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#### Wind energy and society

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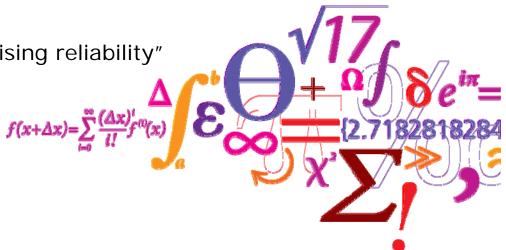


# Wind energy and society

Sascha T. Schröder

DTU Wind Power Day 2012 – "Optimising reliability"

June 11th, 2012



### DTU Management Engineering

Department of Management Engineering

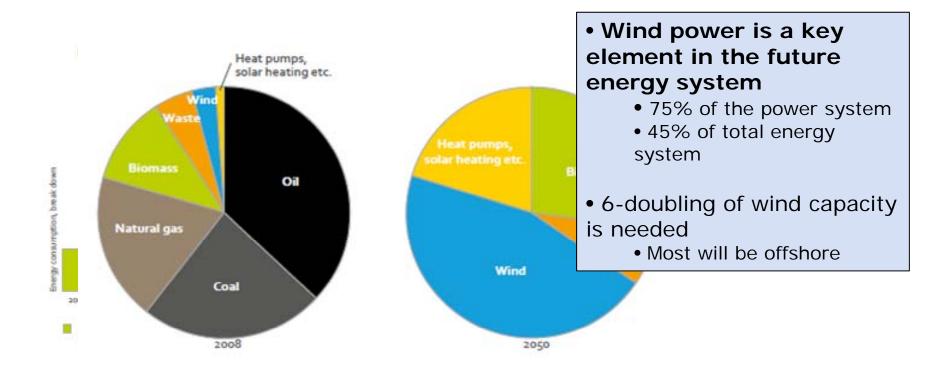


# **Agenda**

- "Society's" plans for wind energy
- Wind power and the power market: the merit-order effect
- Curtailment
- Recommendations + discussion



### What we need to do...



Source: Climate Commission



# Wind power and the power market

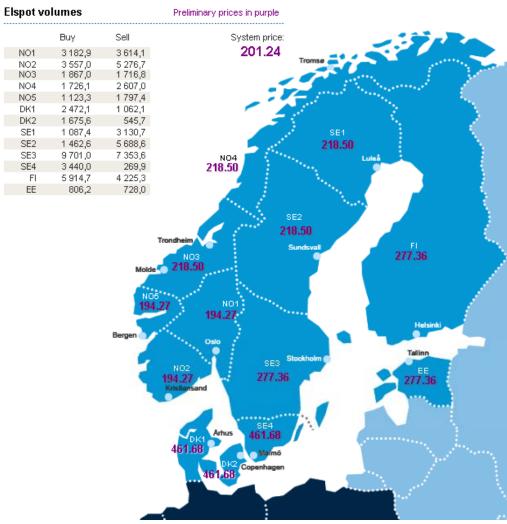
- in Denmark, there are incentives for good wind forecasts and optimising generation in relation to power market signals, if possible
- this does not hold for other markets, e.g. feed-in tariff generation in Germany

Source: Nord Pool Spot

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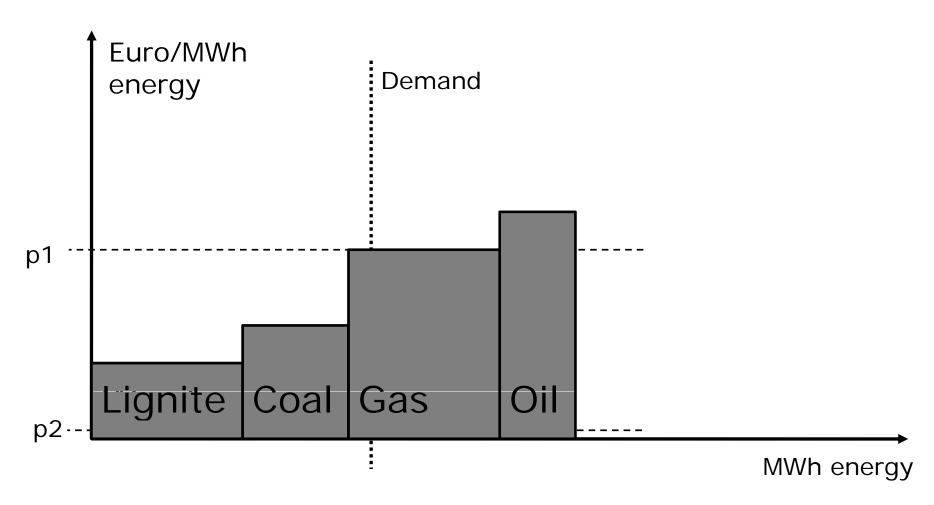
#### Elspot market overview







### The merit-order effect I





### The merit-order effect II

- Short-run effect: gross power prices are reduced
- this tends to compensate for given support

Feed-in tariffs fixed support per kWh



technical criteria to achieve maximum generation suffice

Price premiums market price + support per kWh



execute planned maintenance when market prices are low



### Curtailment

Voluntary due to power market signals



identical for all units of a balancing-responsible party in a power market area Involuntary due to network constraints



Local effect

Compensation?



### Recommendations + discussion

- Optimising reliability
  - do not only focus on technical reliability, but on the value of wind power in different markets!
  - and adjust maintenance contracts accordingly to set incentives for improved planned maintenance scheduling
- impacts from
  - support scheme
  - power prices
  - curtailment



## Thank you for your attention!

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