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Shadowing effects of offshore wind farms an idealised mesoscale study

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Wind Farm Interaction

Wind Farm (WF) interaction is already an issue (e.g.):

- Hornsrev I Hornsrev II
- Rødsand 2 Nysted

Large scale effects on the WF wake advection are not negligible anymore \Rightarrow Mesoscale Models are a suitable solution.

<u>Drawback</u>: Single turbine wakes cannot be resolved! $(D_0 \ll \Delta x)$

Possible solutions:

- $(1)\,$ WF from microscale model & Mesoscale model as a wake transport medium
- (2) WF "parametrised" inside mesoscale model

Mesoscale Model



Unresolved processes to be parametrised:

Radiation

Micro physics

Vertical mixing (turbulence & convection)

... Wind turbines

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Wind Farm Parametrisation

From the diffusion equation, one can obtain the typical length scale ℓ :

(1)
$$\ell^2 = \frac{2K_m}{U_0}x + \ell_0^2$$

 $\begin{cases} K_m \text{ is the turbulence coefficient for momentum} \\ \ell_0 \text{ the initial length scale} \\ U_0 \text{ background hub-height velocity} \end{cases}$

Assumption: In the far wake the ensemble average will be Gaussian. then U becomes:

(2)
$$U(z) = U_0(z) - U_s f(z)$$
 where $f = e^{-\frac{1}{2} \left(\frac{z}{\ell}\right)^2}$.
Wake velocity Upstream velocity Velocity deficit U_s

Using (2) we can obtain U_s from the thrust equation:

$$\frac{1}{2}\rho C_t A_0 U_0^2 = W \rho \int_0^{z_{\text{max}}} U_0(U_0 - U) dz$$

 $\begin{cases} C_t \text{ is obtained from the thrust curve} \\ W \text{ is the width of the wake} \\ z_{max} \text{ is the height of the domain} \end{cases}$

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Evaluation for Horns Rev I (80× 2MW)



 U_{0_h} is the upstream and U_h the downstream hub wind velocity.



Volker, P. J., Badger, J., Hahmann, A. N., Ott, S. Implementation and evaluation of a wind farm parametrisation in a mesoscale model. To be submitted.

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Wind Farm Interaction - and idealised case study

Horizotal resolution $\Delta x = 1.12 \text{ km}$. $\overline{U} = 8m/s$ and $\theta = 270^{\circ}$. WF size 80×2 MW

Run	WF Separation (km)	P_{down}/P_{up}
WF08	8×1.12	0.80
WF15	15×1.12	0.86
WF22	22×1.12	0.91

 $P_T(MW)$

- 0.60

- 0.55

- 0.50

- 0.45

- 0.40

- 0.35

 ± 0.30

