

Technical University of Denmark



## Elbil - scenarier for dansk vejtransport : Energi, CO2 emission og økonomi?

Nielsen, Lars Henrik

*Publication date:*  
2011

*Document Version*  
Også kaldet Forlagets PDF

[Link back to DTU Orbit](#)

*Citation (APA):*  
Nielsen, L. H. (2011). Elbil - scenarier for dansk vejtransport : Energi, CO2 emission og økonomi? [Lyd og/eller billedet produktion (digital)]., Frederiksberg (DK), 8 Mar, 01/01/2011

### DTU Library

Technical Information Center of Denmark

---

#### General rights

Copyright and moral rights for the publications made accessible in the public portal are retained by the authors and/or other copyright owners and it is a condition of accessing publications that users recognise and abide by the legal requirements associated with these rights.

- Users may download and print one copy of any publication from the public portal for the purpose of private study or research.
- You may not further distribute the material or use it for any profit-making activity or commercial gain
- You may freely distribute the URL identifying the publication in the public portal

If you believe that this document breaches copyright please contact us providing details, and we will remove access to the work immediately and investigate your claim.

# El til Vej-transport

## Fleksible El-systemer og Vindkraft

WORKSHOP

8. marts 2011 kl. 13.30 - 16.30 hos Dansk Energi

### Elbil - scenarier for dansk vejtransport:

**Energi**

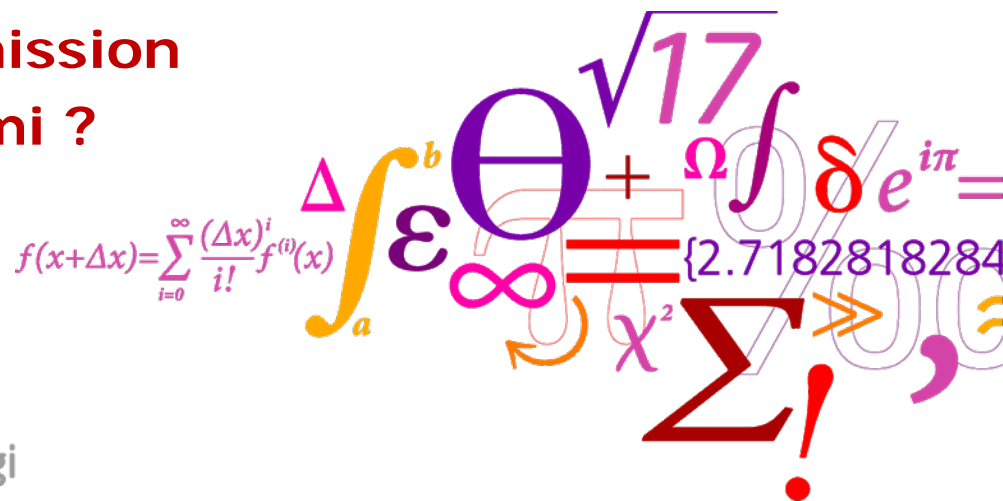
**CO<sub>2</sub> emission**

**økonomi ?**

Lars Henrik Nielsen  
SYS Risø DTU

**Risø DTU**  
Nationallaboratoriet for Bæredygtig Energi

---



# Content

The project in short.

## **EV- technology & EV- scenarios**

- **Energy substitution**
- **CO<sub>2</sub> emission consequences**
- **Socio-economy / cost of ownership  
(marginal partial analyses)**

## **Some conclusions**

Basis for further analyses on

- overall power system aspects
- power transmission aspects
- power distribution aspects

The Project:

## **El til Vejtransport, Fleksible El-systemer og Vindkraft.**

EFP07-II Journal nr. 33033 – 0218

Hovedsponsor: **EFP07-II**

Deltagere:

**Forskningscenter Risø, DTU: SYS, VEA**

**ØRSTED, DTU: CET**

**RAM-løse edb**

**EnergiNet.dk**

**Dansk Energi**

Overordnet mål:

Analyse af **mulige samspil** mellem

- **el- og kraftvarmesektoren og**
- **transportsektoren,**

dersom dele af vej-transporten baseres

- **'plug in' hybrid- og/eller elbil-teknologi.**

# Content

## 1) EV- technology (assumptions)

- Energy substitution
- CO<sub>2</sub> emission consequences
- Socio-economy / cost of ownership  
(marginal partial analyses)

## 2) EV- scenarios (based on EPRI scenario)

## Some conclusions

## Vehicles: Passenger cars and LDV < 3.5 ton

The expected '**close to average**' fleet passenger vehicles defined in versions of:

**Reference:** Internal Combustion Engine Vehicle (**ICEV**)

**Alternative:** Hybrid Electric Vehicle (**HEV**)  
Plug-In Hybrid Electric Vehicle (**PHEV**)  
Battery Electric Vehicle (**BEV**) (All-electric)

### Vehicle data:

**Ref.: COWI (2007), EPRI (2007), IEA (2009), DOE (2010)**

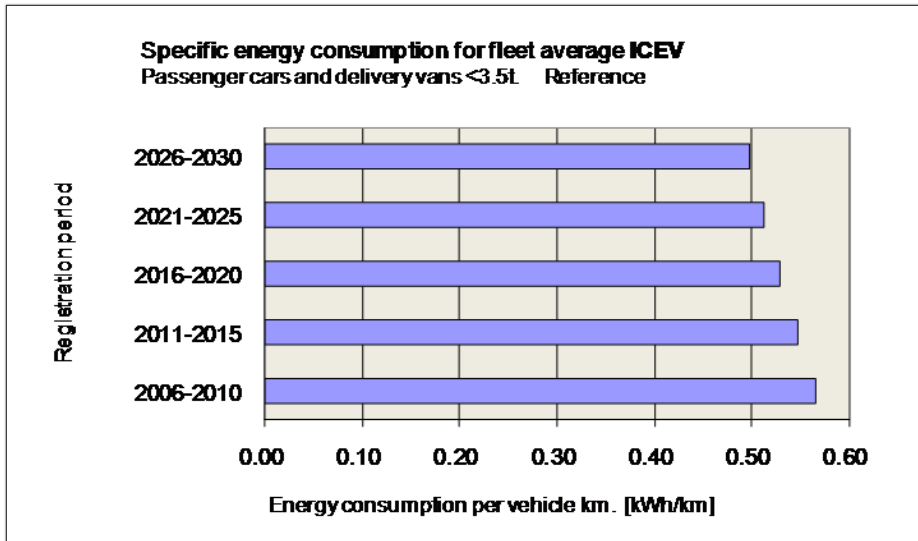
## Links assumed:

(among defined fleet average vehicles)

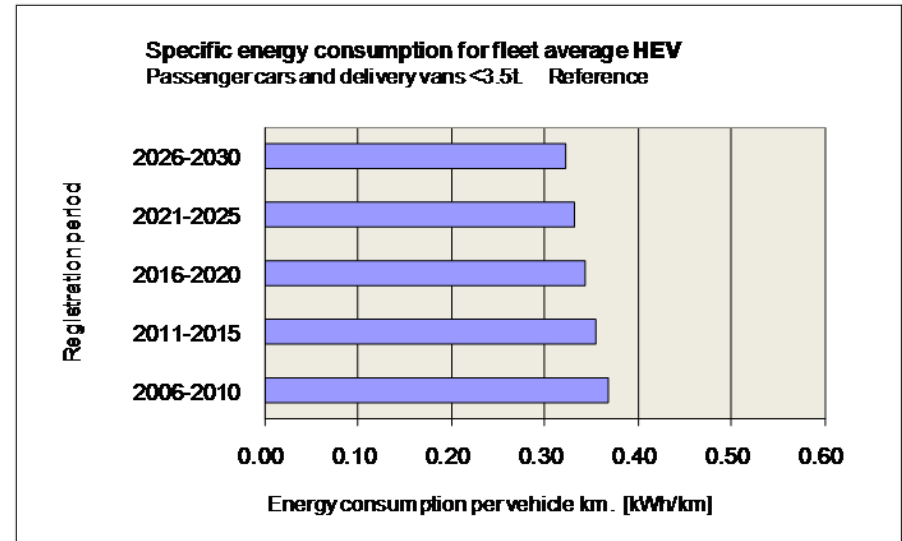
- **PHEVs operated in HEV-mode** have the same specific energy (gasoline/diesel) consumption **as the defined HEV vehicle**.
- **PHEVs operated in BEV-mode** (or charge depletion mode) have the same specific energy consumption (electricity) **as the defined BEV vehicle**.
- **HEV fuel consumption equal to 65%** of the ICEV within a vintage group.

# Vehicle energy consumption: kWh/km

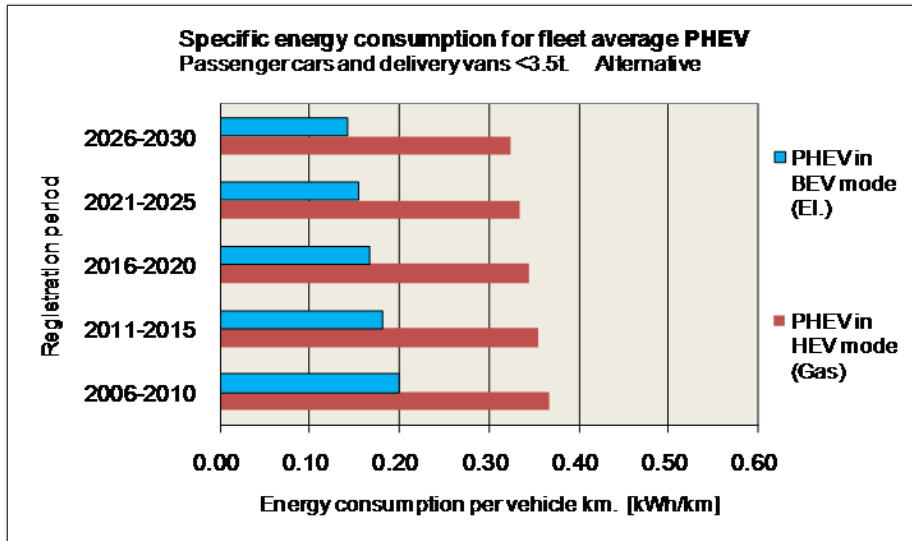
## ICEV fuel consumption:



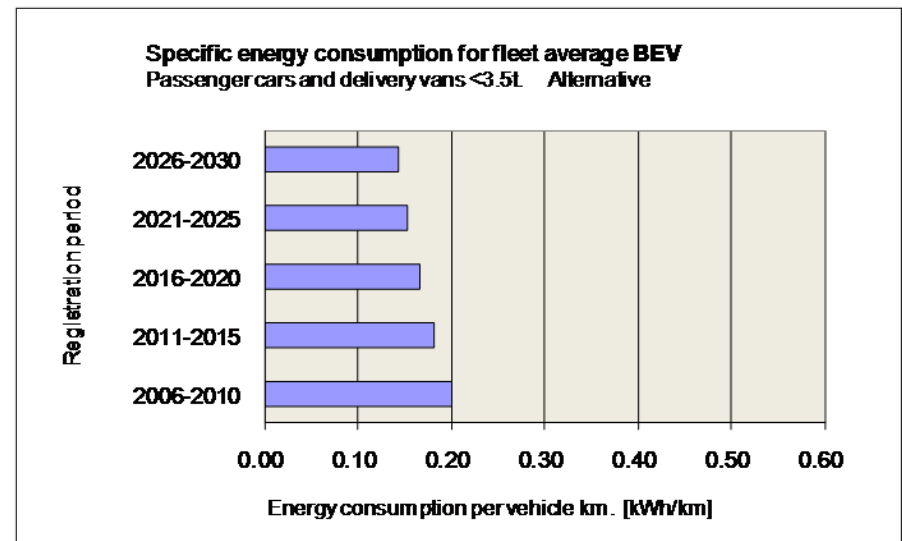
## HEV fuel consumption:



## PHEV electricity and fuel consumption:

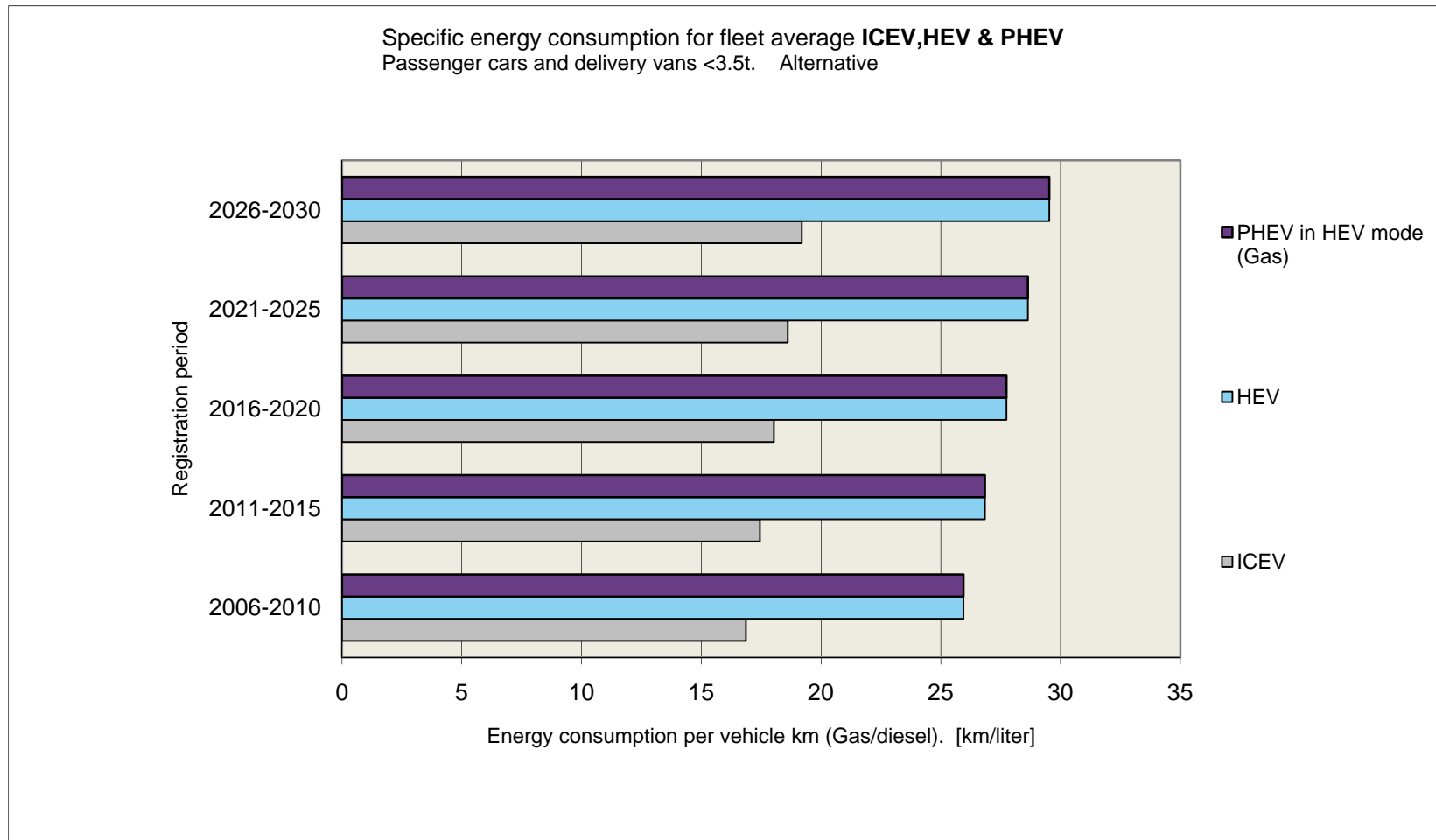


## BEV electricity consumption:





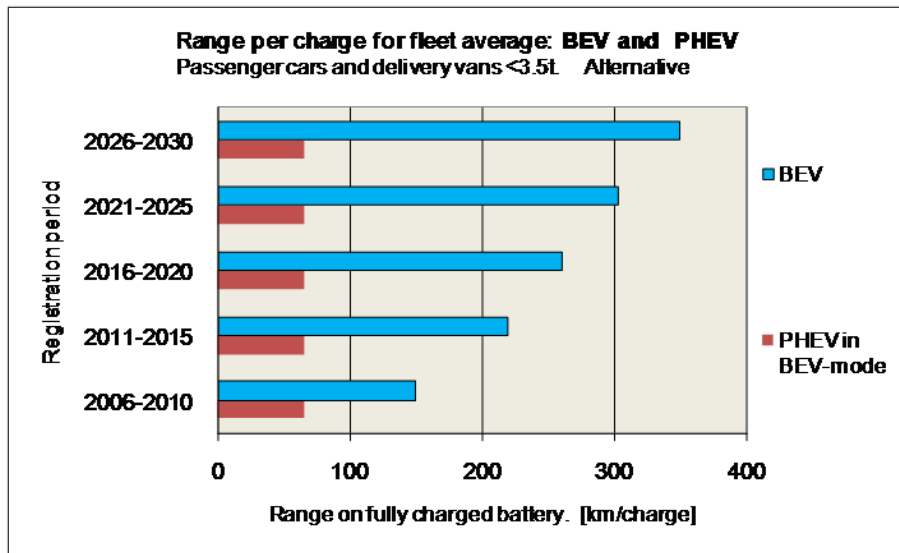
# Vehicle energy consumption: km/liter



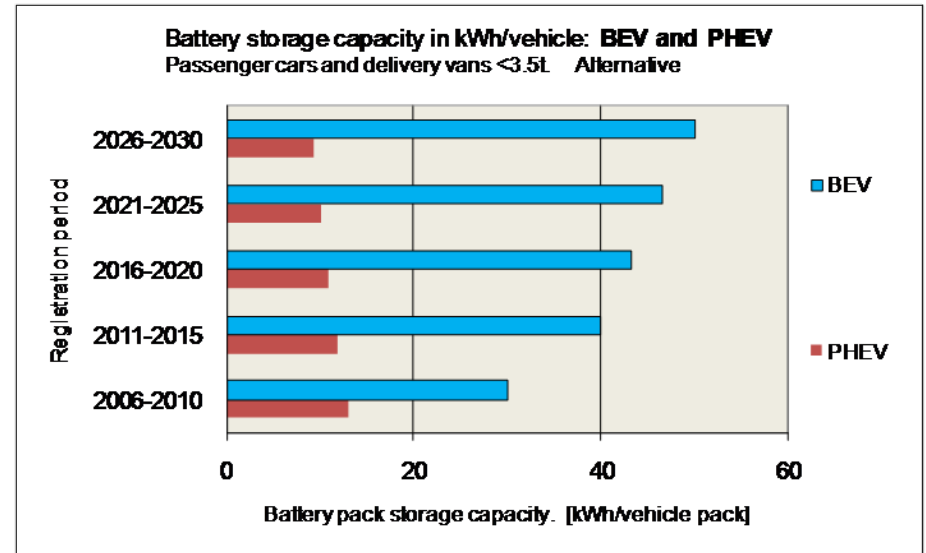
# Electric Vehicle:

## Battery size and range per charge

### PHEV & BEV: Range [km/charge]

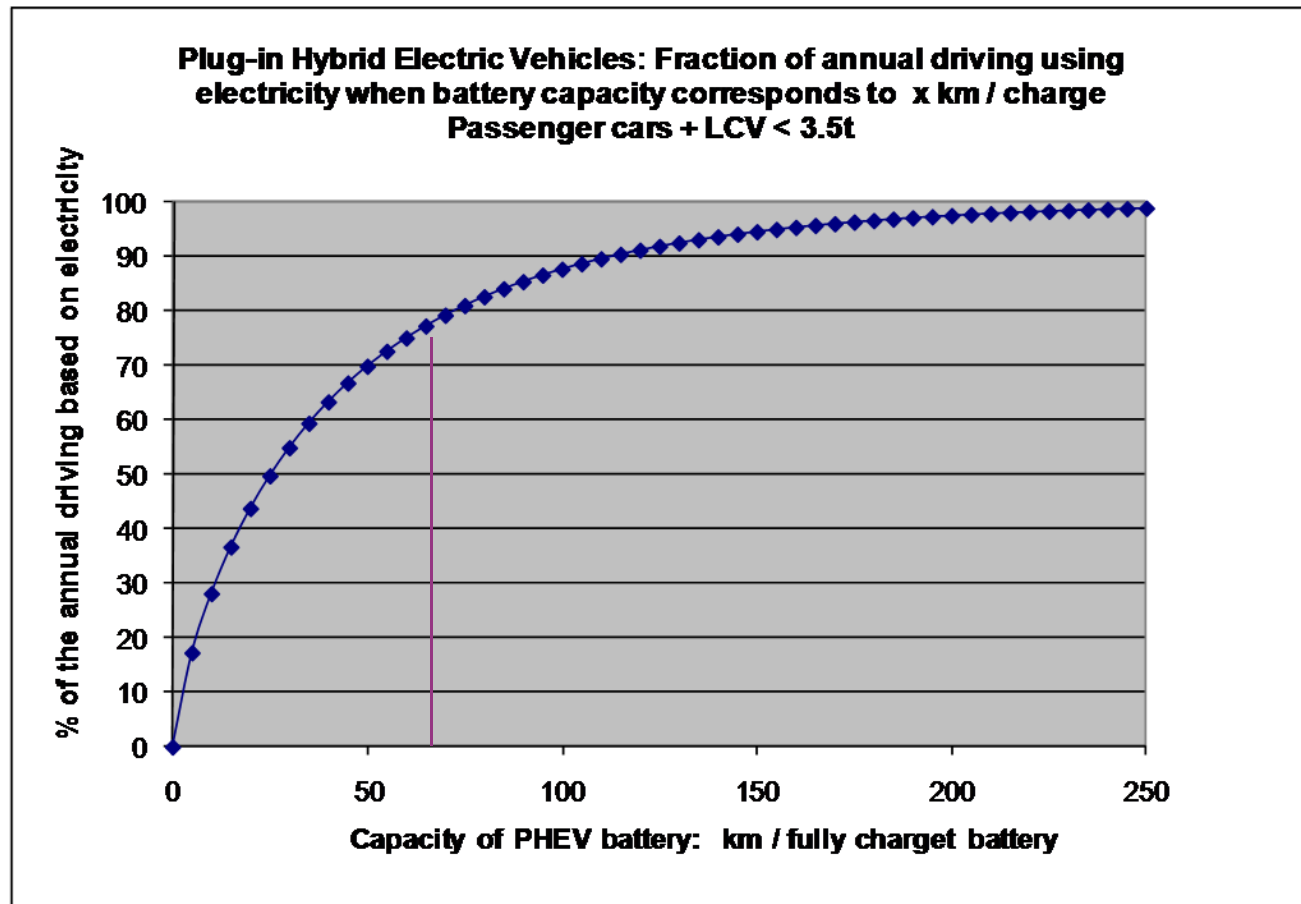


### PHEV & BEV: Battery size [kWh/pack]



# Plug-in Hybrid Electric Vehicles (PHEV):

## % of annual driving on electricity in DK ?

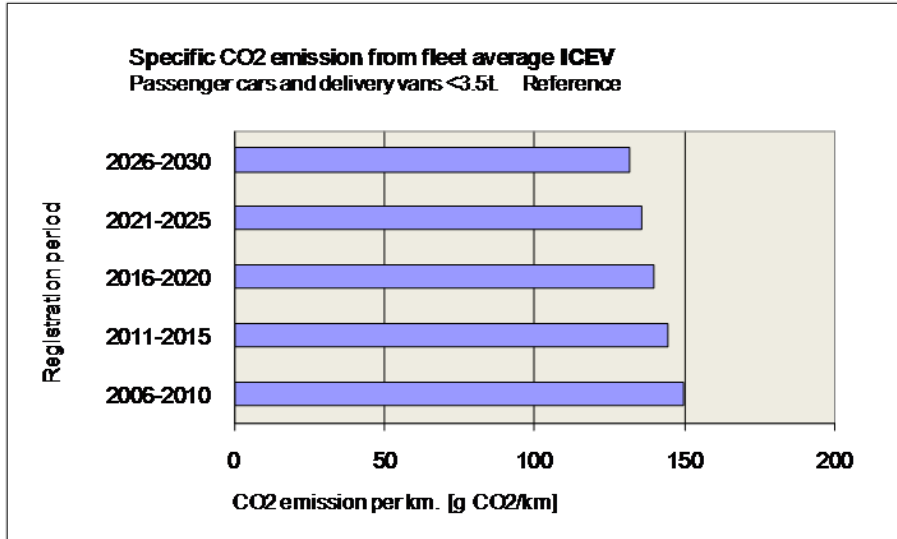


Source: Estimated (Weibull) distribution based on data from DTU Transport: 'Transport Vane Undersøgelse: 2006+2007'.

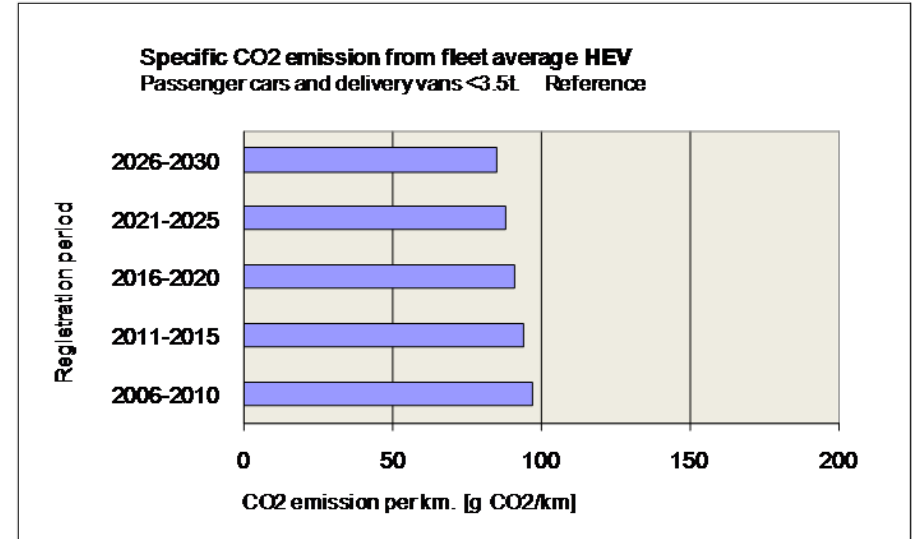
# Vehicle specific CO<sub>2</sub> emission: g CO<sub>2</sub> /km

CO<sub>2</sub>Case I : Marginal el-production in DK (coal) Source: DEA (2010)

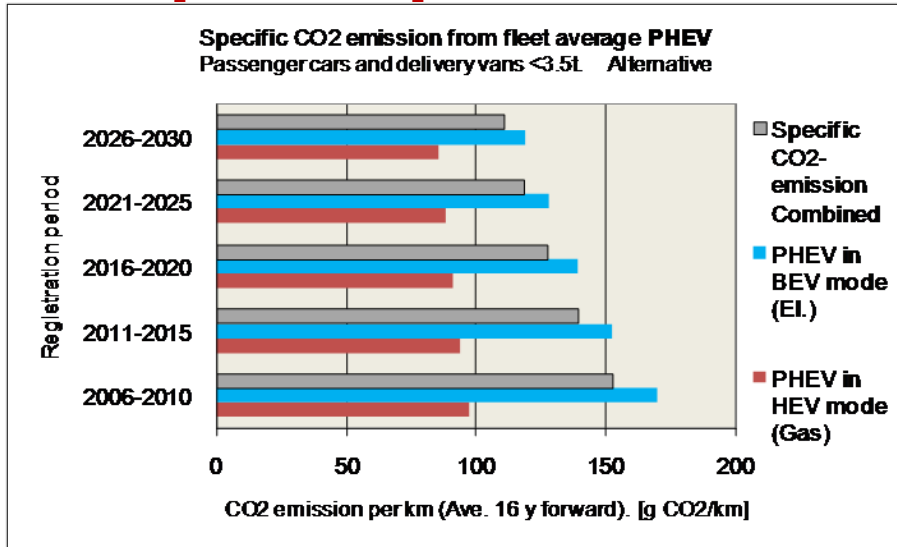
## ICEV CO<sub>2</sub> emission:



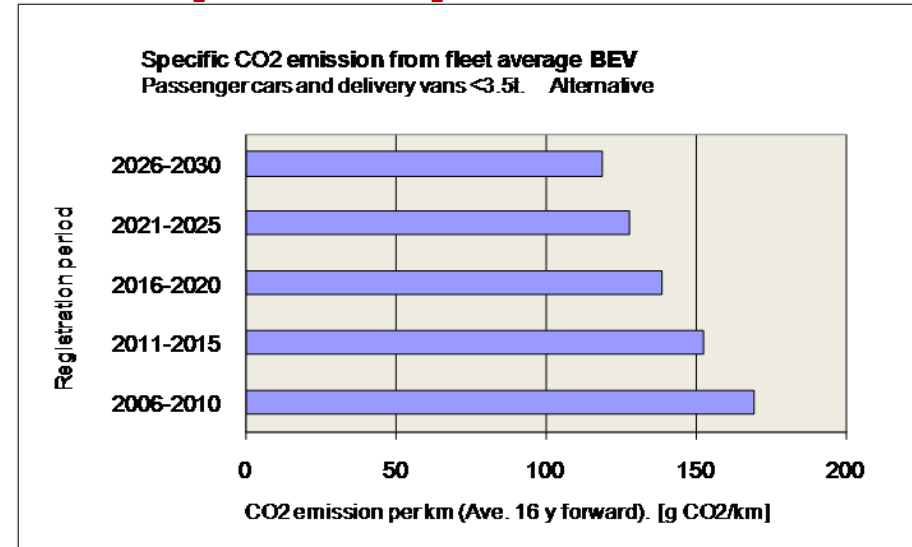
## HEV CO<sub>2</sub> emission:



## PHEV CO<sub>2</sub> emission: CO<sub>2</sub>Case I



## BEV CO<sub>2</sub> emission: CO<sub>2</sub>Case I

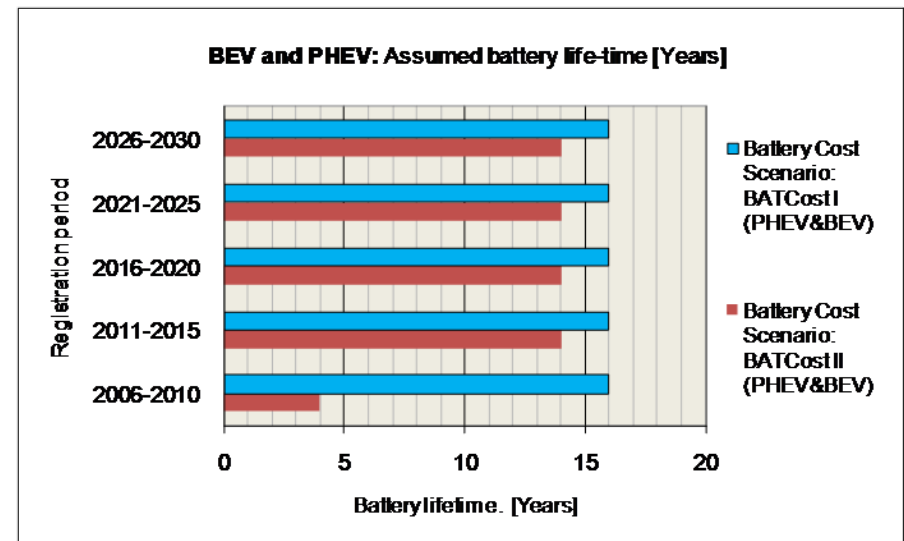
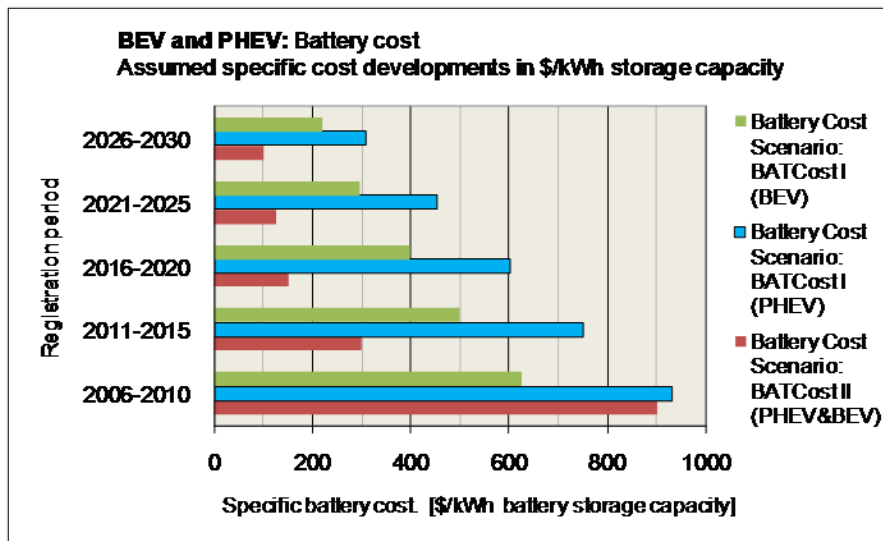


# Electric Vehicle: PHEV and BEV

## Battery cost and lifetime

Cost: \$/kWh battery

Lifetime: Years



### Assumptions:

**BatCost I :** EV battery cost development scenario based on ref.: COWI (2007) & IEA (2009)

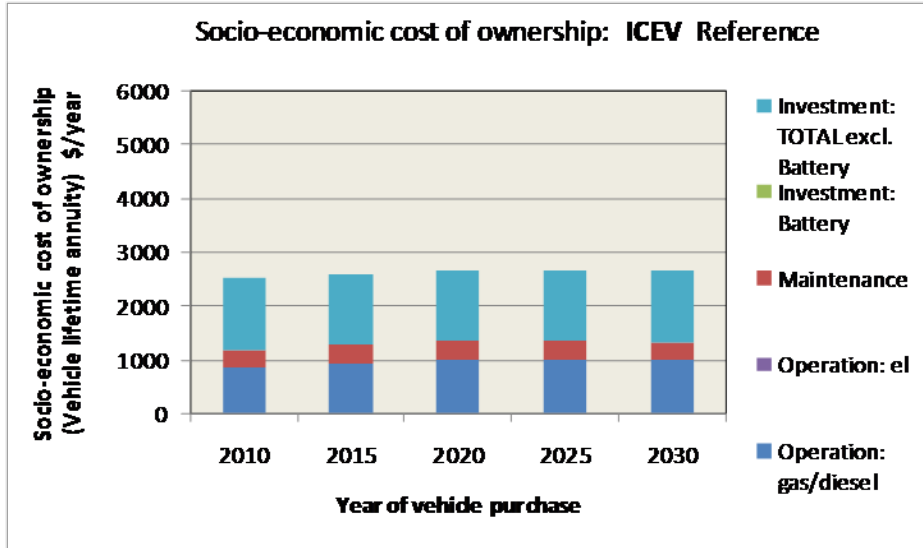
**BatCost II:** EV battery cost development scenario based on ref.: USDOE, The Recovery Act : Transforming America's Transportation Sector, Batteries and Electric Vehicles, July 14, 2010.

# Vehicle cost of ownership: \$/year

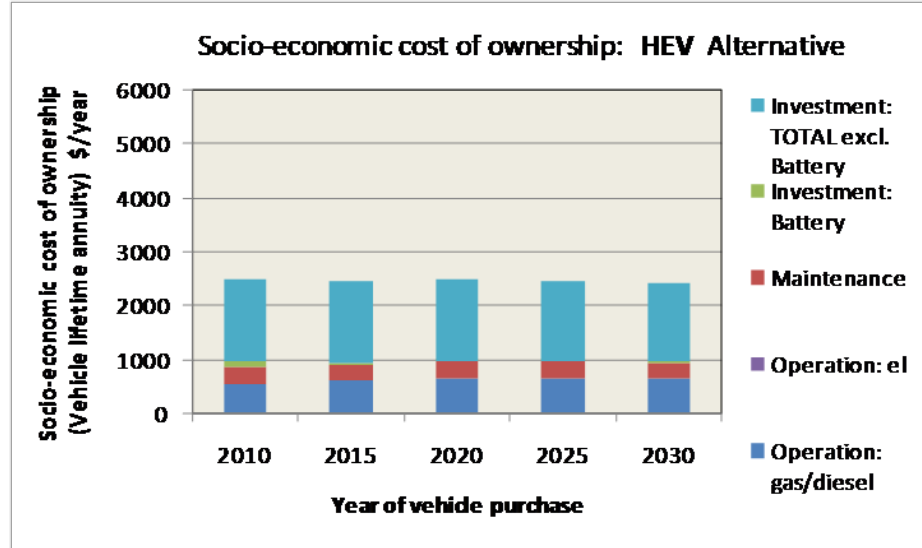
EV battery cost: USDOE July 2010 Scenario



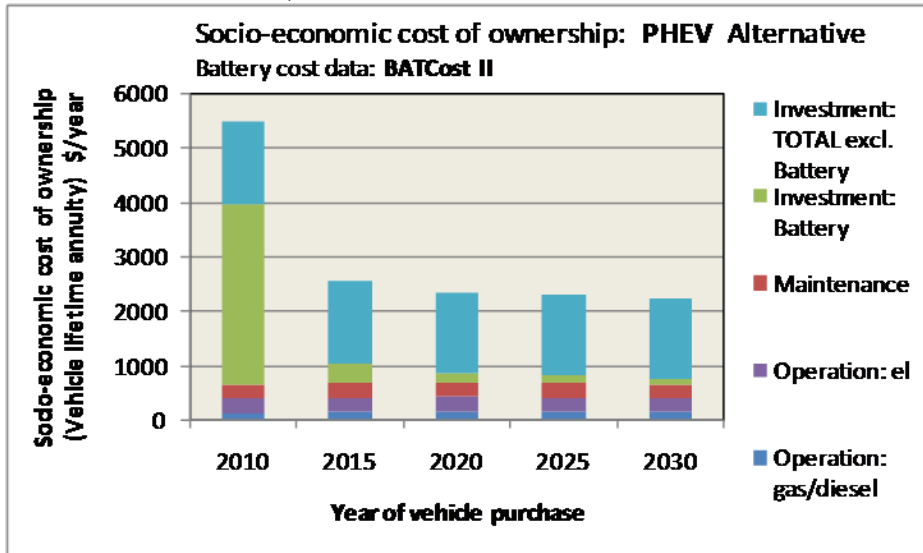
ICEV:



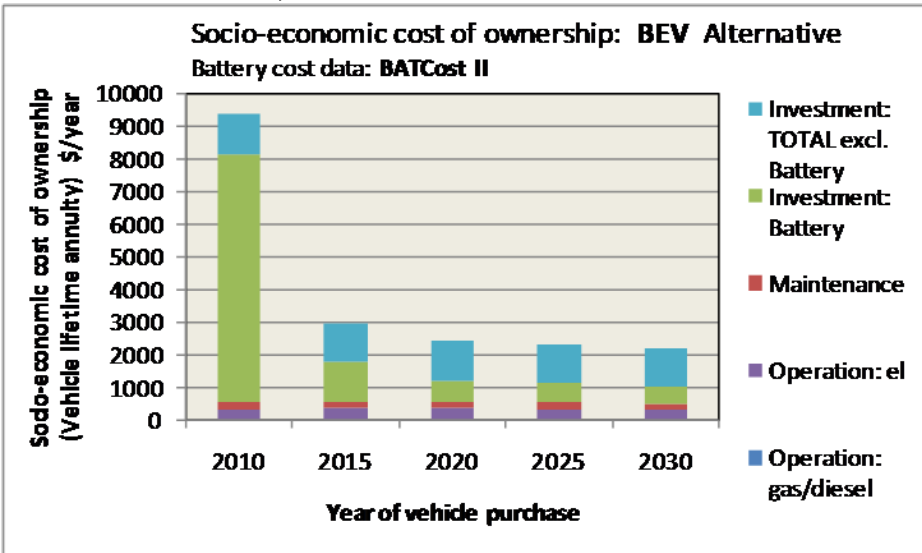
HEV:



PHEV: BatCost II , US DOE 2010 scenario



BEV: BatCost II, US DOE 2010 Scenario

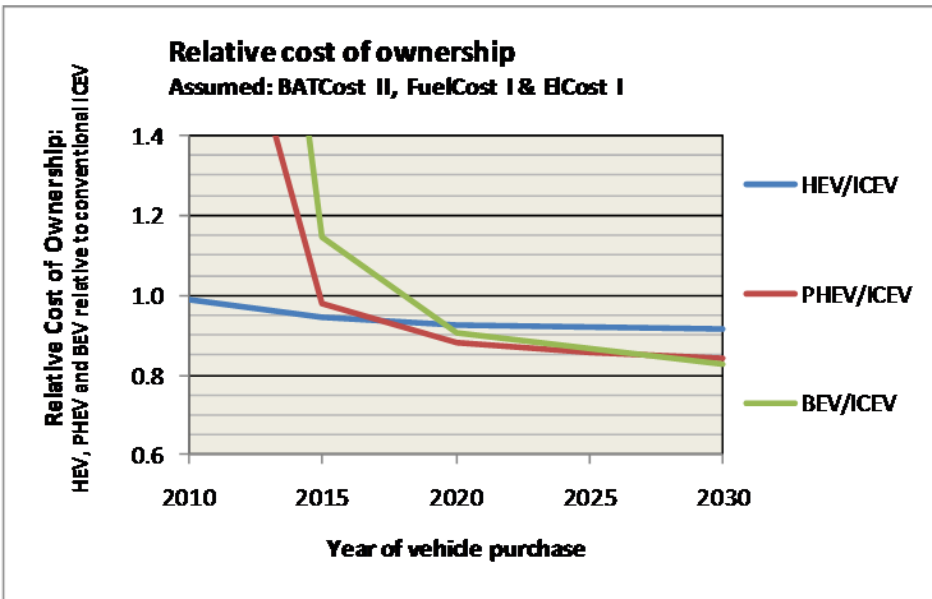
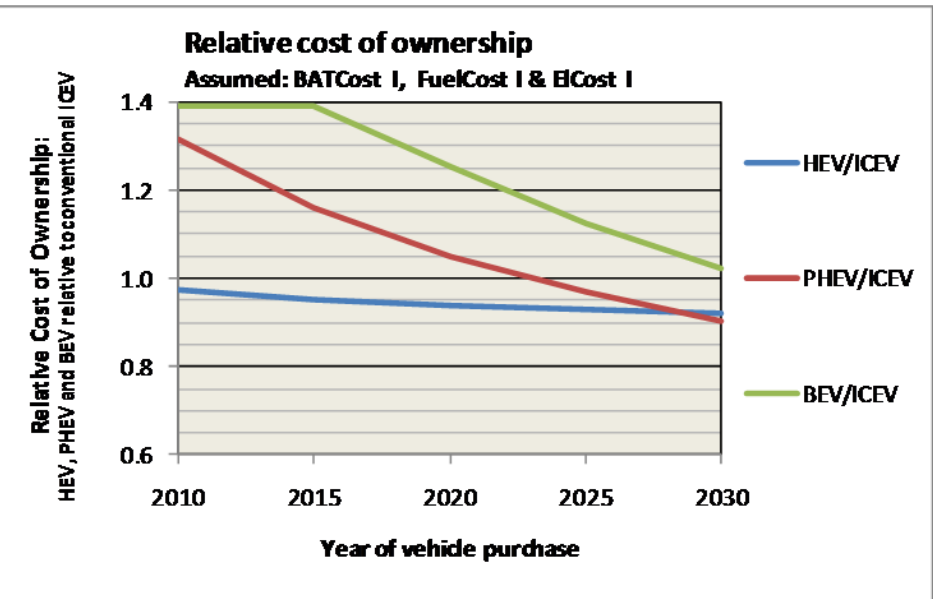


# Relative cost of ownership: $(\$/\text{year}) / (\$/\text{year})$

## BEV, PHEV, HEV / ICEV

BatCost I : DK DEA 2010 scenario

BatCost II: US DOE 2010 Scenario



# Conclusion: Individual EVs



## Energy & CO<sub>2</sub> emission

### Energy:

- **Electricity substitutes gasoline/diesel** via the EV.
- **EV drive trains** have potential for being very **energy efficient**.
- 3000 kWh electricity may sustain about 20.000 km average vehicle driving.
- Via EVs segments of the transport sector can **diversify its energy resource base** and reduce dependency on oil based fuels.

### CO<sub>2</sub> emission:

- **EV CO<sub>2</sub> emission relates to the power supply** system charging the vehicles. The EV footprint of the individual vehicle change in accordance with the power supply.
- According to the Danish 'reference' development for the marginal power supply EVs bring almost **insignificant CO<sub>2</sub> reduction (due to coal dominated marginal power production)**. However, assuming linear descend to zero CO<sub>2</sub> emission in 2050 for the power supply substantial CO<sub>2</sub> reduction is achieved via EVs substituting ICEVs. Ultimately EVs may provide zero CO<sub>2</sub> emission road transport.
- The individual ICEV of today may emit **about 2-3 ton CO<sub>2</sub> /year. This equals max achievable EV CO<sub>2</sub> reduction.**



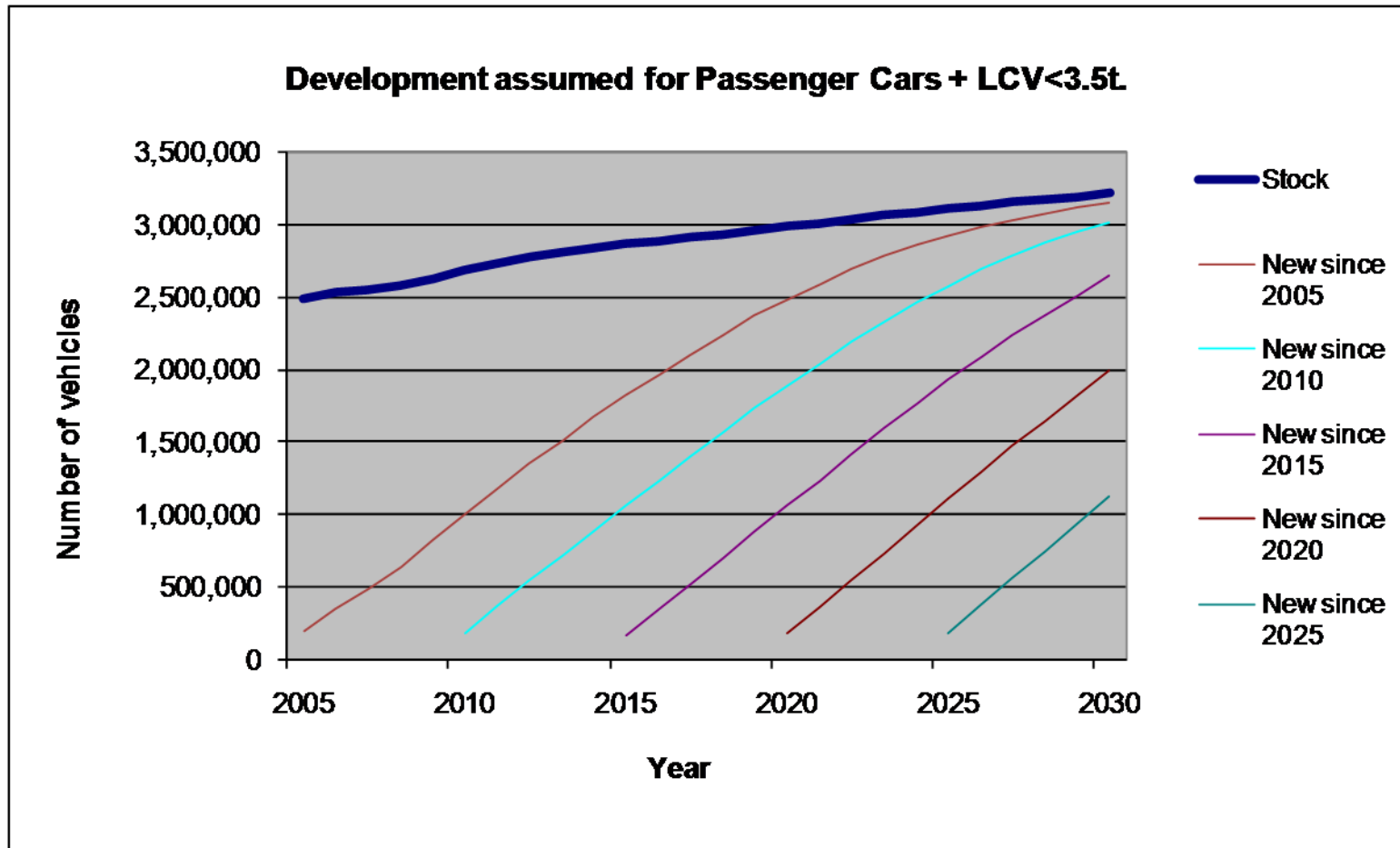
# Conclusion: Individual EVs

## Economy:

- Cost and lifetime of **EV batteries much determine the EV economy**. Based on (marginal and partial) socio-economic costs of ownership.
- In **'reference' battery cost** development **PHEVs may get break-even with the ICEV beyond year 2020**.
- In **'alternative' battery cost** development **PHEVs may get break-even with the ICEV year 2015**.
- CO<sub>2</sub> emission allowance **costs of 2-3 ton CO<sub>2</sub> are small put relative to costs of vehicle ownership**. May not constitute incentive for vehicle purchase.

# Danish fleet: Vehicle/fleet renewal

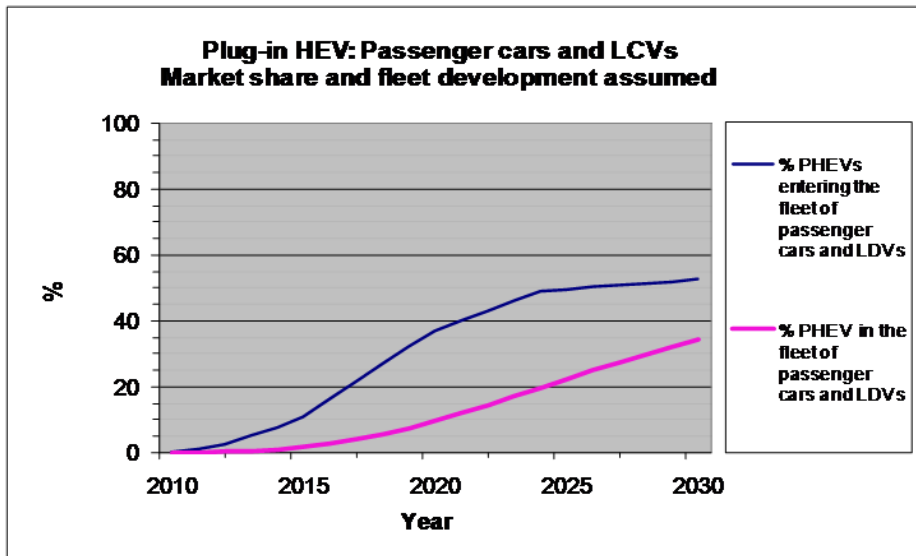
Segment: Passenger Cars + LDV < 3.5t



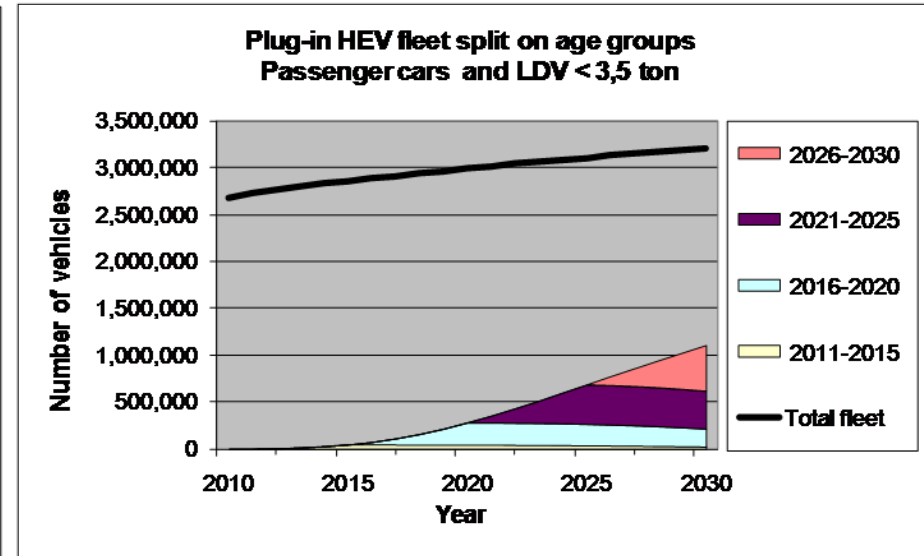
# Danish fleet: PHEV Scenario: Market share & fleet development (# PHEVs)

Segment: Passenger Cars + LDV < 3.5t

## PHEV Market share



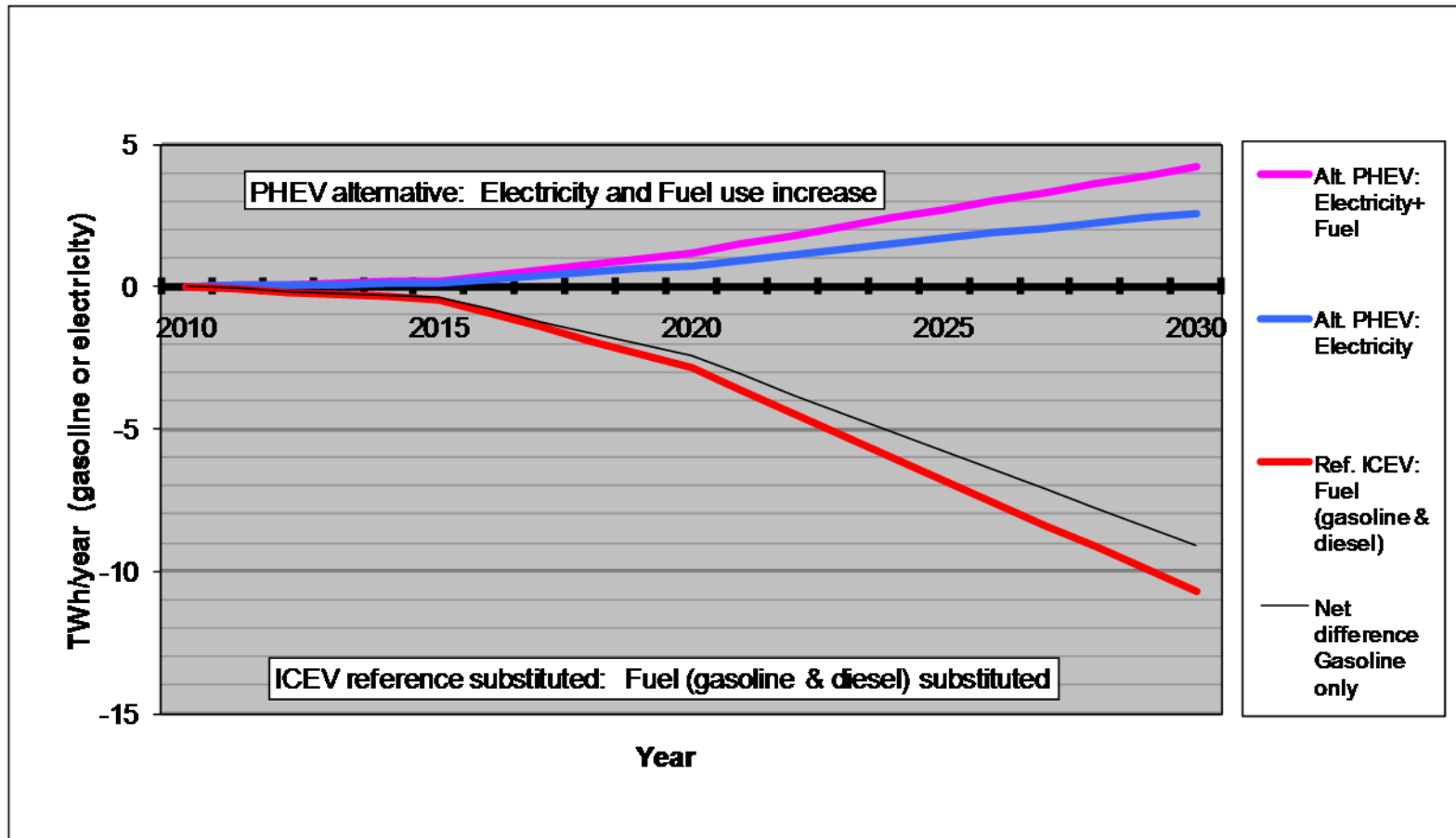
## PHEV: Fleet development



# Danish fleet: PHEV Scenario: Energy substitution

(TWh/year (fuel or el.))

Segment: Passenger Cars + LDV < 3.5t

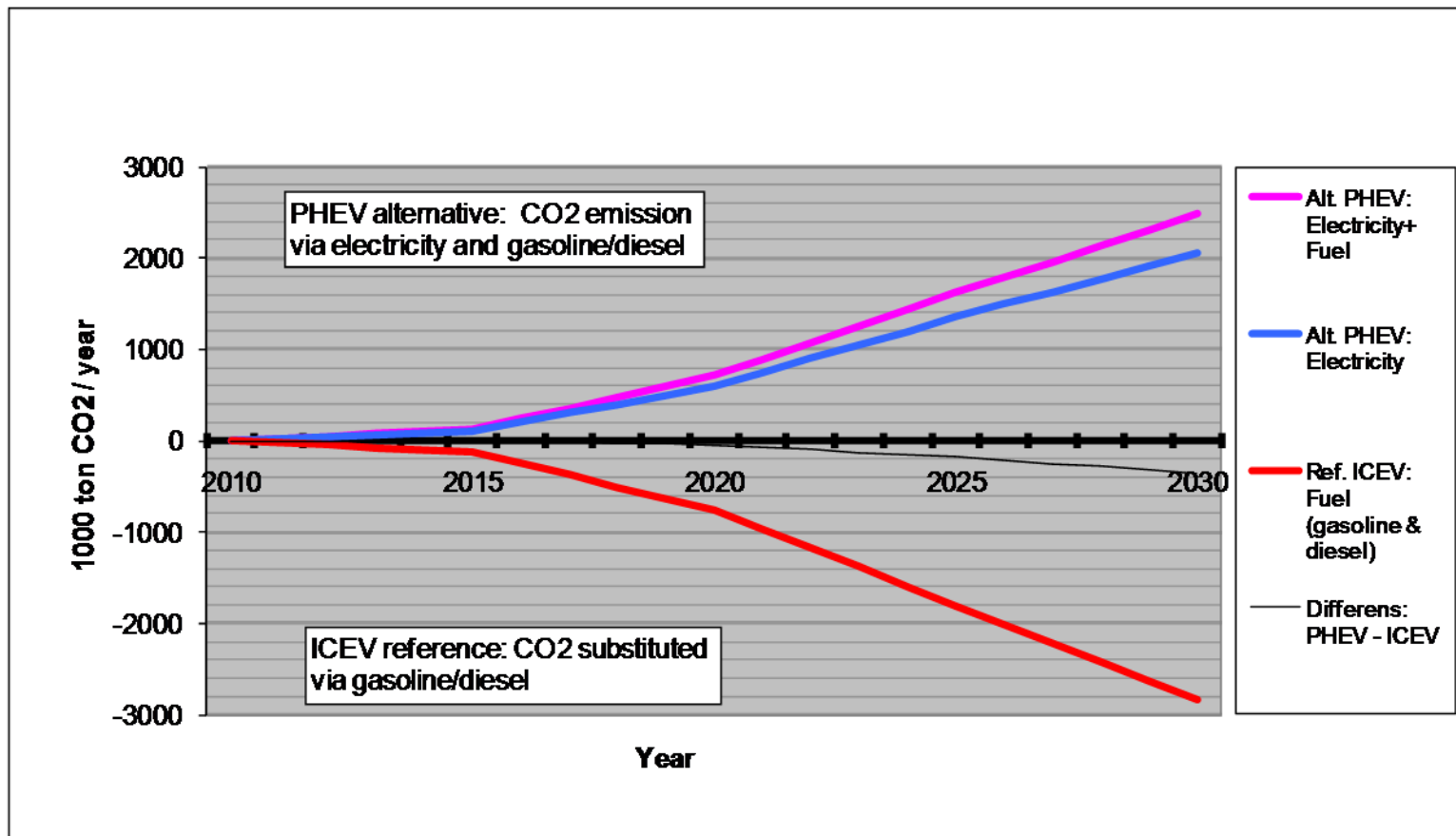


# Danish fleet: PHEV Scenario: CO<sub>2</sub> emission

(1000 ton CO<sub>2</sub> /year)

Segment: Passenger Cars + LDV < 3.5t

CO<sub>2</sub>Case I : Marginal (coal based) power supply (DK DEA 2010)



# Danish fleet:

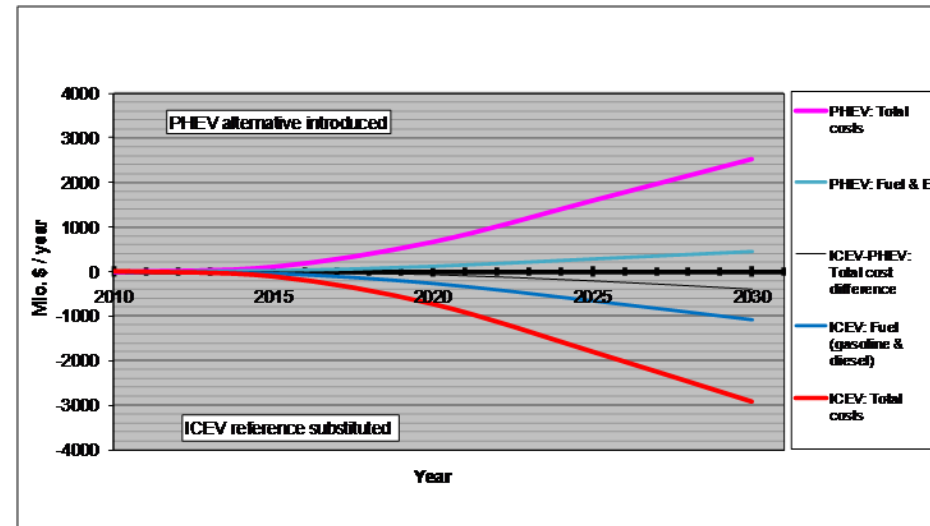
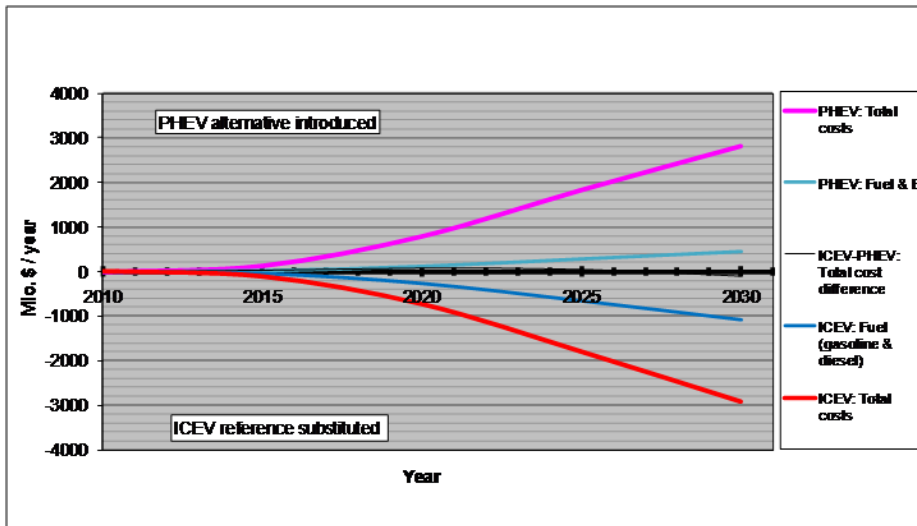
## PHEV Scenario:

# Socio-economic costs of ownership (Mio.\$ /year)

(marginal & partial analysis)

BatCost I : Reference

BatCost II : US DOE 2010



# Conclusion: **PHEV (& BEV) scenario**



## Energy & CO<sub>2</sub> emission

### Energy:

- **Electricity substitutes gasoline/diesel** via the PHEV and BEV scenarios.  
Focusing on year 2030:
  - PHEV scenario year 2030:
    - ICEV** Fuel (gasoline/diesel) substituted: **- About 9.0 TWh<sub>fuel</sub> /year**
    - PHEV** fleet electricity consumption: **+ About 2.5 TWh electricity**
  - BEV scenario year 2030:
    - Fuel (gasoline/diesel) substituted: About 5.4 TWh<sub>fuel</sub> /year.
    - Corresponding BEV fleet electricity consumption: About 1.7 TWh electricity.
- EVs in the transport sector can **diversify energy resource base** and **reduce dependency on oil** based fuels.

### CO<sub>2</sub> emission:

- The EV scenario CO<sub>2</sub> emission **depends on the power supply system** charging the EV fleet.

# Conclusion: PHEV (& BEV) scenario



**Economy:** Based on (marginal and partial) socio-economic analysis.

## Economy:

- Cost and lifetime of **EV batteries much determine the EV economy** and outcome of the PHEV and BEV scenarios.
- In a **'reference' battery cost** development the **PHEV** scenario is close to break-even with reference development. **Beyond year 2025 annual socio-economic gains emerge.**  
The BEV scenario, however, show annual deficits throughout the period, though relatively smaller later in the period.
- In an **'alternative' battery cost** development (US DOE 2010) the **PHEV scenario is attractive from year 2015** and throughout the period. The BEV scenario becomes cost effective from beyond year 2020.
- CO<sub>2</sub> emission **allowance costs are small** put relative to costs of vehicle ownership and the scenario costs.