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Measure-Correlate-Predict for Wind Resource Assessment



Phases of cross-correlation

(Sprogø/Tystofte) are quite

scattered at high frequencies!

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Measurements



The band-limited correlation coefficient depends on the cut-off frequency and spatial separation.



Correlation

Linear regression models, for speed, direction or wind vector are constructed for each sector at the reference stations.

Speed: $s_p = a_s + b_s s_r$

Direction: $\Delta \theta_p = a_{\theta} + b_{\theta} \Delta \theta_r$

Vector:	$\begin{bmatrix} x_p \end{bmatrix}$	$\begin{bmatrix} a_1 \end{bmatrix}$	b_{11}	<i>b</i> ₁₂	x _r
	y_p	$\begin{bmatrix} a_2 \end{bmatrix}^+$	$^{+}b_{21}$	<i>b</i> ₂₂	<i>y</i> _r

Correlations between Sprogø and two reference sites based on 3-hour data are best for the closest station.



Predictions

The MCP principle is to construct a long time series for the new site by a correlation model and a long record from the reference site.



The Correlation between Tystofte and Sprogø based on 7-year time series by increasing block length of the input data. Speed is easier to predict than the wind vector and wind-direction predictions are very difficult.



Predictions for Sprogø based on measurements from Tystofte repeated for various data overlap periods.



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