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Analysis of VAWT aerodynamics and design using the Actuator Cylinder flow model

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Outline



Background

□ The Actuator Cylinder flow model

□ Results

- Conclusions
- Outlook

Renewed interest in Vertical Axis Wind Turbines





TORQUE 2012, Oldenburg, Germany October 9-11, 2012 HAa Madsen

Accurate aerodynamic and aeroelastic design tools are necessary for the design studies of the new VAWT concepts



Aerodynamic models (Paraschivoiu 2002):

□ Stream tube/momentum models

- single stream tube (SST) model (Templin 1974)
- multiple stream tube model (MST) (Strickland 1975)
- double multiple stream tube (DMST) model (Paraschivioiu 1981)
- Vortex models
 - fixed wake models
 - free wake models (e.g. Ferreira 2009)
- □ CFD models
 - 2D
 - 3D

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5

Shortcommings of the stream tube models

- Based on a model (actuator disc) for horizontal axis turbines
- one dimensional
- possible interaction between upstream and downstream rotor part, (DMST) model



The Actuator Cylinder (AC) flow model

- an extension of the actuator disc AD concept to an actuator cylinder



The AC flow model

Blade forces distributed on the cylinder surface:

$$Q_n(\theta) = B \frac{F_n(\theta) \cos(\varphi) - F_t(\theta) \sin(\varphi)}{2\pi R}$$
$$Q_t(\theta) = -B \frac{F_t(\theta) \cos(\varphi) + F_n(\varphi) \cos(\varphi)}{2\pi R}$$

Where $F_n(\theta)$ and $F_t(\theta)$ are the projections of the lift and drag blade forces on a direction normal to chord and tangential to the chord



The ideal energy conversion in a VAWT - the ideal VAWT

□ the normal volume forces $Q_n(\theta)$ not linked to the blade forces but just specified

□ the tangential volume forces $Q_t(\theta)$ set to zero. Inviscid flow and infinite tip speed ratio

The converted power is:

$$P_i = \int_{0}^{2\pi} v_n(\theta) Q_n(\theta) R d\theta$$

Power coefficients:











The real energy conversion



$$P = \frac{1}{2\pi} \int_{0}^{2\pi} B(F_t(\theta)\cos(\varphi) + F_n(\theta)\sin(\varphi)) R\Omega d\theta$$

$$C_{p} = \frac{P}{\frac{1}{2}\rho V_{\infty}^{3} 2R} = \frac{\frac{1}{2\pi} \int_{0}^{2\pi} B(F_{t}(\theta)\cos(\varphi) + F_{n}(\theta)\sin(\varphi))\Omega d\theta}{\rho V_{\infty}^{3}}$$



$$C_T = \frac{\int_{0}^{2\pi} (Q_n(\theta)\sin(\theta) + Q_t(\theta)\cos(\theta))R \,d\theta}{\frac{1}{2}\rho V_{\infty}^2 \,2R} = \frac{\int_{0}^{2\pi} (Q_n(\theta)\sin(\theta) + Q_t(\theta)\cos(\theta)) \,d\theta}{\rho V_{\infty}^2}$$

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Describing equations and method of solution - a 2D version

1) a standard CFD code can be used:



Approach: solution is split into a linear and a non-linear part

Velocity components are written as:

$$v_x = 1 + w_x$$
 and $v_y = w_y$

Equations non-dimensionalized with: V_{∞} , ρ , R

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Describing equations and method of solution - a 2D version – cont²d



Equations: 2D Euler + eq. of continuity

 $\frac{\partial w_x}{\partial x} + w_x \frac{\partial w_x}{\partial x} + w_y \frac{\partial w_x}{\partial y} = -\frac{\partial p}{\partial x} + f_x$ $\frac{\partial w_y}{\partial x} + w_x \frac{\partial w_y}{\partial x} + w_y \frac{\partial w_y}{\partial y} = -\frac{\partial p}{\partial y} + f_y$ $\frac{\partial w_x}{\partial x} + \frac{\partial w_y}{\partial y} = 0$

$$\frac{\partial w_x}{\partial x} = -\frac{\partial p}{\partial x} + f_x + g_x$$
$$\frac{\partial w_y}{\partial x} = -\frac{\partial p}{\partial y} + f_y + g_y$$



Describing equations and method of solution - a 2D version – cont´d



The following Poisson type equation can now be derived for the pressure:

$$\frac{\partial^2 p}{\partial x^2} + \frac{\partial^2 p}{\partial y^2} = \left(\frac{\partial f_x}{\partial x} + \frac{\partial f_y}{\partial y}\right) + \left(\frac{\partial g_x}{\partial x} + \frac{\partial g_y}{\partial y}\right)$$

Final solution can be derived as a sum of a linear and non-linear part

$$w_x = w_x(f) + w_x(g)$$
 and $w_y = w_y(f) + w_y(g)$



The velocities from the linear solution:

$$w_x = -\frac{1}{2\pi} \int_0^{2\pi} Q_n(\theta) \frac{-x(x+\sin(\theta))\sin(\theta) + (y-\cos(\theta))\cos(\theta)}{(x+\sin(\theta))^2 + (y-\cos(\theta))^2} d\theta - Q_n(\arccos(y))^* + Q_n(-\arccos(y))^{**}$$

$$w_{y} = -\frac{1}{2\pi} \int_{0}^{2\pi} Q_{n}(\theta) \frac{-x(x+\sin(\theta))\cos(\theta) - (y-\cos(\theta))\sin(\theta)}{(x+\sin(\theta))^{2} + (y-\cos(\theta))^{2}} d\theta$$

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- The optimal loading for maximum C_{pi} ?



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Results - The maximum C_{pi}?





- Asymmetrical loading ?

Loading





Result: $C_p = 0.63$ for both loadforms



- 5MW baseline DeepWind design

rotor radius	63.74m
blade chord	7.45m
airfoil	NACA0018
number of blades	2
solidity	0.23
rated power	5000kW
rated speed	5.26rpm
swept area	10743m2
rotor height	84.27m (cylindrical rotor)



-5MW baseline DeepWind design





- Actual rotor loading compared with previous investigated loadings



Flaps on the blades could be used to achieve a more optimal loading and thus higher power coefficient



-Influence of additional drag e.g. from struts –



Conclusions



□ the AC flow model can be used to study the **ideal** as well as **real** energy conversion of a VAWT

□ for a fixed pitch VAWT the loading is not optimal – can be modified e.g. with trailing edge flaps

the AC flow model can be used for aerodynamic and aeroelastic simulation of VAWT's

Outlook



□ The AC model has been implemented in the aeroelastic code HAWC2*





Detailed aerodynamic and aeroelastic design of the DeepWind rotor with HAWC2 and the AC model
Comparison with the free wake model of TU Delft (Carlos Ferreira)
Further investigation of the max. C_{pi}

* To be presented at AIAA 2013 in January "Implementation of the Actuator Cylinder flow model in HAWC2 for aeroelastic simulations on Vertical Axis Wind Turbines"

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Thank you

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