38].

In Fig. 6a the NO<sub>x</sub> consumption at different NO (Fig. 5c) and NH<sub>3</sub> (Fig. 5d) feed concentrations are combined and the NO<sub>x</sub> consumption is plotted as a function of the NH<sub>3</sub> consumption. This type of presentation shows, that there is a fixed molar ratio of 1:1 between NH<sub>3</sub> and NO conversion, which is independent of the NO, NH<sub>3</sub> and H<sub>2</sub> inlet concentrations. Only at 500 °C, where unselective



**Fig. 7.** Transient behavior switching off  $H_2$ ,  $NH_3$  and  $NO$  or combinations of these gases for 5 min at  $200^\circ C$  under  $H_2$ -assisted  $NH_3$ -SCR conditions with 250 ppm  $NO$ , 250 ppm  $NH_3$ , 750 ppm  $H_2$ , 10%  $O_2$ , 5%  $H_2O$  in Ar.

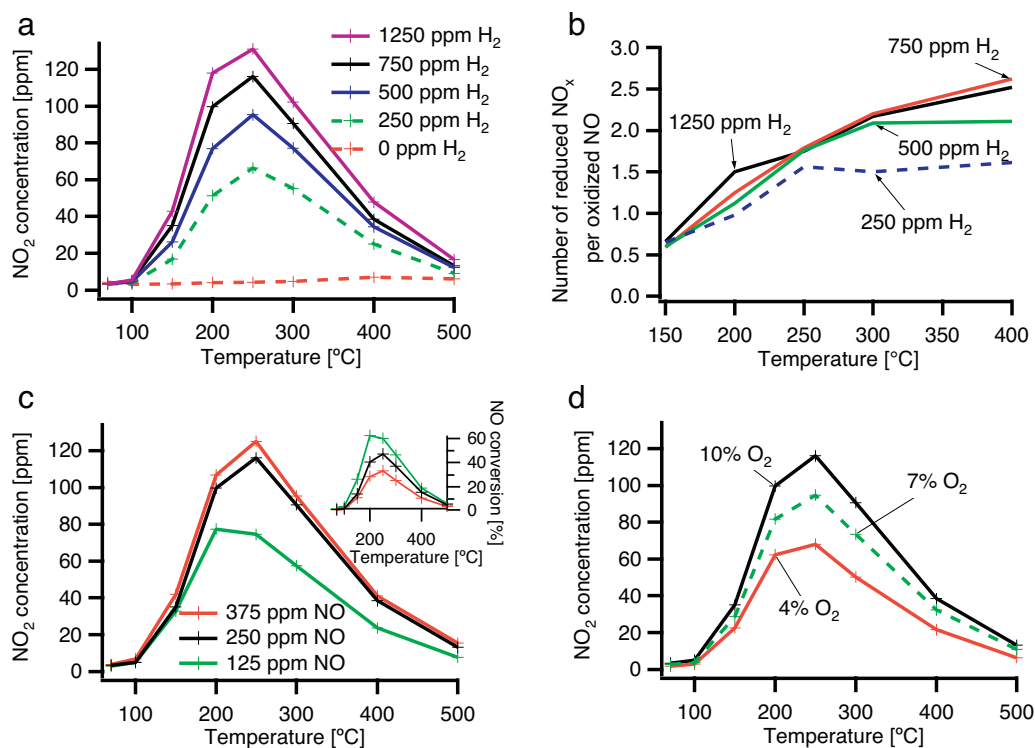
oxidation of  $NH_3$  to  $NO$  takes place, this ratio is changed and the points below the main straight line are from these cases. Oxidation of  $NH_3$  to  $NO$  results in an  $NO$  concentration, which is higher than the inlet  $NO$  concentration leading to negative  $NO_x$  conversion. Moreover, these results show that below  $500^\circ C$  all the converted  $NH_3$  is exclusively involved in  $NO_x$  reduction. No loss of  $NH_3$  by oxidation to  $N_2$  or  $N_2O$  is observed during  $H_2$ -assisted  $NH_3$ -SCR below  $500^\circ C$ . In order to establish a ratio between  $H_2$  and  $NO$  in the SCR reaction the  $NO_x$  consumption is plotted as a function of  $H_2$  consumption. These results are shown in Fig. 6b. From a careful comparison of the values in Fig. 6 with Fig. 5b it is clear that below  $250^\circ C$  the conversion of  $H_2$  stays below 30% and a linear correlation between  $NO$  and  $H_2$  of 1:2 can be established. From  $250^\circ C$ , unselective oxidation of some  $H_2$  occurs, indicated by a flattening of the curve in Fig. 6b. Here, the unselective oxidation of  $H_2$  is not limiting the  $NO_x$  conversion, since the highest  $NO_x$  conversion is achieved at  $250^\circ C$ , where also some unselective oxidation of  $H_2$  occurs. From  $300^\circ C$ , the unselective oxidation apparently leads to shortage of  $H_2$  in some parts of the catalyst leading to a decrease in the overall  $NO_x$  reduction while the  $H_2$  conversion is high. This feature is even more pronounced at higher temperatures. The ratio between  $NO$  and  $H_2$  of 1:2 can be explained by assuming that the silver surface is covered by oxygen at low temperatures. This assumption is in accordance to previous results obtained by XPS [13,23]. Hydrogen removes single oxygen atoms from the silver surface freeing single sites which subsequently can be occupied by either  $NO$  or  $NH_3$ . The adsorbed  $NO$  and  $NH_3$  species react and form  $N_2$ . This  $N_2$  formation likely occurs on the interface between silver and alumina or on the alumina support, since it has been shown that  $Al_2O_3$  plays an important role in silver/alumina catalysts [5]. Oxygen cannot re-occupy the free single sites on the silver, since it needs two sites to dissociatively adsorb on. This process is limited by the reaction of  $H_2$  with surface oxygen. At somewhat higher temperatures, the reaction of hydrogen with the surface oxygen atoms becomes faster and there is a higher probability that two adjacent oxygen atoms are removed from the silver surface with a short time lag. These sites can be filled with oxygen disturbing the ratio between  $NO$  and  $H_2$  of 1:2. At high temperature this process is so fast that the  $NO_x$  conversion drops due to a lack of free adsorption sites for the  $NO$  and  $NH_3$  on the silver.

Fig. 7 shows the transient behavior of the catalyst upon fast removal of one component from the gas mixture. After reaching steady state conditions for  $H_2$ -assisted  $NH_3$ -SCR,  $H_2$  is removed from the feed, rapidly halting the  $NO_x$  conversion. The  $NH_3$  concentration starts to increase at the same time as the  $NO$  concentration. However, it takes almost 5 min for the  $NH_3$  concentration to reach steady state after removal of  $H_2$ . A similar behavior is observed, when  $H_2$  is switched on again. The  $NO_x$  concentration drops immediately to steady state levels, while this takes longer time for the  $NH_3$  and  $NO$  indicate different amounts of stored surface species. Previously, we have shown that  $NH_x$  species are the predominant species during  $NH_3$ -SCR conditions. However, the major parts of the nitrates formed on the surface are stable and will not be removed by  $NH_3$  and  $H_2$  [5]. In accordance with Fig. 1, some  $NO_2$  is formed at  $200^\circ C$  during  $H_2$ -assisted SCR. In the absence of  $H_2$ , however, no  $NO_2$  is detected. In the absence of  $NO$ , some minor  $NH_3$  conversion occurs in the presence, but not in the absence of  $H_2$ , indicating that the presence of  $H_2$  even has a promoting effect on the  $NH_3$  oxidation. This effect will be discussed later in more detail. Removing  $NH_3$  from the feed results in oxidation of about 2/5 of the  $NO$  to  $NO_2$  (90 ppm) at steady state. It is interesting to notice, that the  $NO_2$  concentration increases steeply, when  $NH_3$  is switched off and reaches its highest value just after the  $NH_3$  concentration in the outlet has declined to zero. Thereafter, the  $NO_2$  concentration decreases and reaches steady state levels about 5 min after the  $NH_3$  supply has been switched off. No transient effects are observed when  $H_2$  is added to the feed of  $NO$ ,  $O_2$  and  $H_2O$  in Ar. However, the  $NO_2$  production increases significantly. The higher concentration of  $NO_2$  when switching off  $NH_3$  indicates that adsorbed parts of ammonia, like hydrogen, can have a promontory effect on the oxidation of  $NO$  to  $NO_2$ . However, this effect is only observed when switching out  $NH_3$  from a mixture of  $NO$ ,  $NH_3$ ,  $H_2$ ,  $O_2$  and water. A possible explanation is that the adsorbed  $NH_3$ -fragments continue to react with the  $NO_x$  and free additional sites, on which  $NO$  can be oxidized to  $NO_2$ . Finally, some tailing of  $NO_2$  is observed when  $H_2$  is removed from the above mentioned feed while  $NO$  reaches steady state more rapidly. All the discussed phenomena of the transient experiment can be explained by the previously proposed mechanism, when assuming that most of the desorbed  $NH_3$  had been adsorbed on the  $Al_2O_3$ . Alumina as the main  $NH_3$  storage compound is in accordance with Ref. [39]. Moreover, the tailing of the  $NO_2$  can be assigned to adsorbed  $NO$  species on the silver.

In summary, variation of the  $O_2$ ,  $NO$ ,  $NH_3$  and  $H_2$  concentration in  $H_2$ -assisted  $NH_3$ -SCR has similar effects as in  $H_2$ -assisted HC-SCR over  $Ag/Al_2O_3$  catalysts. For HC-SCR over  $Ag/Al_2O_3$ , a reaction of adsorbed  $NH_x$  species with adsorbed  $NO_x$  species has previously been proposed as a last step before  $N_2$  formation [16,17,40,41]. This is possibly also the last step in hydrogen-assisted  $NH_3$ -SCR over  $Ag/Al_2O_3$ . The difference in the reaction mechanisms between  $NH_3$ - and HC-SCR is, thus, in the formation of adsorbed  $NH_x$  species. Since a similar increase in activity is observed by adding hydrogen to the gas mixture in HC- and  $NH_3$ -SCR, it can be assumed that  $H_2$  promotes steps that are either common or at least similar in both reaction mechanisms.

### 3.3. Influence of the gas composition on the oxidation of $NO$ and $NH_3$

The promotional effect of  $H_2$  on the  $NO$  oxidation over  $Ag/Al_2O_3$  catalysts has been shown in several studies [1,5,11,42]. Fig. 8 shows the influence of the  $H_2$ ,  $NO$  and  $O_2$  concentrations on the  $NO$  oxidation. Similar to  $NO_x$  conversion, the oxidation of  $NO$  to  $NO_2$  increases with increasing  $H_2$  concentration (Fig. 8a). The shape of the  $NO_2$  concentration in Fig. 8a resembles in shape that of the  $NO_x$  conversion during  $H_2$ -assisted  $NH_3$ -SCR (see supporting



**Fig. 8.** NO oxidation as a function of the temperature in the presence of different amounts of H<sub>2</sub> (a), Ratio between reduced NO<sub>x</sub> in SCR and NO<sub>2</sub> produced in NO oxidation (b), varying NO concentration (c), varying O<sub>2</sub> concentration (d). Base inlet gas composition: 250 ppm NO, 750 ppm H<sub>2</sub>, 10% O<sub>2</sub>, 5% H<sub>2</sub>O in Ar. Modifications are indicated in the figure.

information). Therefore, the molar ratio between reduced NO<sub>x</sub> during NH<sub>3</sub>-SCR and oxidized NO<sub>2</sub> during NO oxidation was calculated for identical H<sub>2</sub> inlet concentrations and temperatures:

$$\frac{([\text{NO}_{x,\text{in}}] - [\text{NO}_{x,\text{out}}])_{\text{SCR conditions}}}{([\text{NO}_{2,\text{out}}])_{\text{NO oxidation}}} \text{ at fixed NO, O}_2, \text{ H}_2 \text{ concentrations and temperatures}$$

In Fig. 8b these results are plotted as a function of temperature for the different H<sub>2</sub> inlet concentrations used. For all H<sub>2</sub> inlet concentrations, one mole of NO<sub>x</sub> is reduced during SCR for two moles of NO<sub>2</sub> produced during NO oxidation at 150 °C. This ratio increases reaching a value of about 2.5 moles reduced NO<sub>x</sub> per one mole formed NO<sub>2</sub> at 400 °C in the presence of at least 750 ppm H<sub>2</sub>. For 250 and 500 ppm H<sub>2</sub>, the ratio reaches limits of 1.5 and 2.1, respectively, which are observed already below 400 °C. Since more NO<sub>2</sub> is formed in NO oxidation than NO is reduced during SCR conditions at 150 °C, NO<sub>2</sub> is also expected in the outlet during NH<sub>3</sub>-SCR. However, no NO<sub>2</sub> is detected, which can be explained by blocking of the active sites by NH<sub>3</sub> during SCR. Another explanation can be obtained from the mechanistic model proposed above. Assuming that identical concentrations of H<sub>2</sub> free the same amount of sites at a certain temperature NO can occupy twice as many sites during NO oxidation than during SCR, when NH<sub>3</sub> is present. As already stated in the discussion about Fig. 6, more sites are available at higher temperatures leading to a higher ratio of reduced NO<sub>x</sub> during SCR to oxidized NO<sub>x</sub> during NO oxidation.

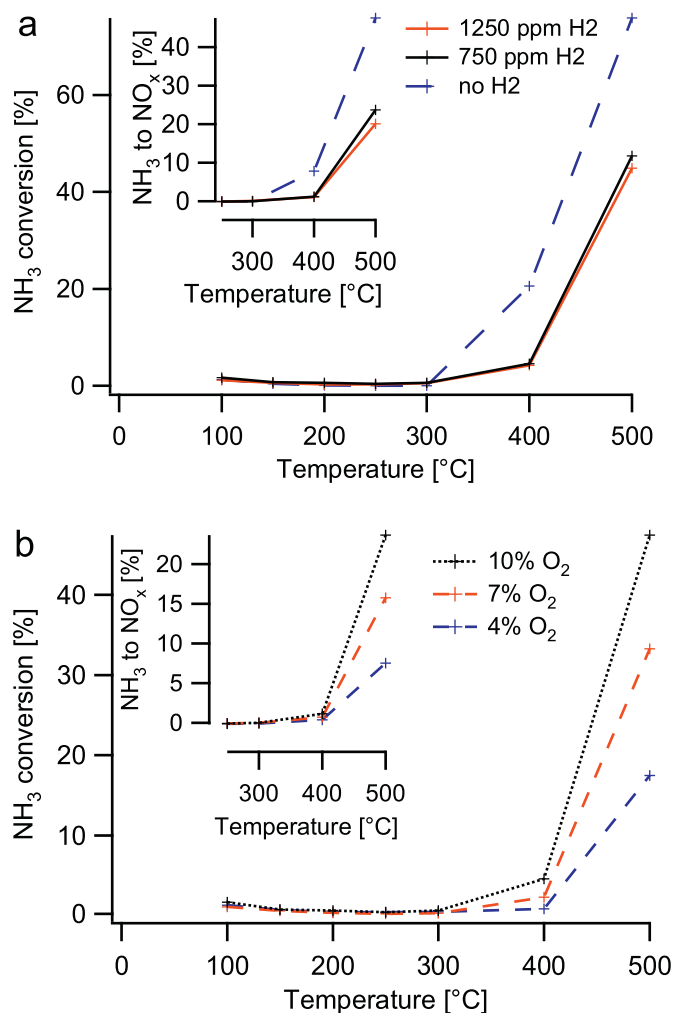
In Fig. 8c, the effect of the NO concentration on the NO oxidation is shown. The amount of NO<sub>2</sub> increases as the NO concentration increases but reaches a limit at a H<sub>2</sub>:NO ratio of 3:1 in the feed. A higher NO concentration results in the same NO<sub>2</sub> formation. This result is interesting since a similar limit has been observed in Fig. 4d for the influence of NH<sub>3</sub> on the NO<sub>x</sub> conversion and can be interpreted as a certain amount of H<sub>2</sub> can only activate a certain amount of NO (probably by oxidation to NO<sub>2</sub>) which then can be reduced by an NH<sub>3</sub> derived species. These results do not contradict the ratio between converted H<sub>2</sub>:NO of 2:1 established in Fig. 6 since this ratio

is only observed for low conversions and is independent of the feed. However, also this result can be explained by H<sub>2</sub> freeing a certain number of sites, on which NO can adsorb. When all these sites are filled higher concentrations do not change the result.

In the insert in Fig. 8c the formation of NO<sub>2</sub> is shown as NO conversion in percent. This insert illustrates that conversion of NO by oxidation increases with decreasing NO concentration mainly as an effect of a higher H<sub>2</sub> to NO ratio. This confirms our results from Fig. 5a, where we showed that the NO<sub>x</sub> conversion increases with higher H<sub>2</sub> to NO ratio. Finally, Fig. 8d demonstrates that the NO oxidation is clearly dependent on the O<sub>2</sub> concentration between 150 and 500 °C. This dependency is stronger than the dependency of the NH<sub>3</sub>-SCR reaction although the NH<sub>3</sub>-SCR reaction appears to be closely related to the oxidation of NO.

To investigate the influence of the NO<sub>2</sub> concentration, activity tests with equimolar amounts of NO and NO<sub>2</sub> as NO<sub>x</sub> in the feed were performed (see supporting information). The NO<sub>x</sub> reduction is only slightly higher when 50% of the NO<sub>x</sub> is NO<sub>2</sub> than when all the NO<sub>x</sub> is NO. The largest difference in NO<sub>x</sub> conversion is observed at 200 °C were 71% NO<sub>x</sub> conversion occurred with only NO in the feed and 85% with a mixture of NO and NO<sub>2</sub>, corresponding to 20% higher NO<sub>x</sub> conversion at this temperature. This result is in accordance with the study by Doronkin et al., where it was shown that Ag/Al<sub>2</sub>O<sub>3</sub> is active for NH<sub>3</sub>-SCR without H<sub>2</sub> providing some NO<sub>2</sub> in the feed [5]. Moreover without H<sub>2</sub>, the conversion of NO<sub>x</sub> is limited to about 30%. This limit is removed by the addition of H<sub>2</sub> showing that H<sub>2</sub> has an important role in NH<sub>3</sub>-SCR even in the presence of NO<sub>2</sub> as NO<sub>x</sub>. This observation also fits into the framework of the proposed reaction mechanism.

The activity of the catalyst for oxidation of the reducing agent is an important parameter as well. In the literature it has been shown that NH<sub>3</sub> can be oxidized to N<sub>2</sub>, N<sub>2</sub>O and NO over Ag/Al<sub>2</sub>O<sub>3</sub> catalysts [5,43]. The ignition temperature and product distribution vary with the catalyst composition (e.g. Ag loading). Fig. 9 shows the NH<sub>3</sub>



**Fig. 9.**  $\text{NH}_3$  oxidation as a function of temperature in different gas mixtures. Standard gas mixture is 250 ppm  $\text{NH}_3$ , 750 ppm  $\text{H}_2$ , 10%  $\text{O}_2$  and 5%  $\text{H}_2\text{O}$  in Ar. Modifications are indicated in the figure.

oxidation in different feed compositions as a function of temperature. Without  $\text{H}_2$ , the oxidation of  $\text{NH}_3$  starts at 400 °C and reaches 76% at 500 °C, where 48% of the  $\text{NH}_3$  in the feed is oxidized to  $\text{NO}_x$  over the catalyst, revealing that about two thirds of the oxidized  $\text{NH}_3$  forms  $\text{NO}_x$  and about one third  $\text{N}_2$  (Fig. 9a). However in the presence of 750 and 1250 ppm  $\text{H}_2$ , the oxidation of  $\text{NH}_3$  is considerably lower, reaching about 50% at 500 °C. Moreover, only about 25% of the  $\text{NH}_3$  in the feed is oxidized to  $\text{NO}_x$ , i.e. one half of the oxidized  $\text{NH}_3$  forms  $\text{NO}_x$  in comparison to one third in the absence of  $\text{H}_2$ . These results are reasonable, since  $\text{NH}_3$  oxidation is proposed to start by the consecutive breaking of N–H bonds over  $\text{Ag}/\text{Al}_2\text{O}_3$  [34]. Assuming equilibrium reaction, the presence of additional hydrogen from  $\text{H}_2$  in the feed will shift the equilibrium to the ammonia side. Another explanation for the lower  $\text{NH}_3$  oxidation in the presence of  $\text{H}_2$  is that hydrogen will decrease the concentration of adsorbed oxygen, which is needed for the oxidation of  $\text{NH}_3$ . The temperature at which  $\text{NH}_3$  oxidation starts in the presence of  $\text{H}_2$  is higher in Fig. 9 than expected from the transient experiment in Fig. 7, where some minor  $\text{NH}_3$  oxidation is observed at 200 °C in the presence but not in the absence of hydrogen. These contradictory results can be explained by the fact that the catalyst changes during the first  $\text{NH}_3$  oxidation experiment as shown in Fig. 2. Moreover, from the reaction mechanism presented above, adsorption of  $\text{NH}_3$  also on the silver species can be expected already at 200 °C.

However, the reaction mechanism does not predict any reactions on the surface or desorption of species.

Moreover, the oxidation of  $\text{NH}_3$  increases at higher  $\text{O}_2$  concentrations in the feed (Fig. 9b). Similar to  $\text{NO}$  oxidation, also  $\text{NH}_3$  oxidation is stronger dependent on the  $\text{O}_2$  concentration than the SCR reaction. This phenomenon can be rationalized when assuming that higher  $\text{NO}$  oxidation promotes the SCR reaction while oxidation of  $\text{NH}_3$  removes necessary compounds for the reaction. The dependence of these two conflicting effects can explain the minor dependence of the  $\text{NH}_3$ -SCR reaction on the  $\text{O}_2$  concentration.

#### 4. Conclusions

The influence of different gas compositions on the activity for  $\text{NO}_x$  reduction, and oxidation of  $\text{NO}$  and  $\text{NH}_3$  of a pre-sulfated 6 wt%  $\text{Ag}/\text{Al}_2\text{O}_3$  catalyst has experimentally been studied. It has been shown that:

- The catalyst is initially highly active for  $\text{NO}_x$  reduction with a maximum of about 85% at 250 °C. The activity increases throughout the course of the experiments due to mild aging of the catalyst at 500 °C.
- An increase in the feed concentration of hydrogen results in increased  $\text{NO}_x$  reduction. This increase is linear at 150 and 200 °C in the studied  $\text{H}_2$  concentration interval but approaches a limit of more than 90%  $\text{NO}_x$  conversion at 250 and 300 °C.
- An increase of the  $\text{NH}_3$  concentration is beneficial to a limit of an equimolar mixture of  $\text{NO}$  and  $\text{NH}_3$ . A further increase of the  $\text{NH}_3$  concentration above this ratio does not result in further improved  $\text{NO}_x$  conversion.
- A global stoichiometry between  $\text{NO}:\text{NH}_3:\text{H}_2$  equal to 1:1:2 is observed during selective  $\text{NO}_x$  reduction.
- Under transient conditions at a constant temperature, the concentration of  $\text{NO}$  reaches steady state fast, whereas the stabilization of the  $\text{NH}_3$  concentration takes longer time due to accumulation of surface species. In the presence of  $\text{NH}_x$  surface species, the concentration of  $\text{NO}_2$  takes as long to stabilize as the  $\text{NH}_3$  concentration and exhibits a maximum, while in the absence of  $\text{NH}_x$  surface species the  $\text{NO}_2$  concentration stabilizes as fast as the  $\text{NO}$  concentration.
- The  $\text{NO}$  oxidation to  $\text{NO}_2$  is sensitive to the  $\text{H}_2$  concentration in similarity to the SCR reaction. However, the dependence on the  $\text{O}_2$  concentration is much higher for the  $\text{NO}$  oxidation and the  $\text{NH}_3$  oxidation than for the SCR reaction. The addition of small amounts of hydrogen during  $\text{NH}_3$  oxidation results in decreased  $\text{NH}_3$  oxidation and leads to a higher degree of  $\text{N}_2$  formation.

All the observations concerning changes in the feed composition can be explained by assuming that the silver surface is covered by oxygen. Oxygen adsorbs dissociatively and competes with  $\text{NO}$  and  $\text{NH}_3$  for the same adsorption sites. Hydrogen can remove single oxygen atoms from that surface freeing adsorption sites for  $\text{NO}$  or  $\text{NH}_3$ . These adsorbates can react on the surface forming  $\text{N}_2$  probably in the interface between silver and alumina or on the alumina surface. This explains the observed ratio between  $\text{NO}:\text{NH}_3:\text{H}_2$  of 1:1:2 and why there is a limit to which  $\text{NO}_x$  conversion increases for the  $\text{NH}_3$  concentration, but not for the  $\text{H}_2$  concentration. Moreover, this reaction mechanism explains that twice as much  $\text{NO}_2$  is formed during  $\text{NO}$  oxidation than  $\text{NO}$  is reduced during SCR at the same temperature and  $\text{H}_2$  concentration.

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## Appendix A. Supplementary data

Supplementary data associated with this article can be found, in the online version, at <http://dx.doi.org/10.1016/j.apcatb.2013.01.064>.

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# **Paper VI**



## Study of the “Fast SCR”-like mechanism of H<sub>2</sub>-assisted SCR of NO<sub>x</sub> with ammonia over Ag/Al<sub>2</sub>O<sub>3</sub>

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### ABSTRACT

It is shown that Ag/Al<sub>2</sub>O<sub>3</sub> is a unique catalytic system for H<sub>2</sub>-assisted selective catalytic reduction of NO<sub>x</sub> by NH<sub>3</sub> (NH<sub>3</sub>-SCR) with both Ag and alumina being necessary components of the catalyst. The ability of Ag/Al<sub>2</sub>O<sub>3</sub> and pure Al<sub>2</sub>O<sub>3</sub> to catalyse SCR of mixtures of NO and NO<sub>2</sub> by ammonia is demonstrated, the surface species occurring discussed, and a “Fast SCR”-like mechanism of the process is proposed. The possibility of catalyst surface blocking by adsorbed NO<sub>x</sub> and the influence of hydrogen on desorption of NO<sub>x</sub> were evaluated by FTIR and DFT calculations.

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### 1. Introduction

Nitrogen oxides (NO<sub>x</sub>) are the most challenging pollutants to address for light-duty diesel vehicles and sophisticated techniques like advanced fuel injection, exhaust gas recirculation (EGR), turbocharging, etc., are used by engine manufactures to reduce emissions. But NO<sub>x</sub> removal by exhaust aftertreatment is still required due to stricter emission regulations and the trade off between fuel consumption and NO<sub>x</sub> emission, i.e., the price for reducing fuel consumption and CO<sub>2</sub> emission by ~15% equals to ~50% increase in NO<sub>x</sub> emissions [1].

Selective catalytic reduction (SCR) is the leading NO<sub>x</sub> control technique with ammonia as a reductant. Commonly used catalysts are vanadia-based catalysts, Cu and Fe-containing zeolites. However, none of the systems demonstrates high thermal durability together with a good activity throughout a broad temperature region from 150 to 550 °C [1]. This fact explains the reason for the on-going research of novel catalytic systems for NH<sub>3</sub>-SCR, which are supposed to be non-toxic, inexpensive and durable.

Alumina supported metals, such as Ag, In, Sn, etc., [2–5] are known to catalyse NO<sub>x</sub> SCR by hydrocarbons under the conditions of lean-burn engine exhaust. The major drawback of these catalytic systems is their very poor activity at low temperatures. It has been found that addition of hydrogen to the gas feed can substantially improve the low-temperature activity of Ag/Al<sub>2</sub>O<sub>3</sub> [6–8]. Interestingly, several groups have also demonstrated the possibility of Ag/Al<sub>2</sub>O<sub>3</sub> to facilitate SCR of NO<sub>x</sub> by ammonia or urea with co-feeding hydrogen, resulting in nearly 90% NO<sub>x</sub> conversion at temperatures as low as 200 °C [9,10].

Hydrogen for this reaction can be provided on board of the vehicle by two means depending on the used reductant. The required amount of hydrogen can be produced in an on-board fuel reformer without the necessity to change the existing fuel infrastructure. This is convenient for hydrocarbon SCR systems utilizing Ag/Al<sub>2</sub>O<sub>3</sub> catalysts and currently leads to fuel penalties from 5 to 10% [11,12] which might be improved by the optimisation of the system. For the NH<sub>3</sub> SCR applications hydrogen can be produced by cracking of part of the ammonia. Pure NH<sub>3</sub> required for this purpose can be stored on board in form of solid metal ammine salts [13]. The suggested system allows accurate and independent dosing of ammonia to the SCR catalyst and to the cracker where it can be decomposed to form the required hydrogen. Using ammonia for hydrogen storage has earlier been suggested for fuel

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cell applications but can also be applied for NO<sub>x</sub> SCR applications [14,15].

There is no general agreement about the necessary concentration of hydrogen for the effective reduction of NO<sub>x</sub> by ammonia over Ag/Al<sub>2</sub>O<sub>3</sub>. One can find H<sub>2</sub>:NO<sub>x</sub> ratios varying from 5 to 10 in the literature [9,10,16–18] which is a rather high value. However, Shimizu and Satsuma have demonstrated ever increasing NO<sub>x</sub> reduction rate in the interval of H<sub>2</sub>:NO<sub>x</sub> ratios from 0 to 50 [17] which makes the choice of H<sub>2</sub> concentration a matter of finding the optimum between the amount of ammonia spent on hydrogen production and the SCR efficiency. We are considering a H<sub>2</sub>:NO<sub>x</sub> ratio 2.4 as an optimum in this work.

Hydrogen has also been considered as the only reductant in H<sub>2</sub>-SCR of NO<sub>x</sub>, however, currently available catalysts allow effective removal of NO<sub>x</sub> only when using H<sub>2</sub>:NO<sub>x</sub> > 10 and such amount of hydrogen cannot be produced on board at an affordable price [19–21].

In this work we studied several catalysts: Ag supported on different carriers (γ-Al<sub>2</sub>O<sub>3</sub>, TiO<sub>2</sub> and ZrO<sub>2</sub>), Sn and In supported on γ-Al<sub>2</sub>O<sub>3</sub> and pure alumina under the conditions of H<sub>2</sub>-assisted SCR of NO<sub>x</sub> with NH<sub>3</sub>. The aim of this study is to investigate the possibility of replacing traditional NO<sub>x</sub> SCR catalysts by Ag/Al<sub>2</sub>O<sub>3</sub> thus obtaining high catalyst activity even at low temperatures. Another goal of the study is to give insight to the mechanistic aspects of H<sub>2</sub>-assisted NO<sub>x</sub> SCR by ammonia.

## 2. Experimental

### 2.1. Catalyst preparation

Parent γ-alumina (Puralox SCFa-140, 59 ppm Fe<sub>2</sub>O<sub>3</sub> content) was kindly provided by SASOL. Prior to its study as a catalyst it was calcined at 550 °C for 4 h in static air.

1%Ag/Al<sub>2</sub>O<sub>3</sub>, 3%Sn/Al<sub>2</sub>O<sub>3</sub> and 3%In/Al<sub>2</sub>O<sub>3</sub> were obtained by incipient wetness impregnation of parent γ-alumina by corresponding amounts of AgNO<sub>3</sub>, SnCl<sub>4</sub>·5H<sub>2</sub>O and InCl<sub>3</sub>·4H<sub>2</sub>O (all from Sigma–Aldrich) solutions in deionised water. 1%Ag/TiO<sub>2</sub> and 1%Ag/ZrO<sub>2</sub> were obtained by incipient wetness impregnation of TiO<sub>2</sub> (anatase containing 10%SiO<sub>2</sub>) and ZrO<sub>2</sub> (E10, Magnesium Elektron Ltd.) by the aqueous solution of AgNO<sub>3</sub>. After impregnation all catalysts were dried at room temperature overnight and calcined at 550 °C for 4 h in static air.

The calcined catalysts were pressed, crushed and sieved to obtain the fraction 0.18–0.35 mm (mesh 80–mesh 45).

### 2.2. TEM measurements

TEM measurements were carried out in a TECNAI T20 transmission electron microscope equipped with an Oxford Instruments EDX detector. For the measurements the catalyst powder (in a dry form) was dispersed on a copper TEM grid covered with a lacey carbon film. Images were acquired using DigitalMicrograph from Gatan Inc.

### 2.3. Catalytic studies

The catalytic measurements were carried out in a fixed-bed quartz flow reactor (inner diameter = 4 mm) in a temperature programmed mode while the temperature was decreased from 400 °C to 150 °C with a rate 2 °C/min. The temperature was controlled using an Eurotherm 2416 temperature controller with a K-type thermocouple. 45 mg of catalyst was diluted with 100 mg of SiC (mesh 60) and placed on a quartz wool bed. The bed height was ~11 mm and the GHSV, calculated using the volume of the pure catalyst was ~110,000 h<sup>-1</sup>. The gas composition normally contained 500 ppm NO, 520 ppm NH<sub>3</sub>, 8.3% O<sub>2</sub>, and 7% water balanced with

Ar. During some tests 1200 ppm of H<sub>2</sub> was added to the gas feed. The gas feed was mixed from 2000 ppm NO in Ar, 2000 ppm NH<sub>3</sub> in Ar, 4000 ppm H<sub>2</sub> in Ar (Air Liquide), oxygen and argon (AGA), dosed by individual mass flow controllers (UNIT Celerity). Water was dosed by an ISCO 100DM syringe pump through a heated capillary. Mixtures of NO and NO<sub>2</sub> were obtained by feeding NO and oxygen through a long capillary, giving NO<sub>x</sub> with 26–47% NO<sub>2</sub>. Reaction products were analysed by a Thermo Fisher Nicolet 6700 FTIR analyser, equipped with a gas cell (2 m optical pathlength). Gas capillaries were heated to ~130 °C and the FTIR gas cell to 165 °C to avoid condensation of water and formation of ammonium nitrate. To simplify experimental procedure we are not using CO<sub>2</sub> in the study as we have not observed CO<sub>2</sub> effect on the NO<sub>x</sub> SCR by NH<sub>3</sub> during the preliminary experiments with Ag/Al<sub>2</sub>O<sub>3</sub> catalysts.

Conversions were calculated using the following equations:

$$X_{\text{NO}_x} = 1 - \frac{C_{\text{NO}_x}^{\text{outlet}}}{C_{\text{NO}_x}^{\text{inlet}}} \quad (1)$$

where  $X_{\text{NO}_x}$  denotes total conversion of NO<sub>x</sub> and  $C_{\text{NO}_x}^{\text{inlet}}$  and  $C_{\text{NO}_x}^{\text{outlet}}$  is the NO<sub>x</sub> concentrations on the inlet and outlet of the reactor, where:

$$C_{\text{NO}_x} = C_{\text{NO}} + C_{\text{NO}_2} \quad (2)$$

NH<sub>3</sub> conversion (total), NH<sub>3</sub> conversion to NO<sub>x</sub> (when no NO<sub>x</sub> is fed) and NO conversion to NO<sub>2</sub> (when no NH<sub>3</sub> was fed) were calculated correspondingly:

$$X_{\text{NH}_3} = 1 - \frac{C_{\text{NH}_3}^{\text{outlet}}}{C_{\text{NH}_3}^{\text{inlet}}} \quad (3)$$

$$X_{\text{NH}_3 \rightarrow \text{NO}_x} = \frac{C_{\text{NO}_x}^{\text{outlet}}}{C_{\text{NH}_3}^{\text{inlet}}} \quad (4)$$

$$X_{\text{NO} \rightarrow \text{NO}_2} = \frac{C_{\text{NO}_2}^{\text{outlet}}}{C_{\text{NO}}^{\text{inlet}}} \quad (5)$$

and the ratio of converted NO to converted NO<sub>2</sub> in the experiments with NO and NO<sub>2</sub> mixtures:

$$\frac{C_{\text{NO}}^{\text{conv.}}}{C_{\text{NO}_2}^{\text{conv.}}} = \frac{C_{\text{NO}}^{\text{inlet}} - C_{\text{NO}}^{\text{outlet}}}{C_{\text{NO}_2}^{\text{inlet}} - C_{\text{NO}_2}^{\text{outlet}}} \quad (6)$$

NH<sub>3</sub>:NO<sub>x</sub> conversion ratio below 400 °C was always 1:0.95–1.05 for all tested catalysts, therefore we are presenting only NO<sub>x</sub> conversion values in the discussion.

### 2.4. DRIFTS studies

In-situ diffuse reflectance infrared Fourier transform spectroscopy (DRIFTS) experiments were performed using a BioRad FTS 6000 FTIR spectrometer equipped with a high-temperature reaction cell (Harrick Scientific, Praying Mantis) with KBr windows. The temperature of the reaction cell was controlled with a K-type thermocouple connected to a Eurotherm 2416 temperature controller. Gases were introduced into the reaction cell via individual mass flow controllers (Bronkhorst Hi-Tech). The gas composition at the outlet of the DRIFTS cell was analysed by a mass spectrometer (Balzers QuadStar 420).

Each experiment was performed using approximately 100 mg of γ-Al<sub>2</sub>O<sub>3</sub> powder, using new powder for each experiment. The powder was initially pretreated in a flow of 8% O<sub>2</sub> in Ar at 500 °C for 30 min, subsequently a background spectrum (60 scans, resolution 2 cm<sup>-1</sup> at 4000 cm<sup>-1</sup>) was recorded in a flow of Ar. At 500 °C, 185 ppm NO<sub>2</sub>, 315 ppm NO, 520 ppm NH<sub>3</sub> and 8.3% O<sub>2</sub> were added to the feed. Then the catalyst was cooled with a ramp rate of 10 °C/min in the reaction mixture to reaction temperature, where

the temperature is held for 10 min for stabilisation. Subsequently,  $\text{NH}_3$  is removed from the feed gas mixture for 30 min and added again to it for 10 min. This procedure was repeated once. Thereafter, 1250 ppm  $\text{H}_2$  were added for 10 min to the feed gas and, subsequently,  $\text{NH}_3$  was removed again. The evolution of absorption bands in the spectra was followed using the kinetic mode (9 scans/spectrum, 6 spectra/min,) at a resolution of  $2\text{ cm}^{-1}$  at  $4000\text{ cm}^{-1}$ . The data are presented as absorbance, which is defined as the logarithm of the inverse reflectance ( $\log 1/R$ ). All DRIFTS experiments were carried out using a total flow rate of 100 ml/min which corresponds to a space velocity of about  $62,000\text{ h}^{-1}$ .

### 2.5. DFT calculations

Plane wave DFT code DACAPO is used to calculate the adsorption energies and the gas phase energies of the adsorbates. Plane wave cutoff of 340.15 eV and density cutoff of 680 eV are used for the calculations. The core electrons are described by the Vanderbilt ultrasoft pseudopotential [22]. RBPE is used as the exchange correlation energy function [23]. Fermi population of the Kohn-Sham states is  $k_b T = 0.1\text{ eV}$ . The convergence limit is set as maximum change in force constant  $f_{\text{max}} = 0.03\text{ eV}$ .

The adsorption energies of O, NO,  $\text{NO}_2$  and  $\text{NO}_3$  are studied over six different transition metals (Ag, Cu, Pd, Pt, Rh, Ru) on both the (1 1 1) terrace and the (2 1 1) step surfaces. We use a  $2 \times 2$  surface cell for O and NO for (1 1 1) terrace,  $2 \times 1$  surface cell for O and NO for (2 1 1) step surface,  $3 \times 3$  surface cell for  $\text{NO}_2$  and  $\text{NO}_3$  adsorption study on (1 1 1) terrace and the  $3 \times 1$  surface cell for  $\text{NO}_2$  and  $\text{NO}_3$  adsorption study (2 1 1) step surfaces, with  $8 \times 8 \times 1$  Monkhorst-Pack  $\mathbf{k}$ -point sampling in the irreducible Brillouin zone for all the  $2 \times 2$  surface cells,  $8 \times 6 \times 1$  Monkhorst-Pack  $\mathbf{k}$ -point sampling in the irreducible Brillouin zone for all the  $2 \times 1$  surface cells and  $4 \times 4 \times 1$  Monkhorst-Pack  $\mathbf{k}$ -point sampling for both  $3 \times 3$  and  $3 \times 1$  surface cells. For all the (1 1 1) surfaces we use a four-layer slab where the two topmost layers are allowed to relax whereas for the (2 1 1) surfaces with  $2 \times 1$  surface cell we use a slab model with twelve layers where the topmost six layers are allowed to relax and for (2 1 1) surfaces with  $3 \times 1$  surface cell we use a slab model with nine layers where the topmost three layers are allowed to relax.

For the calculation of  $\gamma\text{-Al}_2\text{O}_3$  and the adsorption of different species on  $\gamma\text{-Al}_2\text{O}_3$  we also used the DACAPO code with a plane wave cutoff of 340.15 eV and a density cutoff of 680 eV. A  $4 \times 4 \times 1$  Monkhorst-Pack  $\mathbf{k}$ -point sampling in the irreducible Brillouin zone was used for  $\gamma\text{-Al}_2\text{O}_3$ . The  $\gamma\text{-Al}_2\text{O}_3$  surface was modelled by a step on a nonspinel  $\gamma\text{-Al}_2\text{O}_3$  structure which was derived bulk  $\gamma\text{-Al}_2\text{O}_3$  model [24]. The cell parameters for the  $\gamma\text{-Al}_2\text{O}_3$  step closed packed surface are  $a = 8.0680\text{ \AA}$  and  $b = 10.0092\text{ \AA}$  and  $\alpha = \beta = \gamma = 90^\circ$ . For the  $\gamma\text{-Al}_2\text{O}_3$  surface the bottom two layers were fixed whereas the top three layers were allowed to relax.

In all the model surfaces, the neighboring slabs are separated by more than  $10\text{ \AA}$  of vacuum.

$\text{NO}_x$  and  $\text{HNO}_x$  adsorption energies were calculated relative to gas phase zero energy points of these species.

The energy minimum adsorption geometries used in the calculations are presented in the supplementary material.

## 3. Results and discussion

### 3.1. Unique activity of $\text{Ag}/\text{Al}_2\text{O}_3$ in $\text{H}_2$ -assisted $\text{NH}_3$ -de $\text{NO}_x$

$\text{NO}_x$  conversions obtained over the prepared catalysts at  $380^\circ\text{C}$  tested under the conditions of SCR of  $\text{NO}_x$  with  $\text{NH}_3$ , without and with  $\text{H}_2$  in the exhaust, are given in Table 1. In the absence of  $\text{H}_2$  all the catalysts are inert with respect to  $\text{NO}_x$  reduction or ammonia

**Table 1**

Studied catalysts and  $\text{NO}_x$  conversions obtained at  $380^\circ\text{C}$  without and with  $\text{H}_2$  in the feed gas. Reaction conditions: 500 ppm NO, 520 ppm  $\text{NH}_3$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  in Ar, GHSV =  $110,000\text{ h}^{-1}$ .

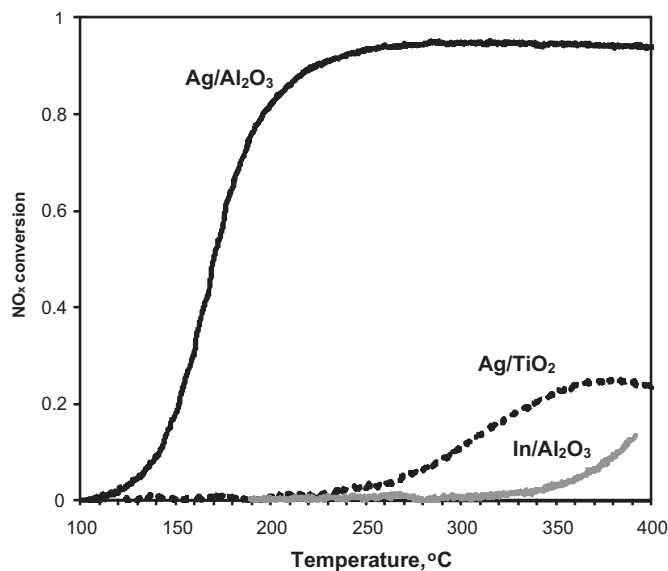
Catalyst	Metal loading, wt%	Support BET surface area, $\text{m}^2/\text{g}$	$\text{NO}_x$ conversion	
			0 ppm $\text{H}_2$	1200 ppm $\text{H}_2$
$\text{Al}_2\text{O}_3$	–	140	0	0
$\text{Ag}/\text{Al}_2\text{O}_3$	1	140	0	94
$\text{Ag}/\text{TiO}_2$	1	110	1.5	25
$\text{Ag}/\text{ZrO}_2$	1	14	0	0
$\text{Sn}/\text{Al}_2\text{O}_3$	3	140	0	0
$\text{In}/\text{Al}_2\text{O}_3$	3	140	0	10.5

oxidation at temperatures below  $400^\circ\text{C}$ . The hydrogen effect was observed only for  $\text{Ag}/\text{Al}_2\text{O}_3$ ,  $\text{Ag}/\text{TiO}_2$  and  $\text{In}/\text{Al}_2\text{O}_3$  (Fig. 1). The former catalyst demonstrates extremely high performance with  $\text{NO}_x$  conversion exceeding 80% at  $200^\circ\text{C}$  at GHSV =  $110,000\text{ h}^{-1}$ . No more than 5 ppm  $\text{N}_2\text{O}$  was observed in the products.  $\text{Ag}/\text{TiO}_2$  is much less active with maximum  $\text{NO}_x$  conversion of 25% at  $380^\circ\text{C}$ . The activity of  $\text{In}/\text{Al}_2\text{O}_3$  below  $400^\circ\text{C}$  is only marginal. Therefore only  $\text{Ag}/\text{Al}_2\text{O}_3$  may be considered for practical applications among the tested catalysts. Furthermore, it is evident that both silver and alumina are necessary components of the catalyst to obtain a high performance in de $\text{NO}_x$ . Removal or change of each of these components lead to almost inactive catalysts. Therefore, it is likely that both silver and alumina take part in the catalytic cycle or the active site is positioned on the interface between Ag and  $\text{Al}_2\text{O}_3$ .

#### 3.1.1. TEM data on $\text{Ag}/\text{Al}_2\text{O}_3$ and $\text{Ag}/\text{TiO}_2$

In order to clarify if it is the catalyst morphology that determines the drastic difference in the SCR performance of  $\text{Ag}/\text{Al}_2\text{O}_3$  and  $\text{Ag}/\text{TiO}_2$ , TEM images of the samples were obtained. These micrographs are compared in Fig. 2. The choice of the catalysts in question is dictated by their common properties (Ag loading, BET surface area of the support, preparation technique), which is in contrast to their very different catalytic activity.

EDX shows the presence of  $\sim 1\%$  Ag in the both depicted catalyst grains. However, we were unable to locate any metal particles with diameters larger than 2–3 nm in both catalyst samples. This confirms a high dispersion of Ag in both  $\text{Ag}/\text{Al}_2\text{O}_3$  and  $\text{Ag}/\text{TiO}_2$



**Fig. 1.**  $\text{NO}_x$  conversion profiles obtained over  $\text{Ag}/\text{Al}_2\text{O}_3$ ,  $\text{Ag}/\text{TiO}_2$ , and  $\text{In}/\text{Al}_2\text{O}_3$ . Reaction conditions: 500 ppm NO, 520 ppm  $\text{NH}_3$ , 1200 ppm  $\text{H}_2$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  in Ar, GHSV =  $110,000\text{ h}^{-1}$ .

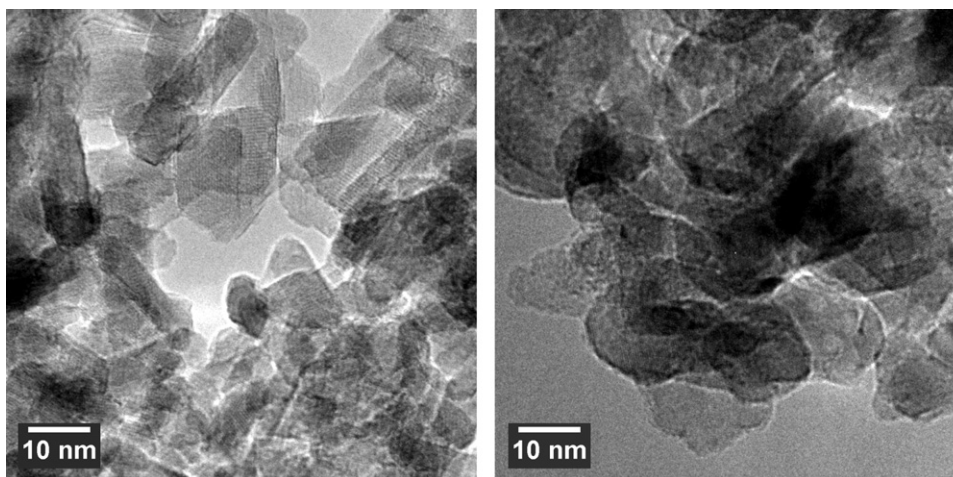


Fig. 2. TEM images of Ag/Al<sub>2</sub>O<sub>3</sub> (left) and Ag/TiO<sub>2</sub> (right) calcined at 550 °C in air.

catalysts, which might be in the form of clusters of 4–8 Ag atoms as suggested by Kondratenko et al. [16]. Therefore the large difference in SCR activity of Ag/Al<sub>2</sub>O<sub>3</sub> and Ag/TiO<sub>2</sub> is not due to a large difference in Ag dispersion.

### 3.2. Study of the mechanism of H<sub>2</sub>-assisted NH<sub>3</sub>-deNO<sub>x</sub>

#### 3.2.1. Experiments with Ag/Al<sub>2</sub>O<sub>3</sub> where components of the feed are omitted

Studies of the mechanism of hydrogen-assisted NO<sub>x</sub> SCR by NH<sub>3</sub> on Ag/Al<sub>2</sub>O<sub>3</sub> were already performed before [16,17], where the attention was drawn to the state of silver. Our catalytic experiments show a uniqueness of the Ag/Al<sub>2</sub>O<sub>3</sub> catalytic system, in which both components play a vital role.

To have a notion of the individual reactions occurring during NO<sub>x</sub> SCR by NH<sub>3</sub> we consecutively run catalytic tests with one of the components absent in the feed.

According to the results obtained so far it is already clear that the removal of hydrogen leads to a completely inactive catalyst with regards to NH<sub>3</sub>-deNO<sub>x</sub> (Table 1) or ammonia oxidation. The concentration of all monitored gases remained constant during temperature ramping from 400 to 100 °C when no H<sub>2</sub> was in the feed. The same is true for the removal of oxygen from the feed – no NO reduction or NH<sub>3</sub> oxidation was observed without O<sub>2</sub>.

When NH<sub>3</sub> was removed from the gas feed, a pronounced oxidation of NO to NO<sub>2</sub> starting from 100 °C was observed (Fig. 3, solid line). Together with that a very low NO<sub>x</sub> to N<sub>2</sub> conversion (dotted line, max. 4%) was observed indicating that hydrogen normally acts not as the main reductant but as a co-reductant. When both ammonia and hydrogen were removed from the feed, no oxidation of NO to NO<sub>2</sub> was observed.

The latter observation agrees with the data obtained in [6,16]. As suggested in [6], hydrogen addition promotes oxidation of NO. However, we observed no oxidation of NO to NO<sub>2</sub> during the experiments with Ag/TiO<sub>2</sub> and Ag/ZrO<sub>2</sub> catalysts. This shows once again that not only Ag, but also the support plays an important role in the catalytic activity of Ag/Al<sub>2</sub>O<sub>3</sub> which also agrees with the data on C<sub>3</sub>H<sub>8</sub>-SCR reported in [6].

The mechanism of O<sub>2</sub> activation by hydrogen has been suggested earlier [25,26] as follows. On the first step hydrogen dissociates on active Ag<sub>n</sub><sup>+</sup> sites on alumina to form an acidic proton and hydride Ag<sub>n</sub><sup>-</sup>H. This hydride later reacts with oxygen to form a reactive oxidant, such as hydroperoxy radicals (HO<sub>2</sub>), peroxide (O<sub>2</sub><sup>2-</sup>), or superoxide ions (O<sub>2</sub><sup>-</sup>) all of which later oxidise NO to NO<sub>2</sub>.

When removing NO from the NO, NH<sub>3</sub>, H<sub>2</sub>, O<sub>2</sub> and H<sub>2</sub>O containing feed, NH<sub>3</sub> oxidation to N<sub>2</sub> (Fig. 4, solid line) and to NO<sub>x</sub> (Fig. 4, dotted line) occurs at temperatures higher than 200 °C. Comparison of the data in Fig. 3 and Fig. 4 suggests that NO oxidative activation starts at significantly lower temperature (corresponding to the NH<sub>3</sub>-deNO<sub>x</sub> light-off temperature) than NH<sub>3</sub> oxidative activation. Therefore it is more likely that oxidative activation of NO is an important step in the overall catalytic mechanism of NO<sub>x</sub> SCR over Ag/Al<sub>2</sub>O<sub>3</sub>.

The data does not support a hypothesis of oxidative dehydrogenation of NH<sub>3</sub> (or NH<sub>3</sub>-assisted NO decomposition) being the main catalysed step of H<sub>2</sub>-assisted NH<sub>3</sub>-deNO<sub>x</sub> over Ag/Al<sub>2</sub>O<sub>3</sub> [18]. Ag/Al<sub>2</sub>O<sub>3</sub> rather participates in NO activation and possibly in the reaction of NH<sub>3</sub> with NO<sub>x</sub> intermediates [16].

The hydrogen promoted oxidative activation of NO has been already reported by Satokawa et al. for NO<sub>x</sub> SCR by C<sub>3</sub>H<sub>8</sub> [6]. However in that study oxidative activation of NO was not enough to initiate SCR and activation of C<sub>3</sub>H<sub>8</sub> by H<sub>2</sub> has been reported to be necessary which makes it different from SCR by NH<sub>3</sub>.

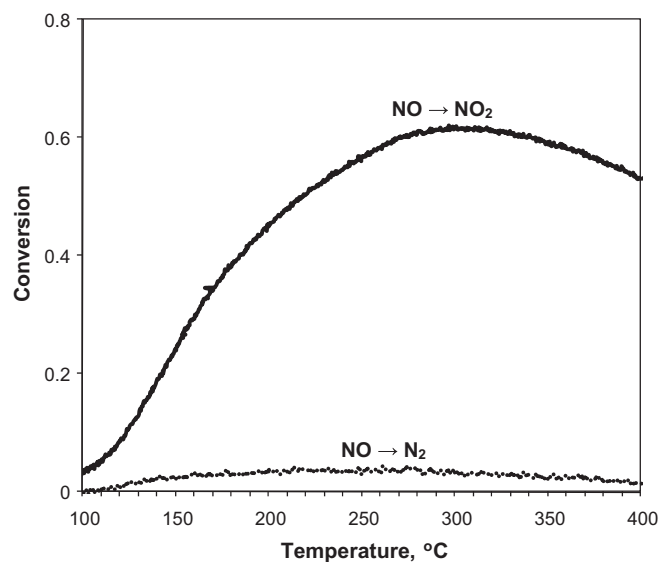
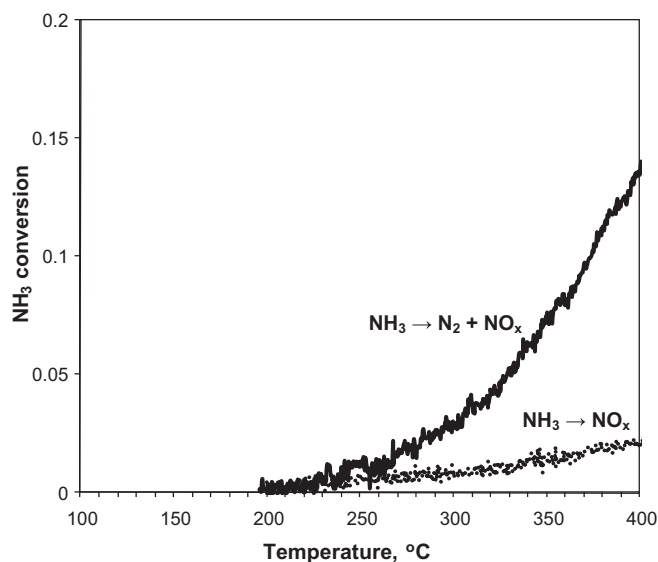


Fig. 3. NO conversion to NO<sub>2</sub> (solid line) and NO<sub>x</sub> conversion to N<sub>2</sub> (dotted line) over Ag/Al<sub>2</sub>O<sub>3</sub> without ammonia in the feed. Reaction conditions: 500 ppm NO, 1200 ppm H<sub>2</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>.

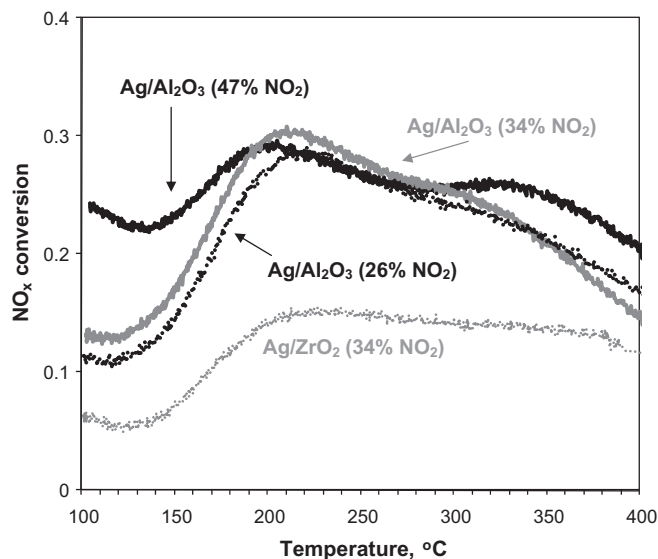


**Fig. 4.** Total  $\text{NH}_3$  conversion (solid line) and  $\text{NH}_3$  conversion to  $\text{NO}_x$  (dotted line) over  $\text{Ag}/\text{Al}_2\text{O}_3$  with no  $\text{NO}$  in the feed. Reaction conditions: 520 ppm  $\text{NH}_3$ , 1200 ppm  $\text{H}_2$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  in Ar, GHSV = 110,000  $\text{h}^{-1}$ .

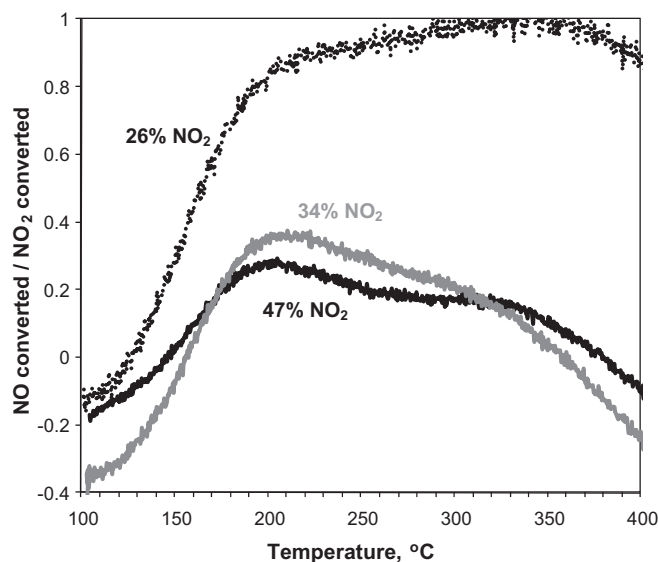
### 3.2.2. Experiments with feeding $\text{NO}$ and $\text{NO}_2$ mixtures over $\text{Ag}/\text{Al}_2\text{O}_3$ and $\text{Ag}/\text{ZrO}_2$

After realizing that the hydrogen promoted oxidation of  $\text{NO}$  to  $\text{NO}_2$  may be the first step in the  $\text{H}_2$ -assisted  $\text{NH}_3$ -de $\text{NO}_x$  we decided to do catalytic tests with a feed containing a mixture of  $\text{NO}$  and  $\text{NO}_2$  as  $\text{NO}_x$ . Since  $\text{H}_2$  facilitates reversible  $\text{NO}$ - $\text{NO}_2$  transformation, undesirable for these experiments, no  $\text{H}_2$  was co-fed.

Fig. 5 shows  $\text{NO}_x$  conversions to  $\text{N}_2$  obtained over  $\text{Ag}/\text{Al}_2\text{O}_3$  when a  $\text{NO}$  and  $\text{NO}_2$  mixture is fed as  $\text{NO}_x$  (containing 26, 34 and 47%  $\text{NO}_2$ ) and over  $\text{Ag}/\text{ZrO}_2$  with 34%  $\text{NO}_2$  in  $\text{NO}$  as  $\text{NO}_x$ . Surprisingly for all three cases we observe nearly equal, maximum 30%,  $\text{NO}_x$  conversion which changes only slightly with temperature.  $\text{NH}_3$  conversion profiles follow the  $\text{NO}_x$  conversion profiles and they are therefore not shown. This observation allows us to conclude that oxidation of  $\text{NO}$  to  $\text{NO}_2$  over  $\text{Ag}/\text{Al}_2\text{O}_3$ , at least, partially accounts



**Fig. 5.**  $\text{NO}_x$  conversion over  $\text{Ag}/\text{Al}_2\text{O}_3$  and  $\text{Ag}/\text{ZrO}_2$  without  $\text{H}_2$  in the feed, when  $\text{NO}$  and  $\text{NO}_2$  mixture is fed as  $\text{NO}_x$  ( $\text{NO}_2$  content is specified,  $\text{NO}$  is the rest of 500 ppm  $\text{NO}_x$ ). Conditions: 500 ppm  $\text{NO}_x$ , 520 ppm  $\text{NH}_3$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  in Ar, GHSV = 110,000  $\text{h}^{-1}$ .



**Fig. 6.** Ratio of consumed  $\text{NO}$  to consumed  $\text{NO}_2$  for simultaneous  $\text{NO} + \text{NO}_2$  reduction by  $\text{NH}_3$  over  $\text{Ag}/\text{Al}_2\text{O}_3$ . Reaction conditions: 500 ppm  $\text{NO}_x$  ( $\text{NO}_2$  fraction is stated near the corresponding curves), 520 ppm  $\text{NH}_3$ , 8.3%  $\text{O}_2$ , 7%  $\text{H}_2\text{O}$  in Ar, GHSV = 110,000  $\text{h}^{-1}$ .

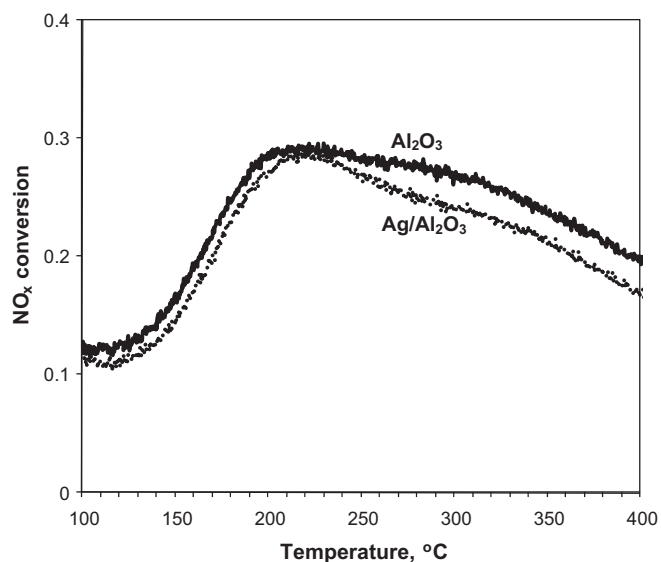
for the activity of this catalyst in the  $\text{NO}_x$  SCR. This agrees with previous works, evidencing oxidation of  $\text{NO}$  to  $\text{NO}_2$  involving  $\text{H}_2$  [25] and supposing it to be crucial for low-temperature  $\text{NO}_x$  SCR by hydrocarbons [27].

Moreover, SCR of the  $\text{NO}$  and  $\text{NO}_2$  mixture by  $\text{NH}_3$  is not a unique feature of  $\text{Ag}/\text{Al}_2\text{O}_3$  but was also observed for other supports though to a less extent, e.g. with 15% maximum  $\text{NO}_x$  conversion in the case of  $\text{Ag}/\text{ZrO}_2$  (see Fig. 5, gray dotted line). Thus, metal oxides other than alumina can catalyse  $\text{NO} + \text{NO}_2$  SCR by  $\text{NH}_3$  but  $\text{Ag}/\text{Al}_2\text{O}_3$  with  $\text{H}_2$  co-feeding is required to oxidise  $\text{NO}$  at low temperatures. Therefore, we are focusing our study on  $\text{Ag}/\text{Al}_2\text{O}_3$  catalysts and the corresponding alumina support.

The effect of increasing the  $\text{NO}_x$  SCR rate by feeding  $\text{NO}$  and  $\text{NO}_2$  mixture has already been noticed for other catalytic systems including vanadia-based catalysts [28] and zeolites [29]. The effect is called “Fast-SCR” and characterised by a well-defined stoichiometry of  $\text{NO}:\text{NO}_2$  being 1:1.

To check if the  $\text{NO}:\text{NO}_2$  conversion without  $\text{H}_2$  in the feed can be ascribed to “Fast SCR” [29], we calculated the ratio of consumed  $\text{NO}$  to consumed  $\text{NO}_2$  (Fig. 6). In our case the ratio of consumed  $\text{NO}$  to consumed  $\text{NO}_2$  changed with temperature from negative values (only  $\text{NO}_2$  is consumed and a small amount of  $\text{NO}$  is produced from it) to positive values up to 1 in case of feeding 26%  $\text{NO}_2$  (Fig. 6). Interestingly, the temperature at which  $\text{NO}$  starts to be consumed ( $\sim 150^\circ\text{C}$ ) coincides with the onset temperature of  $\text{H}_2$ -assisted SCR (Fig. 1). Therefore, we can suppose that parts of the mechanisms of both  $\text{H}_2$ -assisted  $\text{NO}$  SCR by  $\text{NH}_3$  and  $\text{NO} + \text{NO}_2$  SCR by  $\text{NH}_3$  are similar. But in case of  $\text{NO} + \text{NO}_2$  SCR we observed a conversion limit at  $\sim 30\%$ , when almost 100% conversion is obtained in  $\text{H}_2$ -assisted  $\text{NO}_x$ -SCR. This could be explained by blocking of the catalyst surface by adsorbed nitrate species [25]. The poisoning effect of surface nitrates for propane-SCR was observed in [26], where the authors also demonstrated the ability of hydrogen to effectively remove adsorbed nitrate species. Thus, introduction of hydrogen may facilitate not only  $\text{NO}$  to  $\text{NO}_2$  conversion, but also regeneration of the catalyst surface, which removes the 30% conversion limit.

In general, the ratio of converted  $\text{NO}$  to converted  $\text{NO}_2$  depends on the total amount of  $\text{NO}_2$  in the feed and decreases with increase in  $\text{NO}_2$  content. The higher the  $\text{NO}_2$  content – the larger is the part of  $\text{NO}_2$  in the  $\text{NO}_x$  that is converted to  $\text{N}_2$ . Independent on this,



**Fig. 7.** NO<sub>x</sub> conversion over Al<sub>2</sub>O<sub>3</sub> (solid line) and Ag/Al<sub>2</sub>O<sub>3</sub> (dotted line, for a comparison) without H<sub>2</sub> in the feed, when NO and NO<sub>2</sub> mixture is fed as NO<sub>x</sub>. Reaction conditions: 500 ppm NO<sub>x</sub> (37% NO<sub>2</sub>), 520 ppm NH<sub>3</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>.

the ratio of converted NO<sub>x</sub> to converted NH<sub>3</sub> was always 1:1 and maximum conversion remained constant at ~30%.

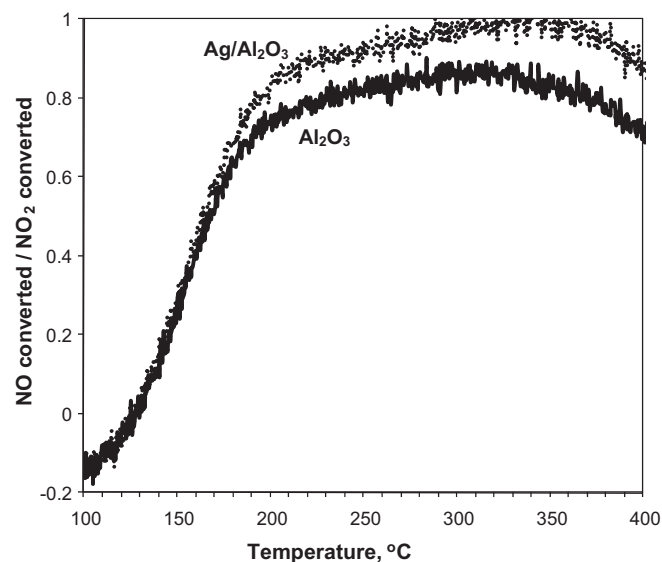
### 3.2.3. Experiments with feeding NO and NO<sub>2</sub> mixtures over pure γ-Al<sub>2</sub>O<sub>3</sub>

In some of the papers on H<sub>2</sub>-assisted NO SCR by NH<sub>3</sub>, published earlier [16,17], alumina was considered only as a support for the active Ag nanoparticles. In this case, the properties of alumina could influence the catalyst activity indirectly by tuning the Ag particle size and distribution. In the following we test this assumption.

With or without hydrogen γ-alumina stays inactive under the experimental conditions of NO<sub>x</sub> SCR by ammonia when NO is the only component of NO<sub>x</sub> in the feed. This changes when NO<sub>2</sub> is introduced. Fig. 7 shows a comparison of NO<sub>x</sub> (26% NO<sub>2</sub> of total NO<sub>x</sub> at the reactor inlet) conversion by NH<sub>3</sub> obtained over pure Al<sub>2</sub>O<sub>3</sub> (solid line) and Ag/Al<sub>2</sub>O<sub>3</sub> (dotted line) with no H<sub>2</sub> in the feed. The profiles are almost identical indicating that presence of Ag in the catalyst is important only for the H<sub>2</sub>-assisted reaction. Taking into account the overall quantity of NO<sub>2</sub>, which can be produced from NO in presence of H<sub>2</sub> over Ag/Al<sub>2</sub>O<sub>3</sub> (Fig. 3), it is evident that alumina can significantly contribute to the overall H<sub>2</sub>-assisted NO SCR mechanism. Thus, it cannot be neglected that alumina is an active part of the catalyst. Moreover the stoichiometry of NO + NO<sub>2</sub> SCR conversion over alumina follows the same trend as for the Ag/Al<sub>2</sub>O<sub>3</sub> (Fig. 8), which may demonstrate the same mechanism is working in both cases. Running NO + NO<sub>2</sub> SCR with H<sub>2</sub> in the feed over pure Al<sub>2</sub>O<sub>3</sub> yield almost the same NO<sub>x</sub> conversion as as for the test without H<sub>2</sub> (Fig. 7, solid line).

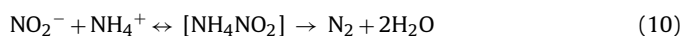
Thus, the presence of Ag and H<sub>2</sub> is mostly important for oxidative activation of NO and possibly removal of adsorbed species blocking the catalyst surface. The reaction of NO and NH<sub>3</sub> with the obtained NO<sub>2</sub> can proceed further over pure Al<sub>2</sub>O<sub>3</sub> yielding N<sub>2</sub>. This result agrees with the results of Lee et al. [30], who demonstrated the ability of pure alumina to catalyse the reduction of NO, activated over Ag/Al<sub>2</sub>O<sub>3</sub>, by partially oxidised hydrocarbons. At the same time, Meunier and Ross [31] observed the ability of pure alumina to run the propene SCR of NO<sub>2</sub> (but not of NO).

From the analysis of the stoichiometry of the NO + NO<sub>2</sub> SCR reaction (Figs. 6 and 8) it can be concluded that at temperatures lower than 150 °C only NO<sub>2</sub> reacts with NH<sub>3</sub>. The production of NO from



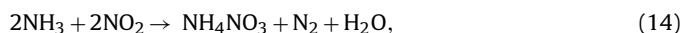
**Fig. 8.** Ratio of consumed NO to consumed NO<sub>2</sub> for NO + NO<sub>2</sub> simultaneous reduction by NH<sub>3</sub> over Al<sub>2</sub>O<sub>3</sub> (solid line) and Ag/Al<sub>2</sub>O<sub>3</sub> (dotted line, for a comparison). Reaction conditions: 500 ppm NO<sub>x</sub> (26% NO<sub>2</sub>), 520 ppm NH<sub>3</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>.

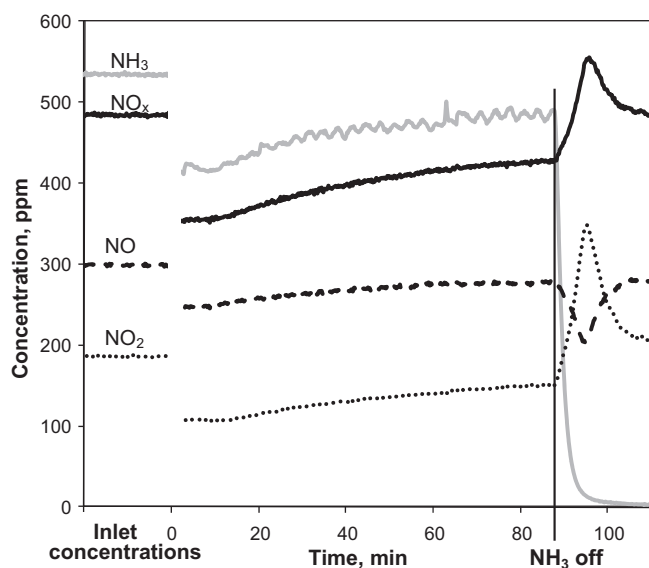
NO<sub>2</sub> can also be observed, which is thermodynamically not possible and is likely due to an incomplete SCR reaction between NO<sub>2</sub> and NH<sub>3</sub>. Above 350 °C NO<sub>2</sub> decomposition to NO is thermodynamically favorable, and this may be a reason of decreasing apparent amount of consumed NO [32]. Only between 150 and 350 °C NO consumption is significant and almost equal to NO<sub>2</sub> consumption in the case of 26% NO<sub>2</sub> in NO<sub>x</sub> feed. Based on the knowledge of the “Fast SCR” [29] the following reactions can be proposed:



According to the scheme, at temperatures higher than 150 °C reactions (7)–(11) take place yielding nitrogen and surface nitrate species. Disproportionation of adsorbed NO<sub>2</sub> (8), (9) was also suggested by DFT calculations earlier [33]. A small part of the surface nitrates is decomposed to N<sub>2</sub>O (12), trace amount of which (<5 ppm) is observed in the reaction products at high temperatures. NO production from NO<sub>2</sub> (negative NO<sub>converted</sub>/NO<sub>2converted</sub> ratio at T < 150 °C on Fig. 6) and the observation that the higher the NO<sub>2</sub> content – the larger is the part of NO<sub>2</sub> in the NO<sub>x</sub> that is converted to N<sub>2</sub> in the NO/NO<sub>2</sub> experiments can be explained by reverse (13). NO reacts with surface nitrates according to (13) to form NO<sub>2</sub> and nitrite, which is readily decomposed to nitrogen (10). With that nitrates are partly removed from the catalyst surface and higher NO<sub>x</sub> conversion is obtained.

With decreasing reaction temperature from 400 to 200 °C an increase in the NO<sub>x</sub> conversion is observed. The effect is particularly evident for the 47% NO<sub>2</sub> + NO mixture (Fig. 5, solid curve) and may be due to the formation of surface NH<sub>4</sub>NO<sub>3</sub>. NH<sub>4</sub>NO<sub>3</sub> formation is also consistent with decreased NO<sub>converted</sub>/NO<sub>2converted</sub> ratio below 180 °C (Fig. 8) due to reaction stoichiometry:





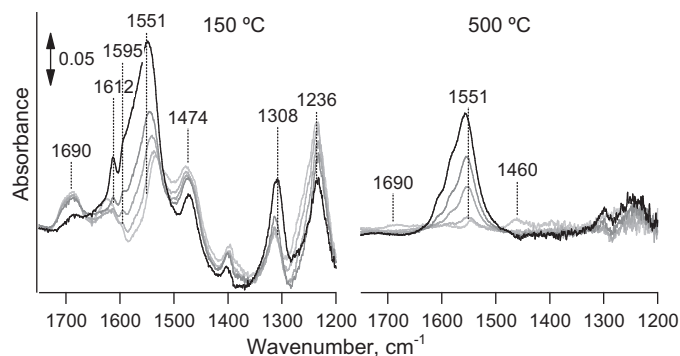
**Fig. 9.** Change of NO, NO<sub>2</sub> and NO<sub>x</sub> concentrations after removing NH<sub>3</sub> from the feed. Catalyst: Al<sub>2</sub>O<sub>3</sub>. Reaction conditions: 500 ppm NO<sub>x</sub> (37% NO<sub>2</sub>), 520 ppm NH<sub>3</sub>, 8.3% O<sub>2</sub>, 7% H<sub>2</sub>O in Ar, GHSV = 110,000 h<sup>-1</sup>, temperature 210 °C.

which is, in fact, a combination of (7)+(8)+(9)+(10)+(11), but without (12) and (13), which are too slow at this temperature. It is also rather indicative of NH<sub>4</sub>NO<sub>3</sub> formation that below 200 °C we do not observe N<sub>2</sub>O evolution, while above this temperature its decomposition (12) yields N<sub>2</sub>O. Therefore, below 200 °C nitrate formation and subsequent blocking the alumina surface limits NO<sub>x</sub> conversion.

To check the reaction scheme during an Al<sub>2</sub>O<sub>3</sub> activity test, temperature ramping was stopped at 500, 210 and 100 °C. After the concentrations of the outlet gas components were stabilised, NH<sub>3</sub> was switched off from the feed. Following the removal of NH<sub>3</sub> from the inlet gas at 500 and 100 °C the concentrations of NO and NO<sub>2</sub> equalled these concentrations at the reactor inlet (no reaction with adsorbed nitrates (13) was observed). However, the removal of NH<sub>3</sub> from the feed at 210 °C (Fig. 9) resulted in consumption of NO and release of NO<sub>2</sub>. This is in agreement with NO consumption in the NO<sub>x</sub> SCR over alumina, which takes place between 150 and 350 °C (Fig. 8). The ratio of evolved NO<sub>2</sub> to consumed NO was approximately 1.7. This ratio can be achieved by combination of the competing reactions (10), which gives no NO<sub>2</sub>, reverse (9) and (8), which give 2 NO<sub>2</sub> molecules, and, of course (13), which initiates the NO consumption and yields 1 NO<sub>2</sub> molecule. Thus the mechanism of NO<sub>x</sub> SCR by NH<sub>3</sub> over Al<sub>2</sub>O<sub>3</sub> and Ag/Al<sub>2</sub>O<sub>3</sub> could share most of the reaction steps with “Fast SCR”.

### 3.2.4. Surface species during NH<sub>3</sub>-SCR over Al<sub>2</sub>O<sub>3</sub>

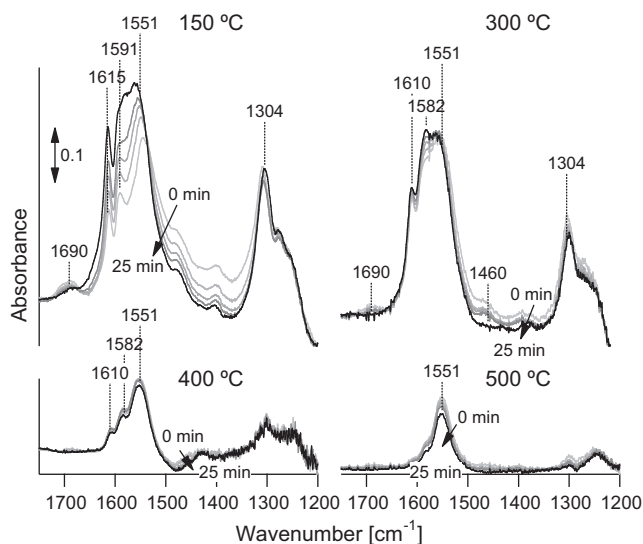
Diffuse reflectance infrared spectroscopy is a powerful tool to complement observations from catalytic experiments with observations of surface species. Fig. 10 shows the evolution of species on the Al<sub>2</sub>O<sub>3</sub> surface, when switching off NH<sub>3</sub> from a feed containing NO, NO<sub>2</sub>, NH<sub>3</sub> and O<sub>2</sub> at 150 °C and at 500 °C. Similar spectra were observed at 300 and 400 °C but not shown. The first spectra are taken in a feed containing NH<sub>3</sub> and the following spectra 5, 10, 15 and 25 min after the NH<sub>3</sub> was switched off. When all gases are present in the first spectra, bands at 1690, 1623, 1533, 1474, 1398, 1314 and 1236 cm<sup>-1</sup> can be distinguished at 150 °C. According to literature, the bands at 1623, 1533 and 1236 cm<sup>-1</sup> which are accompanied by bands at 3355, 3271 and 3173 cm<sup>-1</sup> (not shown) can be assigned to deformation vibrations and stretching vibrations of ammonia, respectively [34–37]. Bands at 1690 and 1474 cm<sup>-1</sup> have previously been assigned to deformation vibrations of NH<sub>4</sub><sup>+</sup>



**Fig. 10.** Change in surface species after removing NH<sub>3</sub> for the first time from the feed over a fresh Al<sub>2</sub>O<sub>3</sub> catalyst. Reaction conditions: 500 ppm NO<sub>x</sub> (37% NO<sub>2</sub>), 520 ppm NH<sub>3</sub>, 8.3% O<sub>2</sub> in Ar. Spectra were taken from gray to black: with NH<sub>3</sub> in the feed, and 5, 10, 15 and 25 min after switching off NH<sub>3</sub>.

or NH<sub>3</sub> [34,35,37]. At 500 °C all the bands are much smaller. But even there, mainly bands due to NH<sub>3</sub> or NH<sub>4</sub><sup>+</sup> can be observed. Thus under NH<sub>3</sub>-SCR conditions, mainly ammonia is adsorbed on Al<sub>2</sub>O<sub>3</sub> and very little nitrates and nitrites are adsorbed. When turning off ammonia in the feed first the bands of adsorbed NH<sub>3</sub> at 1236, 1623, 3355, 3271 and 3173 cm<sup>-1</sup> decrease at 150 °C. Somewhat later, the NH<sub>4</sub><sup>+</sup> bands at 1690 and 1474 cm<sup>-1</sup> start to decrease and two new bands at 1612 and 1585 cm<sup>-1</sup> grow. At the same time, the bands around 1551 and 1308 cm<sup>-1</sup> shift in wavenumber and increase. The shifts in wavenumber as well as the new bands are all caused by the stretching of the N=O bond of differently bound nitrate species [35–45] which start accumulating in the absence of NH<sub>3</sub>. That the bands of adsorbed NH<sub>3</sub> diminish before the bands of adsorbed NH<sub>4</sub><sup>+</sup> species start to decrease is in accordance with reaction (14). Switching back to SCR reaction conditions, the NH<sub>3</sub> and NH<sub>4</sub><sup>+</sup> species start growing again at 150 °C while the nitrate species decrease but do not completely disappear, even in the presence of H<sub>2</sub> as shown by the first spectra in Fig. 11.

At 500 °C, the bands of adsorbed NH<sub>4</sub><sup>+</sup> at 1690 and 1464 cm<sup>-1</sup> disappear previous to the bands of adsorbed NH<sub>3</sub> between 3355 and 3173 cm<sup>-1</sup> (not shown), while the nitrate band at about 1551 cm<sup>-1</sup> increases. The remaining nitrates may be regarded as inactive. However, whether the accumulation of these species reduce the



**Fig. 11.** Change in surface species after removing NH<sub>3</sub> from the hydrogen-containing feed over Al<sub>2</sub>O<sub>3</sub>. Reaction conditions: 500 ppm NO<sub>x</sub> (37% NO<sub>2</sub>), 520 ppm NH<sub>3</sub>, 1250 ppm H<sub>2</sub>, 8.3% O<sub>2</sub> in Ar. Spectra were taken from gray to black: with NH<sub>3</sub> in the feed, and 5, 10, 15 and 25 min after switching off NH<sub>3</sub>.

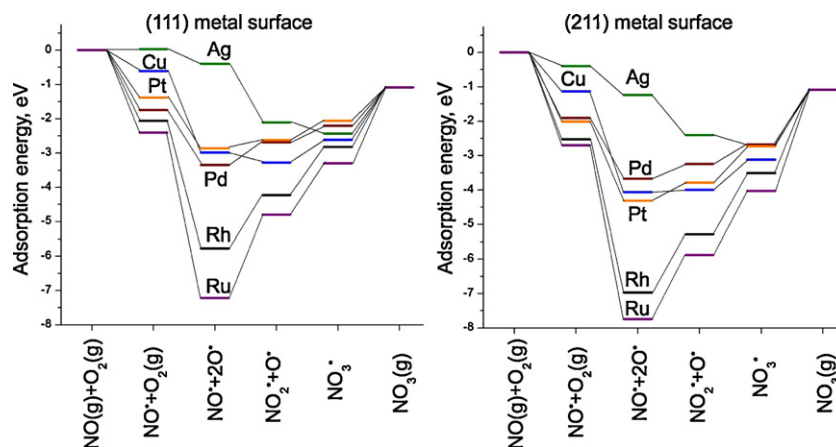


Fig. 12. Potential energy surface diagram for the formation of  $\text{NO}_x$  via the oxidation of NO over (1 1 1) and (2 1 1) surfaces of the selected transition metals.

activity for  $\text{NO}_x$  reduction and, thus, poison the surface or only act as spectator species, cannot be answered by the available data.

Fig. 11 shows, moreover, the evolution of bands when switching off  $\text{NH}_3$  from a  $\text{H}_2$  containing feed at different temperatures. At all temperatures, the spectra are dominated by nitrates with bands at 1551, around 1585, 1612 and around  $1304\text{ cm}^{-1}$ . The amount of adsorbed species decreases with increasing temperature as indicated by fewer and smaller peaks at higher temperatures. When the ammonia is switched off from the feed containing  $\text{H}_2$  at  $150^\circ\text{C}$  the bands assigned to  $\text{NH}_3$  and  $\text{NH}_4^+$  species on the surface decrease while the nitrate bands around 1615, 1585, 1551 and  $1301\text{ cm}^{-1}$  increase. This evolution of the bands is similar to the case without  $\text{H}_2$  in the feed. At  $300^\circ\text{C}$ , only the nitrate band at  $1585\text{ cm}^{-1}$  increases, while the other nitrate bands are stable or decrease. At even higher temperatures, all  $\text{NH}_x$  bands are very tiny or hardly visible while all nitrate bands clearly decrease showing that the addition of  $\text{H}_2$  to the feed has an influence on  $\gamma\text{-Al}_2\text{O}_3$  without silver. For this observed effect of hydrogen at high temperatures ( $400$  and  $500^\circ\text{C}$ ) there are two reasonable explanations: hydrogen may either itself reduce the nitrates as observed by [26,31,46] on  $\text{Ag}/\text{Al}_2\text{O}_3$  or it partially reduces some of the  $\text{NO}_2$  to NO which in turn can reduce nitrates to nitrites (reaction (13)). Moreover, less new nitrates will be formed on the catalyst surface when the  $\text{NO}_2$  concentration is decreased by partial reduction to NO.

### 3.3. DFT calculations

#### 3.3.1. Oxidation of NO to $\text{NO}_2$ and $\text{NO}_3$ on the surface of transition metals

Fig. 12 shows the potential energy surface diagram for the absorption of NO and  $\text{O}_2$  leading to  $\text{NO}_x$ , i.e.,  $\text{NO}_2$  and  $\text{NO}_3$  calculated for 6 different transition metal catalysts Ag, Cu, Pd, Pt, Rh and Ru.

For all six different transition metal catalysts both the (1 1 1) terrace surface model and (2 1 1) step surface model were investigated and the results are similar for both surfaces. The diagram shows that among the transition metals studied the formation of  $\text{NO}_2$  on (1 1 1) terraces is favorable for both Ag and Cu, whereas the formation of  $\text{NO}_3$  is favorable only on Ag. On (2 1 1) step surface the formation of  $\text{NO}_2$  and  $\text{NO}_3$  via oxidation of NO is significantly favorable only on Ag. For other metals NO adsorption without oxidation to  $\text{NO}_x$  is preferred. That supports the idea of Ag being necessary catalyst component for the oxidation of NO to  $\text{NO}_x$  species as potentially first step of NO SCR.

#### 3.3.2. Adsorption of $\text{NO}_x$ and $\text{HNO}_x$ on the step $\gamma\text{-Al}_2\text{O}_3$ surface

The model of the step on the  $\gamma\text{-Al}_2\text{O}_3$  (representing uncoordinated Al sites) was used for calculations of  $\text{NO}_x$  adsorption energy as the most abundant surface of  $\gamma\text{-Al}_2\text{O}_3$  crystals is the step surface [24]. It has been demonstrated by Mei et al. [33] that  $\text{NO}_3$  adsorbs rather strongly on the  $\gamma\text{-Al}_2\text{O}_3$  (1 0 0) and  $\gamma\text{-Al}_2\text{O}_3$  (1 1 0) surfaces than compared to NO and  $\text{NO}_2$ .

A clear decrease of concentration of surface nitrates has been observed by FTIR after addition of hydrogen at high temperatures (experiments at  $400$  and  $500^\circ\text{C}$  in the Section 3.2.4). Such removal of strongly bound nitrates which block the alumina surface can partly explain the positive effect of  $\text{H}_2$  on the activity of  $\text{Ag}/\text{Al}_2\text{O}_3$  catalysts in NO<sub>x</sub> SCR.

Though authors of [33] have done extensive calculation for the adsorption of  $\text{NO}_x$  on  $\gamma\text{-Al}_2\text{O}_3$  (1 0 0) and  $\gamma\text{-Al}_2\text{O}_3$  (1 1 0) surfaces, however, no effect of  $\text{H}_2$  on the stability of surface nitrates on  $\gamma\text{-Al}_2\text{O}_3$  has been considered.

We have calculated the adsorption energy of  $\text{NO}_3$  and  $\text{HNO}_3$  on our model  $\gamma\text{-Al}_2\text{O}_3$  step surface representing uncoordinated Al surface sites. Five different uncoordinated Al sites are present

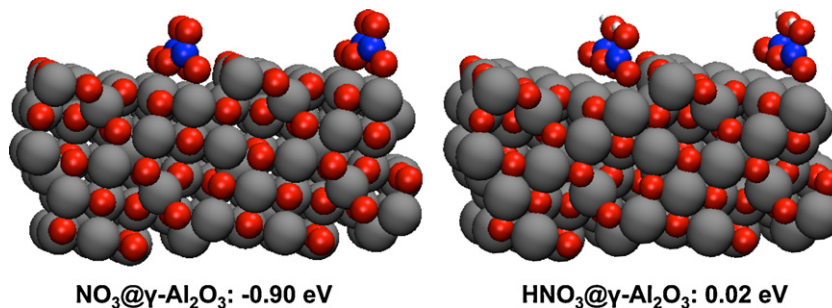


Fig. 13.  $\text{NO}_3$  and  $\text{HNO}_3$  adsorption geometries and adsorption energies on the model step closed packed gamma alumina surface. All the adsorption energies are given with the reference to the gas phase zero energy points of the respective species.

in our model alumina surface as derived from the bulk  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> geometry in [24]. These have all been used for the calculations, however, only the most energetically favorable (energy minimum among studied) adsorption geometries with two oxygen atoms of NO<sub>3</sub> and HNO<sub>3</sub> bridging with two Al sites of  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> are reported here. See supplementary information for more details on the used geometries.

The calculated adsorption energy of HNO<sub>3</sub> (Fig. 13) on the model surface of  $\gamma$ -alumina is considerably smaller than that of NO<sub>3</sub> (which agrees with [33]), which increases the probability of HNO<sub>3</sub> removal from the alumina surface compared to NO<sub>3</sub> in the absence of hydrogen. This supports the suggestion of H<sub>2</sub> facilitating removal of strongly bound NO<sub>3</sub> from the alumina.

The mechanism of reduction of adsorbed NO<sub>x</sub> species by hydrogen with the formation of N<sub>2</sub> has been previously suggested for Pt/MgO–CeO<sub>2</sub> catalysts for H<sub>2</sub>-SCR of NO<sub>x</sub> [20,21]. This mechanism includes dissociative adsorption of hydrogen on the metal nanoparticle, spillover of the formed atomic hydrogen on the support to the two neighboring NO<sub>x</sub> species and their reduction with subsequent release of surface sites. However, this is not a major pathway of the SCR in our case because SCR in the absence of NH<sub>3</sub> is insignificant (Fig. 3, dotted line). Here we suggest that atomic hydrogen reacts rather with a single nitrate or nitrite group with subsequent release of HNO<sub>x</sub> and adsorption sites on alumina. The evolved HNO<sub>x</sub> can recombine with the formation of water and nitrogen oxides.

#### 4. Conclusions

Ag supported on  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> is a very promising catalytic system which can be used for the removal of nitrogen oxides from the exhaust of diesel engines in the presence of H<sub>2</sub>. It is vital that both Ag and alumina are present in the catalyst formulation. The primary role of Ag is the H<sub>2</sub>-assisted oxidative activation of NO and the reaction of oxidised NO and NH<sub>3</sub> can proceed further on alumina. Hydrogen also facilitates removal of nitrates from the alumina surface, as supported by DRIFTS experiments and DFT calculation.

The studied catalysts facilitate NO+NO<sub>2</sub> mixture reduction without H<sub>2</sub> in the feed with the Al<sub>2</sub>O<sub>3</sub> support defining the catalytic activity. Therefore, tuning the alumina support, not only the metal, is vital for obtaining active Ag/Al<sub>2</sub>O<sub>3</sub> catalyst.

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#### Appendix A. Supplementary data

Supplementary data associated with this article can be found, in the online version, at doi:10.1016/j.apcatb.2011.11.042.

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