

CO₂ reforming with methane for syngas production using a dielectric barrier discharge plasma coupled with Ni/ γ -Al₂O₃ catalysts: process optimization through response surface methodology

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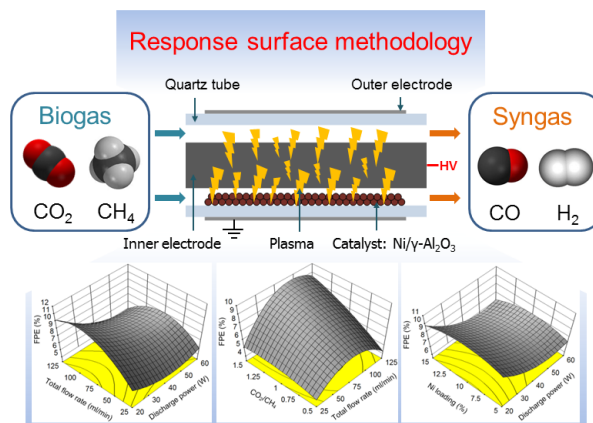
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Graphic abstract



Abstract

In this work, CO₂ reforming with methane in the form of biogas over Ni/ γ -Al₂O₃ catalysts was carried out in a coaxial dielectric barrier discharge (DBD) non-thermal plasma reactor. The effects of various process parameters (biogas flow rate, discharge power, CO₂/CH₄ molar ratio and Ni loading) and their interactions on the hybrid plasma-catalytic biogas reforming were evaluated using response surface methodology through a four-factor, five-level central composition design. Quadratic regression models were developed to gain a better understanding of the relationships between these process parameters (independent variables) and the biogas conversion, syngas yield and energy efficiency (responses) of the plasma reforming process. The results indicated that biogas flow rate was the most significant factor affecting the conversion of CO₂ and CH₄ and syngas yield, while the CO₂/CH₄ molar ratio was the leading process parameter determining the energy efficiency of the process. In addition, there was a trade-off between the biogas conversion and energy efficiency of the process at different specific energy inputs (SEI). The process optimization suggested that the optimal process performance was achieved at a biogas flow rate of 56.1 ml/min, a discharge power of 60.0 W, a CO₂/CH₄ molar ratio of 1.03 and a Ni loading of 9.5 wt.%, which was demonstrated by the reproducibility of the experimental results. Moreover, the carbon deposition on the spent catalyst was only 3.9% after running the plasma biogas reforming process for 150 min under the optimum experimental conditions.

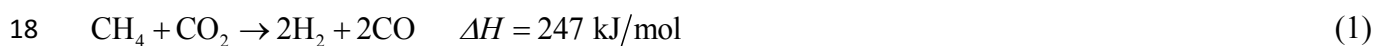
Keywords

Biogas reforming; CO₂ conversion and utilization; response surface methodology; dielectric barrier discharge; plasma-catalysis; process optimization

1 **1. Introduction**

2 Biogas is a renewable and sustainable energy source, containing a mixture of CH₄, CO₂ and other
3 trace components (e.g., H₂S, NH₃ and water vapor). Biogas can be used for the generation of heat,
4 steam and electricity [1]. Biogas energy recovery for the production of both electricity and heat has
5 significantly increased in the EU. For example, in 2011 over 18.2% of the total electricity consumed
6 in the EU was produced from biogas [2].

7 With minor purification, biogas can be converted to syngas (a mixture of H₂ and CO) via a
8 reforming process (Eq. (1)). Syngas is a key chemical feedstock for the production of oxygenated
9 compounds (e.g. alcohols and acetic acid) and for Fischer-Tropsch synthesis to produce liquid
10 hydrocarbons [3]. Biogas reforming is considered an attractive direct synthetic route for biogas
11 utilization as there is no need for prior CO₂ separation, which can be costly [4]. In addition, syngas
12 is produced from the two most abundant greenhouse gases (CO₂ and CH₄), which can provide a
13 renewable energy source with a potential carbon footprint of zero and reduce the emission of
14 greenhouse gases into atmosphere. Nevertheless, thermal catalytic biogas reforming on a
15 commercial scale is limited due to the high energy cost incurred by the strongly endothermic
16 reaction and catalyst deactivation caused by carbon deposition, especially at a high CH₄/CO₂ molar
17 ratio.



19 Non-thermal plasma is regarded as a promising alternative to the thermal catalytic process due to
20 its unique non-equilibrium characteristics [5-9]. In non-thermal plasmas, the bulk gas temperature
21 remains low, while the electrons are highly energetic with an average electron temperature of 1- 10
22 eV, which can activate reactant molecules by electron impact excitation, ionization and dissociation.
23 Moreover, the combination of non-thermal plasma and catalysts (plasma-catalysis) has great
24 potential to generate synergy, which can lower the operating temperature of catalysts and improve
25 their catalytic activity and stability, thereby significantly enhancing the conversion of reactants,
26 yield and selectivity of desired products and the process energy efficiency. Various non-thermal

27 plasma sources have been applied for biogas reforming, such as dielectric barrier discharges (DBDs)
28 [10-13], gliding arc discharges [14-16], glow discharges [17, 18] and corona discharges [19, 20].
29 Among them, DBD has attracted increasing interest for the synthesis of fuels and chemicals at low
30 temperatures due to its simple design and up-scaling capability [21]. Furthermore, catalysts can be
31 easily integrated into a DBD reactor as a hybrid process to generate a synergistic effect of plasma-
32 catalysis, improving the selectivity of the desired products [11, 22]. Ni/Al₂O₃ is the most commonly
33 used catalyst in the plasma-catalytic dry reforming of methane [10-12, 23-25]. The plasma-catalytic
34 synergy has been observed when placing a Ni/Al₂O₃ catalyst in a cylindrical DBD reactor [11], in
35 which both the conversion of biogas and the yield of target products were significantly enhanced,
36 compared to the reaction using plasma alone or catalysis alone at the same low temperature.

37 Plasma-catalytic biogas reforming for the synthesis of value-added fuels and chemicals involves
38 a large number of physical and chemical reactions. The performance of the hybrid plasma process is
39 determined by a range of process parameters [26, 27]. Previous works on plasma-catalytic chemical
40 reactions have been based on standard experimental approaches [11, 12], which look at the
41 influence of only one of these process parameters in isolation from the others each time. It is time
42 consuming and labor intensive to screen a large number of process parameters to get a full picture
43 of the plasma process using this conventional method; and the relative importance of different
44 parameters on the hybrid process, especially the interactive effects of two or more parameters,
45 cannot be clearly understood. Plasma chemical kinetic modeling offers a potential alternative
46 approach to optimize and maximize the reaction performance of the plasma process [28-31].
47 Although the model calculation can be fast depending on the model details, developing a
48 comprehensive model takes time; thus, it is not always useful for fast and cost-effective
49 optimization of a highly complex plasma chemical process, especially when catalysts are coupled
50 with the plasma as a hybrid plasma-catalytic process. Recently, response surface methodology
51 (RSM) has been widely used in process optimization due to its versatility for various complex
52 processes [32]. As a mathematical and statistical technique, RSM is commonly used to design

53 experiments, develop optimization models, evaluate variable effects and determine the optimum
54 levels of independent variables within the design space that produce targeted responses with fewer
55 experiments in less time. In addition, RSM can provide information on the effects of individual
56 independent variables and the interactions of these parameters on the responses by three-
57 dimensional response surface plots and two-dimensional contours interpretations. So far very
58 limited work has been devoted to the investigation of plasma chemical processes using DoE
59 approach [26, 27], while the use of DoE for quick optimization of hybrid plasma-catalytic processes
60 (e.g. biogas reforming) has not been done before.

61 In this paper, we reported the coupling of the plasma with Ni/ γ -Al₂O₃ catalysts for the reforming
62 of CO₂ and CH₄ in the form of simulated biogas in a coaxial DBD reactor. The effects of the
63 discharge power, total flow rate, CO₂/CH₄ molar ratio and Ni loading on the plasma-catalytic
64 process were investigated. The RSM based on the central composite design (CCD) was used to
65 understand the relationship between these key variables and the process performance of the plasma-
66 catalytic reaction, and to optimize the hybrid process in terms of the conversion of biogas, product
67 yields and fuel production efficiency (FPE) of the plasma process. In addition, the effects of
68 different process parameters and their interactions on the reaction performance were discussed.

69

70 **2. Experimental**

71 2.1 Catalyst preparation and characterization

72 The x wt.% Ni/ γ -Al₂O₃ catalysts ($x = 5, 7.5, 10, 12.5$ and 15) were prepared by wetness
73 impregnation method, as detailed in our previous work [10]. N₂ adsorption-desorption isotherms
74 were carried out to measure the surface properties of the catalysts. XRD patterns of the catalysts
75 were determined by an X-ray diffractometer (Rigaku, SmartLab) equipped with Cu-K α radiation
76 (tube voltage 40 kV and tube current 40 mA) in the scanning range 2θ from 10° to 80°. Carbon
77 deposition on the spent catalysts was analyzed by the TGA in air atmosphere using a TA
78 Instruments SDT-Q600.

79

80 2.3 Experimental setup

81 Biogas reforming was carried out in a coaxial DBD non-thermal plasma reactor. The details of
82 the DBD reactor can be found in our previous work [10]. A mixture of CO₂ and CH₄ was used as
83 the simulated biogas. 0.5 g of Ni catalyst (1 mm in diameter) was placed along the bottom of the
84 DBD reactor in the discharge zone. Prior to the plasma-catalytic biogas reforming, the Ni catalyst
85 was reduced by an Ar-H₂ plasma at a discharge power of 50 W and a total flow rate of 50 ml/min
86 with 20 vol.% H₂ for 30 min in the same DBD reactor. The DBD reactor was connected to an AC
87 high voltage power supply with a maximum peak voltage of 30 kV and a frequency range of 5-20
88 kHz. All the electrical signals (applied voltage, current and voltage on the external capacitor) were
89 recorded by a digital oscilloscope (TDS2014). The discharge power was calculated using the $Q-U$
90 Lissajous figure. A homemade online power measurement system was used to control the discharge
91 power in real time.

92 The specific energy input (SEI) of the plasma process was determined by

$$93 \text{SEI(kJ/l)} = \frac{60 \times \text{Discharge power (W)}}{\text{Total feed flow rate (ml/min)}} \quad (2)$$

94 The gas products were analyzed by a gas chromatograph (Shimadzu GC-2014) equipped with a
95 flame ionization detector and a thermal conductivity detector. CO₂ conversion, CH₄ conversion and
96 total carbon conversion were defined as

$$97 C_{\text{CO}_2}(\%) = \frac{\text{CO}_2 \text{ converted (mol/s)}}{\text{CO}_2 \text{ input (mol/s)}} \times 100 \quad (3)$$

$$98 C_{\text{CH}_4}(\%) = \frac{\text{CH}_4 \text{ converted (mol/s)}}{\text{CH}_4 \text{ input (mol/s)}} \times 100 \quad (4)$$

$$99 C_{\text{TC}}(\%) = x_{\text{CO}_2} \times C_{\text{CO}_2} + x_{\text{CH}_4} \times C_{\text{CH}_4} \quad (5)$$

100 where x_{CO_2} and x_{CH_4} were the concentration (%) of CO₂ and CH₄ in the gas, respectively.

101 The yield (Y) of H₂ and CO was calculated by

$$Y_{H_2}(\%) = \frac{H_2 \text{ produced (mol/s)}}{2 \times CH_4 \text{ input (mol/s)}} \times 100 \quad (6)$$

$$Y_{CO}(\%) = \frac{CO \text{ produced (mol/s)}}{CH_4 \text{ input (mol/s)} + CO_2 \text{ input (mol/s)}} \times 100 \quad (7)$$

The fuel production efficiency (FPE) of the process was determined by:

$$FPE(\%) = \frac{\sum \text{fuel produced (mol/s)} \times LHV(\text{kJ/mol})}{CH_4 \text{ converted (mol/s)} \times LHV \text{ of } CH_4(\text{kJ/mol}) + \text{Discharge power (kW)}} \times 100 \quad (8)$$

where LHV is the low heating value of the fuel [10].

107

2.3 Response surface methodology

A four-factor and five-level CCD based RSM was developed to understand the effects of each process parameter and their interactions on the hybrid plasma-catalytic process. Four parameters, including discharge power (X_1), total flow rate (X_2), CO_2/CH_4 molar ratio (X_3), and Ni loading (X_4) were chosen as the independent variables for the design based on our previous works [11, 23]. In this experiment, syngas was the major product, while a small amount of saturated hydrocarbons such as ethane, propane and butane were also detected in the gas products. Therefore, only syngas was considered as the major gas product in the following model, while CO_2 conversion (Y_1), CH_4 conversion (Y_2), CO yield (Y_3), H_2 yield (Y_4) and FPE (Y_5) were identified as the responses in this work. Each process parameter has five levels of -2, -1, 0, +1 and +2 according to the following equation,

$$x_i = \frac{X_i - X_0}{\Delta X_i} \quad (9)$$

where x_i and X_i are the coded and actual value of the i^{th} parameter, respectively. X_0 is the value of the i^{th} parameter at the center point within the tested range and ΔX_i is the step size. The coded and actual levels of the process parameters are given in Table 1.

Table 1 Independent variables with coded and actual values in CCD.

Independent variables	Unit	Coded factors	Levels and ranges
-----------------------	------	---------------	-------------------

			-2	-1	0	+1	+2
Discharge power (X_1)	W	x_1	20	30	40	50	60
Total flow rate (X_2)	ml/min	x_2	25	50	75	100	125
CO ₂ /CH ₄ molar ratio (X_3)	-	x_3	0.5	0.75	1	1.25	1.5
Ni loading (X_4)	wt.%	x_4	5	7.5	10	12.5	15

124

125 In the CCD design, the relationship between the process parameters and output responses can be
 126 expressed by second-order regression models. The general form of the second-order polynomial
 127 equation was defined as follows [33]:

$$128 \quad Y = \beta_0 + \sum_{i=1}^4 \beta_i x_i + \sum_{i=1}^4 \beta_{ii} x_i^2 + \sum_{i=1}^3 \sum_{j=i+1}^4 \beta_{ij} x_i x_j \quad (10)$$

129 where Y and x_i are the response and the coded value of the independent variables, respectively. β_0 is
 130 a constant coefficient, whilst β_i , β_{ii} and β_{ij} are linear, quadratic and interactions coefficients,
 131 respectively.

132 The adequacy and fit of the models can be determined by the analysis of variance (ANOVA).
 133 The statistical significance of the models and of each term can be identified by the F -test and
 134 adequacy measurements such as the coefficient of determination R^2 , adjusted R^2 and predicted R^2 .
 135 The difference between the predicted R^2 and adjusted R^2 should be < 0.2 for a well-developed model
 136 [33]. The above analysis was conducted using a Design Expert software version 10 (trial version)
 137 [34]. The interactions of the process parameters were examined by the responses surface and
 138 contour plots from the regression models.

139

140 3. Results and discussion

141 3.1 Catalyst characterization

142 Table 2 shows the physicochemical properties of the catalysts and support. The specific surface
 143 area of γ -Al₂O₃ was 299.8 m²/g. Increasing the Ni loading from 5 wt.% to 15 wt.% decreased the
 144 specific surface area of the Ni catalysts from 294.0 to 223.9 m²/g. The total pore volume of the Ni

145 catalysts was slightly lower than that of γ -Al₂O₃, while the average pore diameter of the catalysts
 146 was larger than that of the support. Similar findings were reported by Han et al. using Ni/Al₂O₃
 147 catalysts for thermal-catalytic CO₂ reforming of CH₄ in fixed-bed and fluidized bed reactors [35].

148

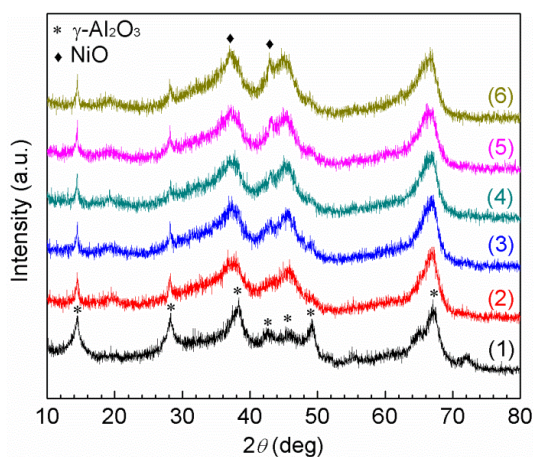
149 Table 2 Physicochemical properties of the fresh catalyst.

Sample	S _{BET} (m ² /g)	Total pore volume (cm ³ /g)	Average pore diameter (nm)
γ -Al ₂ O ₃	299.8	0.45	3.60
5Ni	294.0	0.43	3.63
7.5Ni	274.9	0.42	3.75
10Ni	268.0	0.39	3.80
12.5Ni	249.9	0.35	3.83
15Ni	223.9	0.34	3.84

150

151 Fig. 1 shows the XRD patterns of the fresh catalysts and γ -Al₂O₃. The XRD pattern of γ -Al₂O₃
 152 showed five major crystalline peaks with cubic structure ($2\theta = 14.5^\circ$, 28.3° , 38.5° , 49.7° and 67.1° ,
 153 PDF # 52-0803). The peaks of NiO ($2\theta = 37.2^\circ$ and 43.3° , PDF # 44-1159) were detected in the
 154 XRD pattern of the Ni catalysts. The intensity of the NiO peak at $2\theta = 43.3^\circ$ was increased with the
 155 Ni loading, which indicates the formation of larger NiO particles due to aggregation at high Ni
 156 loadings [35]. Previous work showed that NiO/Al₂O₃ can be reduced and activated by plasmas in a
 157 mixture of Ar and H₂ for further catalytic reaction [36].

158



159 Fig. 1. XRD patterns of fresh catalyst with different Ni loadings: (1) γ -Al₂O₃; (2) 5Ni; (3) 7.5Ni; (4)
 160 10Ni; (5) 12.5Ni; (6) 15Ni.

161

162 3.2 DoE analysis

163 3.2.1 Regression models

164 Table 3 shows the design of experiments. 30 groups of process parameters were required for the
 165 CCD design, including 6 replicated experimental runs (No. 7, 11, 13, 19, 23 and 27). The
 166 relationships between the process parameters and the output responses were established by the
 167 quadratic models, as shown in Equations (11) to (15).

168

169 Table 3 Experimental design matrix and results of the CCD.

Exp. order	Independent variables (<i>X</i>)				Responses (<i>Y</i>)				
	<i>X</i> ₁ : Discharge power (W)	<i>X</i> ₂ : Total flow rate (ml/min)	<i>X</i> ₃ : CO ₂ /CH ₄ molar ratio	<i>X</i> ₄ : Ni loading (wt.%)	<i>Y</i> ₁ : CO ₂ conversion (%)	<i>Y</i> ₂ : CH ₄ conversion (%)	<i>Y</i> ₃ : CO yield (%)	<i>Y</i> ₄ : H ₂ yield (%)	<i>Y</i> ₅ : Fuel production efficiency (%)
1	40	75	1	15	18.1	25.4	11.0	9.0	7.5
2	20	75	1	10	15.5	21.0	9.8	7.3	11.3
3	40	75	1.5	10	16.3	37.2	15.9	13.0	9.4
4	40	75	0.5	10	23.1	20.2	8.5	6.9	6.6
5	30	100	1.25	7.5	11.2	22.2	9.7	7.5	10.0
6	50	100	1.25	12.5	19.1	33.1	14.2	12.0	8.2
7 ^{a)}	40	75	1	10	20.3	28.7	12.8	10.1	8.3
8	30	100	0.75	7.5	14.0	14.3	6.6	4.6	7.7
9	50	50	1.25	7.5	26.5	48.1	20.3	17.4	7.3
10	40	75	1	5	18.7	26.9	11.4	9.4	7.7
11 ^{b)}	40	75	1	10	20.5	29.3	12.6	10.2	8.2
12	50	100	0.75	12.5	18.6	21.9	8.4	6.8	6.5
13 ^{c)}	40	75	1	10	20.5	29.2	12.7	10.3	8.3
14	50	100	0.75	7.5	19.1	21.8	8.6	7.0	6.7
15	50	50	0.75	7.5	31.7	36.6	16.3	13.9	6.6
16	50	100	1.25	7.5	15.1	31.4	11.8	9.7	7.9
17	40	25	1	10	31.0	44.0	19.1	16.6	5.4

18	50	100	1.25	12.5	14.8	30.5	11.5	9.3	7.8
19 ^{d)}	40	75	1	10	20.6	29.3	12.4	10.2	8.1
20	30	100	0.75	12.5	13.6	14.2	6.5	4.5	7.6
21	30	100	1.25	12.5	11.0	20.7	9.4	7.2	9.8
22	50	50	0.75	12.5	30.9	35.5	15.9	13.5	6.5
23 ^{e)}	40	75	1	10	20.4	29.4	12.9	10.2	8.5
24	40	125	1	10	10.5	17.5	7.1	4.8	7.3
25	30	50	0.75	7.5	23.6	25.6	11.0	9.4	7.2
26	30	50	1.25	7.5	19.6	38.4	14.6	12.5	8.2
27 ^{f)}	40	75	1	10	20.4	29.8	12.4	10.3	8.2
28	60	75	1	10	27.0	41.2	18.4	14.6	8.1
29	50	50	1.25	12.5	25.8	46.0	19.8	16.9	7.1
30	30	50	0.75	12.5	23.0	24.2	10.7	9.1	7.1

170 a-f) Replicated experimental runs (run order: 7, 11, 13, 19, 23 and 27).

171

Y_1 : CO₂ conversion (%)

$$172 \quad = +20.45 + 2.93x_1 - 5.15x_2 - 1.88x_3 - 0.22x_4 - 0.74x_1x_2 - 0.30x_1x_3 - 0.042x_1x_4 \\ + 0.31x_2x_3 + 0.073x_2x_4 + 0.029x_3x_4 + 0.16x_1^2 + 0.051x_2^2 - 0.22x_3^2 - 0.55x_4^2 \quad (11)$$

Y_2 : CH₄ conversion (%)

$$173 \quad = +29.28 + 5.00x_1 - 6.83x_2 + 4.59x_3 - 0.65x_4 - 0.65x_1x_2 + 0.25x_1x_3 + 0.27x_1x_4 \\ - 0.68x_2x_3 + 0.46x_2x_4 - 0.46x_3x_4 + 0.42x_1^2 + 0.34x_2^2 - 0.17x_3^2 - 0.80x_4^2 \quad (12)$$

Y_3 : CO yield (%)

$$174 \quad = +12.61 + 1.97x_1 - 3.11x_2 + 1.76x_3 - 0.14x_4 - 0.86x_1x_2 + 0.081x_1x_3 - 0.017x_1x_4 \\ - 0.16x_2x_3 + 0.038x_2x_4 - 0.031x_3x_4 + 0.30x_1^2 + 0.054x_2^2 - 0.18x_3^2 - 0.43x_4^2 \quad (13)$$

Y_4 : H₂ yield (%)

$$175 \quad = +10.22 + 1.77x_1 - 2.99x_2 + 1.49x_3 - 0.14x_4 - 0.61x_1x_2 + 0.030x_1x_3 - 0.026x_1x_4 \\ - 0.14x_2x_3 + 0.050x_2x_4 - 0.033x_3x_4 + 0.17x_1^2 + 0.097x_2^2 - 0.091x_3^2 - 0.27x_4^2 \quad (14)$$

Y_5 : FPE (%)

$$176 \quad = +8.26 - 0.66x_1 + 0.43x_2 + 0.67x_3 - 0.065x_4 - 0.20x_1x_2 + 0.17x_1x_3 - 2.68 \times 10^{-3}x_1x_4 \\ + 0.22x_2x_3 - 0.012x_2x_4 - 2.206 \times 10^{-3}x_3x_4 + 0.31x_1^2 + 0.097x_2^2 - 0.10x_3^2 - 0.21x_4^2 \quad (15)$$

177

178 The significance and adequacy of the regression models were determined by the ANOVA. Table

179 4 shows the ANOVA results of the quadratic model for each response based on the data in Table

180 S1-S5 in Supporting information. The F -values for the responses Y_1 to Y_5 are higher compared to

181 the critical value of 2.43 in this work [33], which indicates that the regression models are
 182 statistically significant. In addition, the low p -values (<0.0001) indicate that the significance of all
 183 models is at a confidence level of $> 95\%$. The high F -values and low p -values confirm that most
 184 variations in the responses can be explained by the regression models. The coefficient of
 185 determination R^2 for each model is close to 1, which indicates the experimental data agrees with the
 186 predicted results calculated by the regression models. For all the responses, the predicted R^2 fits
 187 well with the adjusted R^2 , showing the stability and validity of the regression models. These results
 188 show that all the regression models are statistically significant and adequate for the prediction and
 189 optimization of the plasma-catalytic biogas reforming process.

190

191

Table 4 Summary of the ANOVA for the quadratic model of each response.

Response	F -value	p -value	R^2	Adjusted R^2	Predicted R^2	Model term with highest F -value	Model terms with p -value < 0.05
Y ₁ : CO ₂ conversion	1432.55	<0.0001	0.9993	0.9886	0.9862	x_2	$x_1, x_2, x_3, x_4, x_1x_2, x_1x_3, x_2x_3, x_1^2, x_3^2, x_4^2$
Y ₂ : CH ₄ conversion	403.39	<0.0001	0.9874	0.9849	0.9643	x_2	$x_1, x_2, x_3, x_4, x_1x_2, x_2x_3, x_2x_4, x_3x_4, x_1^2, x_2^2, x_4^2$
Y ₃ : CO yield	231.52	<0.0001	0.9954	0.9841	0.9756	x_2	$x_1, x_2, x_3, x_1x_2, x_1^2, x_3^2, x_4^2$
Y ₄ : H ₂ yield	1309.88	<0.0001	0.9913	0.9884	0.9658	x_2	$x_1, x_2, x_3, x_4, x_1x_2, x_2x_3, x_1^2, x_2^2, x_3^2, x_4^2$
Y ₅ : Fuel production efficiency	48.66	<0.0001	0.9785	0.9583	0.9154	x_3	$x_1, x_2, x_3, x_1x_2, x_1x_3, x_2x_3, x_1^2, x_2^2, x_3^2, x_4^2$

192

193 3.2.2 Effect of plasma processing parameters on the conversion of biogas

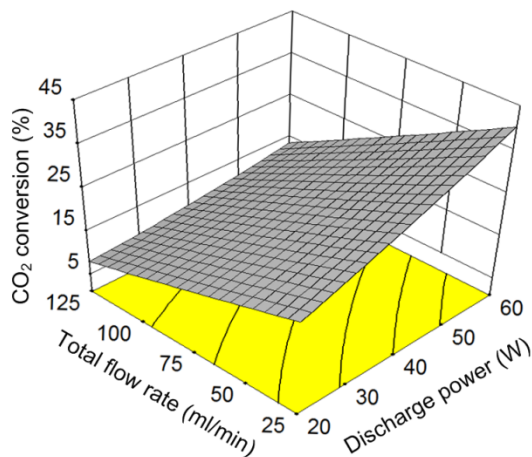
194 If the p -value of a model term (individual process parameter or interaction of two parameters) is
 195 below the level of significance (0.05 in this work), the corresponding term is considered important
 196 to the plasma process. In the plasma-catalytic biogas reforming, $x_1, x_2, x_3, x_4, x_1x_2, x_1x_3, x_2x_3, x_1^2, x_3^2,$
 197 x_4^2 are identified as significant terms for CO₂ conversion, while $x_1, x_2, x_3, x_4, x_1x_2, x_2x_3, x_2x_4, x_3x_4, x_1^2,$

198 x_2^2 , x_4^2 are important for CH₄ conversion. The relative importance of a model term is associated to
199 its *F*-value. The total biogas flow rate has been identified as the most important parameter for the
200 conversion of both CO₂ and CH₄ due to the highest *F*-values of 13417.53 and 2760.71, respectively
201 (shown in Table 4, Table S1 and S2 in Supporting information).

202 The effect of different process parameters and their interactions on the hybrid plasma-catalytic
203 biogas reforming are presented in terms of three-dimensional response surfaces and projected two
204 dimensional contours derived from the regression equations (Equation S1 to S5 in Supporting
205 information). Fig. 2 shows the combined effect of plasma power and total biogas flow rate on the
206 conversion of CO₂ at a CO₂/CH₄ molar ratio of 1:1 and a Ni loading of 10 wt.% (the center level).
207 The highest CO₂ conversion (~40%) can be obtained with the highest discharge power of 60 W and
208 the lowest total feed flow of 25 ml/min. Similarly, higher discharge power and lower biogas flow
209 rate contribute to the higher conversion of CH₄, as shown in Fig. S1 (Supporting information). In
210 this work, placing the Ni catalysts in the DBD reactor resulted in dominant filamentary discharges
211 due to the large void space in the plasma gap, which significantly enhanced the plasma-catalyst
212 interactions [11]. Discharge power can be controlled by changing applied voltage while keeping the
213 frequency constant. Therefore, increasing plasma power increased the number of microdischarges
214 and the current intensity in the CO₂/CH₄ DBD. As a result, more energetic electrons and reaction
215 channels can be generated in the plasma for biogas conversion [26]. Moreover, a lower total flow
216 rate contributed to the enhanced conversion of biogas due to the increased retention time of biogas
217 in the plasma reaction zone. In this study, the residence time of biogas significantly increased from
218 7.4 to 36.7 s when the total flow rate decreased from 125 to 25 ml/min, resulting in the enhanced
219 possibility of biogas activation through collisions with electrons and reactive species, thereby
220 enhancing their conversions.

221 In Fig. 2, the increasing trend of CO₂ conversion with discharge power is more remarkable at a
222 low biogas flow rate (25 ml/min), which is reflected by the larger gradient of CO₂ conversion with
223 respect to discharge power at a low biogas flow rate (Fig. 2 (b)). This suggests that the interaction

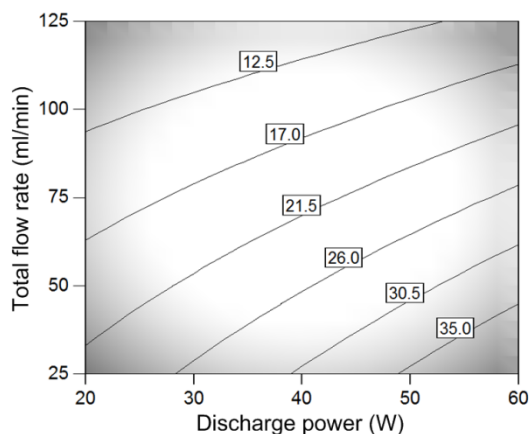
224 between the discharge power and biogas flow rate plays a significant role in the conversion of CO₂,
225 as the *p*-value of the term x_1x_2 (Table S1) is less than 0.0001. Similarly, the combined effect of
226 discharge power and total flow rate also strongly affected the conversion of CH₄, as the *p*-value of
227 the term x_1x_2 (Table S2) is less than 0.0001.



228

229

(a)



230

231

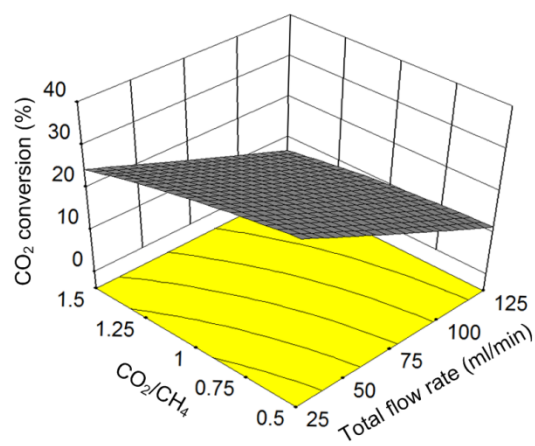
(b)

232 Fig. 2. Interaction between discharge power and total flow rate on CO₂ conversion at a CO₂/CH₄
233 molar ratio of 1:1 and a Ni loading of 10 wt.%: (a) 3D surface plot; (b) projected contour plot.

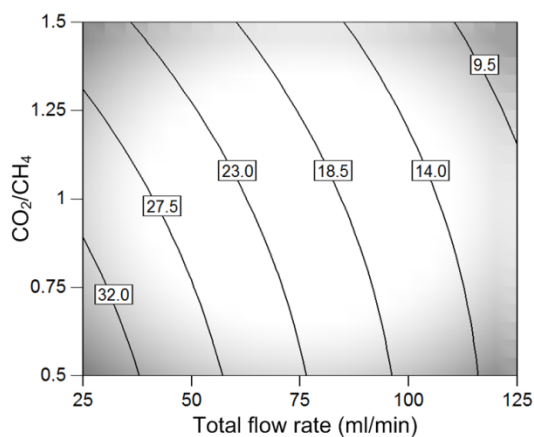
234

235 Fig. 3 shows the interactive effect of total flow rate and CO₂/CH₄ molar ratio on CO₂ conversion.
236 The highest CO₂ conversion (around 35%) can be achieved at the lowest total flow rate (25 ml/min)
237 and the lowest CO₂/CH₄ ratio (1:2). Increasing the ratio of CO₂/CH₄ decreased the conversion of
238 CO₂. By contrast, increased CH₄ conversion was achieved by increasing the CO₂/CH₄ molar ratio,

239 as shown in Fig. S2. The highest CH₄ conversion (~55%) was achieved at the lowest biogas flow
240 rate of 25 ml/min with a CO₂/CH₄ molar ratio of 3:2. This phenomenon was similar to that obtained
241 in the plasma dry reforming of CH₄ without a catalyst [37]. As shown in Fig. 3 (b), CO₂ conversion
242 was more sensitive to the change of CO₂/CH₄ molar ratio at a lower biogas flow rate compared to
243 the reaction at a higher biogas flow rate. The gradient of CO₂ conversion with respect to CO₂/CH₄
244 molar ratio was -10.0% at a total gas flow rate of 25 ml/min, higher than that (-5.0%) obtained at a
245 higher biogas flow rate of 125 ml/min. This finding suggests that the interaction between biogas
246 flow rate and CO₂/CH₄ molar ratio is significant, which is consistent with the low *p*-value (< 0.0001)
247 of the term x_2x_3 in Table S1. The interaction between these parameters was also considered
248 significant on CH₄ conversion based on the low *p*-value (0.0006) of the term x_2x_3 in Table S2 and
249 the appearance of the contour plot in Fig. S2.



(a)



(b)

250

251

252

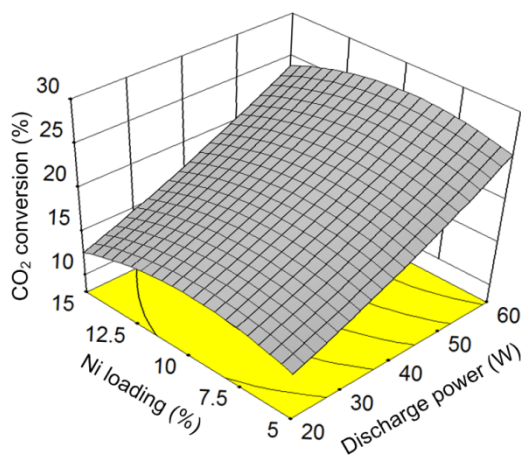
253

254 Fig. 3. Interaction between total flow rate and CO₂/CH₄ molar ratio on CO₂ conversion at a
255 discharge power of 40 W and a Ni loading of 10 wt.%. (a) 3D surface plot; (b) projected contour
256 plot.

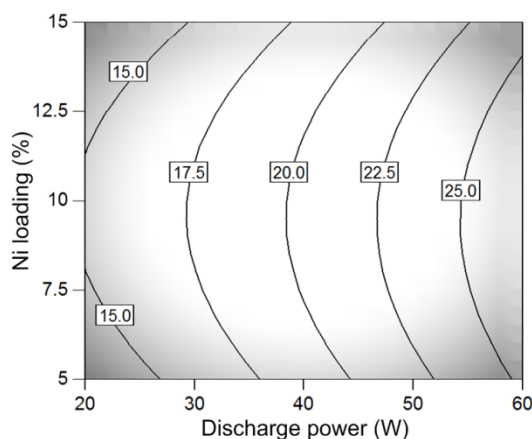
257

258 The combined effect of discharge power and Ni loading on CO₂ conversion is presented in Fig. 4.
259 An optimum Ni loading was observed to obtain a high CO₂ conversion, regardless of the discharge
260 power. At the lower Ni loading, fewer active sites were available on the catalyst surface although a
261 larger specific surface area was found (shown in Table 2). Therefore, CO₂ conversion initially
262 increased with the increase of the Ni loading. However, further increasing the Ni loading led to the
263 aggregation of metal particles (see Fig. 1) and thus decreased the specific surface area and metal
264 dispersion [35]. These factors resulted in negative effects on the conversion of biogas. As a result,
265 the highest CO₂ conversion was obtained at a moderate Ni loading (near 10 wt.%) at a specific
266 discharge power. Similar phenomenon was found in the work of Mahammadunnisa et al. [23]. They
267 used similar Ni/Al₂O₃ catalysts with different Ni contents (10 wt.%, 20 wt.% and 30 wt.%) in the
268 plasma-catalytic CO₂ reforming of CH₄ using a DBD. Their results showed that the highest CO₂
269 and CH₄ conversions were obtained when using the 20 wt.% Ni/Al₂O₃ catalyst. In Fig. 4 (b), the
270 contour lines of CO₂ conversion were almost parallel to each other, suggesting that the gradient of
271 CO₂ conversion with respect to discharge power was nearly constant regardless of Ni loading. This
272 indicates the insignificant role of the interaction between discharge power and Ni loading on CO₂
273 conversion.

274



(a)



276

277

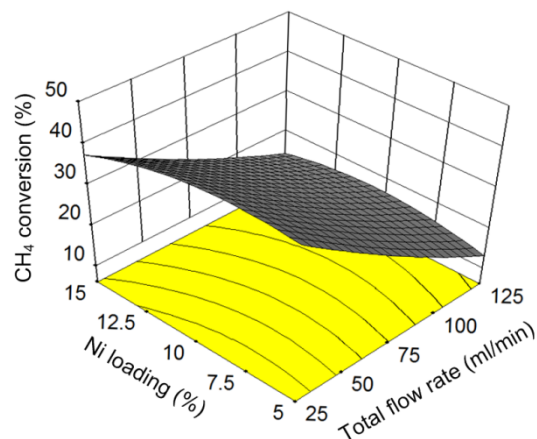
(b)

278 Fig. 4. Interaction between discharge power and Ni loading on CO₂ conversion at a total flow rate
 279 of 75 ml/min and a CO₂/CH₄ molar ratio of 1:1: (a) 3D surface plot; (b) projected contour plot.

280

281 The interactions of Ni loading and total flow rate with CO₂/CH₄ molar ratio were also regarded as
 282 having an insignificant effect on CO₂ conversion, which can be confirmed by their high *p*-values
 283 (0.2007 for x_2x_4 and 0.6047 for x_3x_4), as listed in Table S1. This is different to their effects on CH₄
 284 conversion. Fig. 5 shows the interaction effect of total flow rate and Ni loading on CH₄ conversion.
 285 An optimum Ni loading was observed for higher CH₄ conversion, which was similar to the effect of
 286 the Ni loading on CO₂ conversion. This optimum Ni loading was around 7.5 wt.% at a low total
 287 flow rate of 25 ml/min and was gradually increased to a level slightly higher than 10 wt.% when the
 288 total flow rate increased to 125 ml/min. In Fig. 5(b), CH₄ conversion was found to be more
 289 sensitive to the total flow rate at a low Ni loading (5 wt.%) than that at a high Ni loading (15 wt.%).
 290 The *p*-value of the term related to the interaction of these two variables (shown in Table S2) is
 291 lower than the critical value (0.05). These results suggest that there is a significant interaction
 292 between the total biogas flow rate and Ni loading on CH₄ conversion. The optimum Ni loading for
 293 higher CH₄ conversion was also dependent on CO₂/CH₄ molar ratio, as shown in Fig. S3. At a
 294 CO₂/CH₄ molar ratio of 1:2, the optimum Ni loading was slightly higher than 10 wt.%, whereas it
 295 decreased to around 7.5 wt.% when CO₂/CH₄ molar ratio was increased to 3:2. The low *p*-value

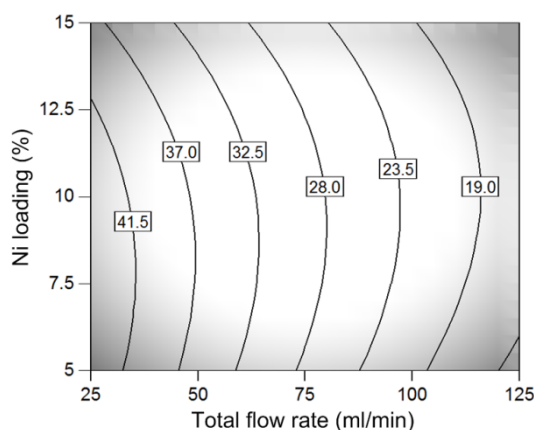
296 (0.0118) of the term x_3x_4 in Table S2 suggests that the interaction between CO₂/CH₄ molar ratio and
297 Ni loading had a significant effect on CH₄ conversion.



298

299

(a)



300

301

(b)

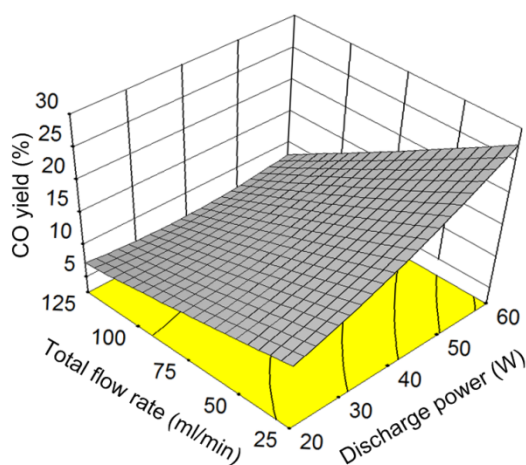
302 Fig. 5. Interaction between total flow rate and Ni loading on CH₄ conversion at a discharge power
303 of 40 W and a CO₂/CH₄ molar ratio of 1:1: (a) 3D surface plot; (b) projected contour plot.

304

305 3.2.3 Effect of plasma processing parameters on the yield of CO and H₂

306 From the ANOVA results (see Table 2), the terms x_1 , x_2 , x_3 , x_1x_2 , x_1^2 , x_3^2 , x_4^2 were identified as
307 the significant factors affecting the yield of CO, while the terms x_1 , x_2 , x_3 , x_4 , x_1x_2 , x_2x_3 , x_1^2 , x_2^2 , x_3^2 ,
308 x_4^2 were important for the yield of H₂, as their low p -values were less than the critical value (0.05).
309 The total flow rate had the most significant impact on the yield of CO and H₂, with the highest F -
310 values of 1785.56 and 11127.16 (shown in Table S3 and S4), respectively.

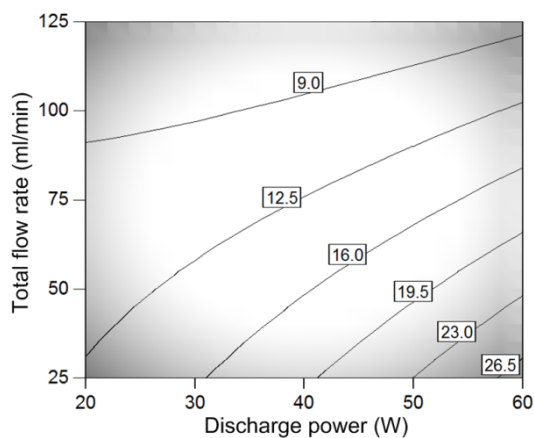
311 Fig. 6 presents the interactive effect of discharge power and total flow rate on the yield of CO.
312 The distorted-quadrangle response surface showed that the highest CO yield of 27.6% was obtained
313 at a discharge power of 60 W and a total flow rate of 25 ml/min. The CO yield was enhanced by
314 over 110% when the discharge power increased from 20 to 60 W at a total flow rate of 25 ml/min,
315 while it only increased from 7.3% to 8.3% when raising discharge power at a total flow rate of 125
316 ml/min. Similarly, the gradient of CO yield with respect to biogas flow rate was much higher at a
317 high discharge power (60 W) compared to that at a low discharge power (20 W). These phenomena
318 suggest that the interaction between discharge power and biogas flow rate played a dominant role in
319 determining the yield of CO, as confirmed by the appearance of the contour lines in Fig. 6 (b) and
320 the low p -value (< 0.0001) of the term x_1x_2 in Table S3.



321

322

(a)



323

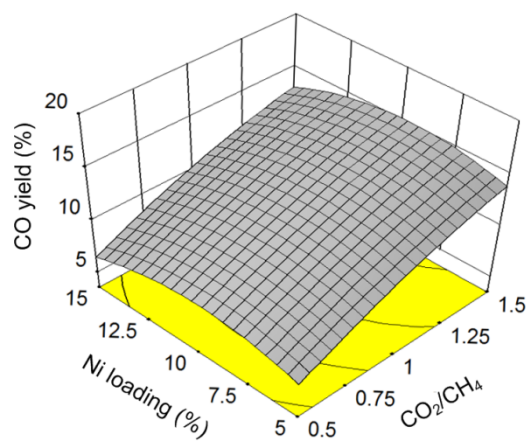
324

(b)

325 Fig. 6. Interaction between discharge power and biogas flow rate on the yield of CO at a CO₂/CH₄
326 molar ratio of 1:1 and a Ni loading of 10 wt.%. (a) 3D surface plot; (b) projected contour plot.

327

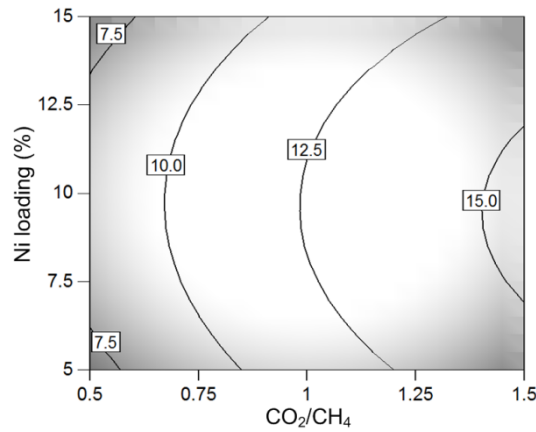
328 Fig. 7 shows the combined effect of the CO₂/CH₄ molar ratio and Ni loading on CO yield. An
329 optimum Ni loading (slightly below 10 wt.%) was required to reach a high yield of CO, regardless
330 of CO₂/CH₄ molar ratio. The yield of CO was almost independent of the Ni loading and increased
331 by increasing the CO₂/CH₄ molar ratio from 1:2 to 3:2, as shown in Fig. 7 (b). The *p*-value (0.7333)
332 of x_3x_4 (Table S3) was high, suggesting the combined effect of these parameters on the CO yield
333 was weak. The interaction between CO₂/CH₄ molar ratio and Ni loading was also regarded as
334 insignificant for the yield of H₂ as the contour lines were nearly parallel with each other in Fig. S4
335 (b). The high *p*-value (0.3545) of the term x_3x_4 in Table S4 also supports this conclusion. Fig. S4
336 also shows an optimum Ni loading for the high yield of H₂, regardless of CO₂/CH₄ molar ratio. The
337 effect of Ni loading on the selectivity of CO and H₂ follows the same evolution as that on the
338 selectivity of syngas.



339

340

(a)



(b)

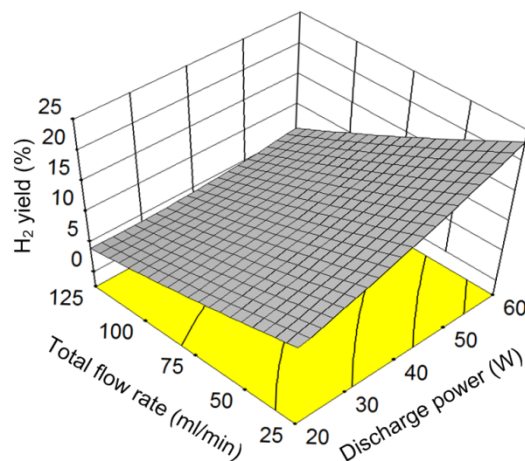
341

342

343 Fig. 7. Interaction between CO_2/CH_4 molar ratio and Ni loading on the yield of CO at a discharge
 344 power of 40 W and a biogas flow rate of 75 ml/min: (a) 3D surface plot; (b) projected contour plot.

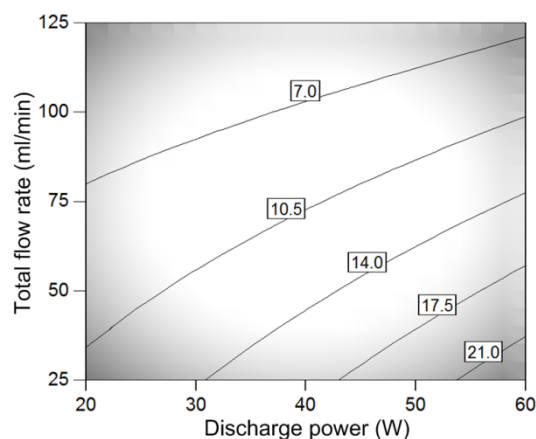
345

346 Fig. 8 shows the combined effect of biogas flow rate and discharge power on the yield of H_2 . The
 347 highest H_2 yield of 23.2% was achieved at the highest discharge power of 60 W and the lowest
 348 biogas flow rate of 25 ml/min. The yield of H_2 was more sensitive to the change of the biogas flow
 349 rate at a high discharge power (e.g. 60 W), as plotted in Fig. 7 (b), which suggests the presence of a
 350 significant interaction between the discharge power and biogas flow rate on the yield of H_2 , as
 351 confirmed by the low p -value (< 0.0001) of the term x_1x_2 in Table S4. The low p -value of 0.0009 of
 352 the model term x_2x_3 in Table S4 indicated that the interaction effect between biogas flow rate and
 353 CO_2/CH_4 molar ratio on the H_2 yield was also significant, which is reflected by the contour lines
 354 plotted in Fig. S5.



355

(a)



357

358

(b)

359 Fig. 8. Interaction between discharge power and biogas flow rate on the yield of H₂ at a CO₂/CH₄
 360 molar ratio of 1:1 and a Ni loading of 10 wt. %: (a) 3D surface plot; (b) projected contour plot.

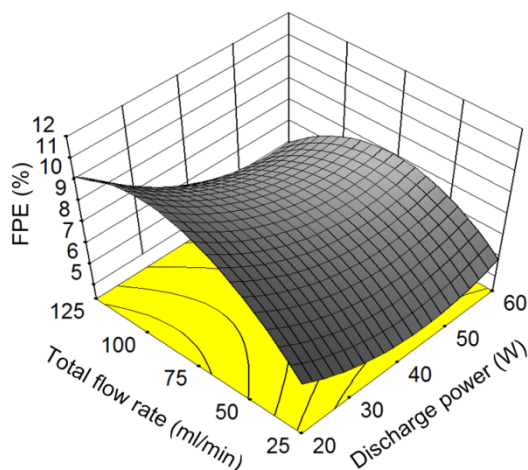
361

362 3.2.4 Effect of plasma processing parameters on the FPE

363 The terms x_1 , x_2 , x_3 , x_1x_2 , x_1x_3 , x_2x_3 , x_1^2 , x_2^2 , x_3^2 , x_4^2 were identified as significant for the FPE since
 364 their p -values were below 0.05 (the level of significance), as shown in Table 4. Considering the
 365 highest F -value of 176.02 (see Table S5), the CO₂/CH₄ molar ratio can be regarded as the most
 366 important parameter determining the FPE of the process.

367 Fig. 9 shows the combined effect of discharge power and total feed flow rate on the FPE of the
 368 plasma process. The optimal biogas flow rate for a high energy efficiency depends on the discharge
 369 power. For example, at a discharge power of 20 W, the maximum FPE can be achieved at an
 370 optimal biogas flow rate of around 100 ml/min. However, at the higher plasma power of 60 W, the
 371 optimal biogas flow to achieve the maximum FPE was 75 ml/min. At the low (25 to 50 ml/min) and
 372 high (100 to 125 ml/min) biogas flow rates, the FPE initially decreased when increasing the
 373 discharge power and reached a peak value at a certain discharge power, beyond which the FPE
 374 increased gradually. The relationship between the discharge power and minimum FPE was also
 375 dependent on the biogas flow rate. However, at a moderate biogas flow rate (e.g. 50 to 100 ml/min),
 376 the FPE initially decreased when increasing the discharge power and stabilized when the discharge

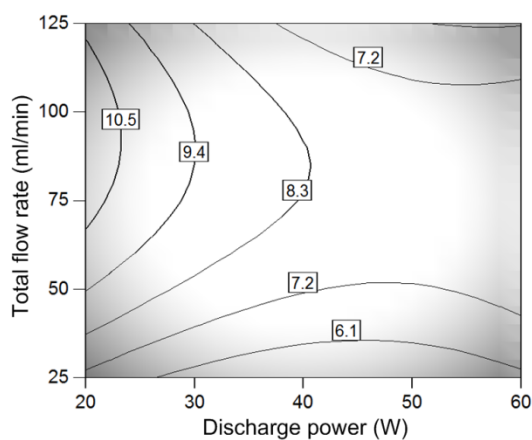
377 power was higher than 45 W. The highest FPE was obtained at a discharge power of 20 W and a
378 biogas flow rate of around 100 ml/min. The response surface had the appearance of a saddle (see
379 Fig. 9 (b)), which indicates that the interaction between the discharge power and total feed flow rate
380 significantly affected the FPE [38], as confirmed by the low p -value (0.0057) of the term x_1x_2 listed
381 in Table S5.



382

383

(a)



384

385

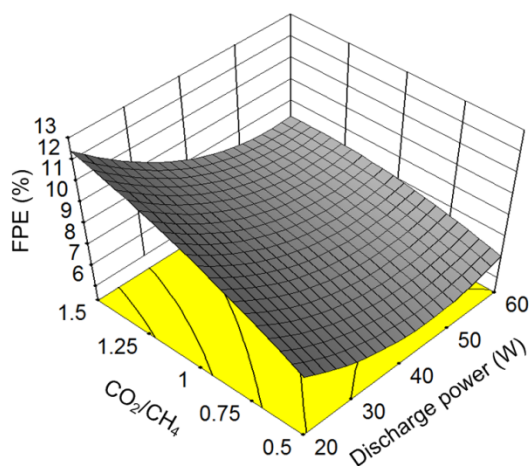
(b)

386 Fig. 9. Interaction between discharge power and biogas flow rate on the FPE at a CO_2/CH_4 molar
387 ratio 1:1 and a Ni loading of 10 wt.%: (a) 3D surface plot; (b) projected contour plot.

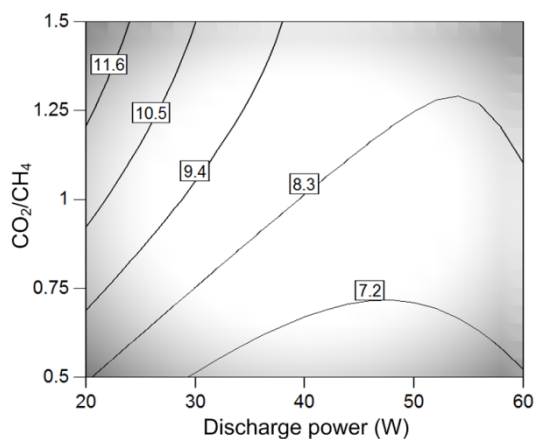
388

389 The interactive effect of discharge power and CO_2/CH_4 molar ratio on the FPE of the hybrid
390 process is presented in Fig. 10. The maximum FPE of around 12.4% was achieved at a discharge
391 power of 20 W and a CO_2/CH_4 molar ratio of 3:2. When the CO_2/CH_4 molar ratio was larger than

392 5:4, the FPE initially decreased with the discharge power before reaching a minimum value. In
393 addition, at a low discharge power, the FPE of the process was very sensitive to the change of
394 CO_2/CH_4 molar ratio, as shown by the contour lines in Fig. 10 (b). Table 5S shows that the p -value
395 of the term x_1x_3 (0.0126) was lower than the level of significance (0.05). These findings indicate
396 that the interaction between discharge power and CO_2/CH_4 molar ratio plays a significant role in
397 determining the FPE of the hybrid process. The shape of the contour lines (part of an ellipse) in Fig.
398 11 indicates strong interactive effects of CO_2/CH_4 molar ratio and biogas flow on the FPE, which is
399 evidenced by the presence of low p -value of the term x_2x_3 (0.0029) listed in Table S5.



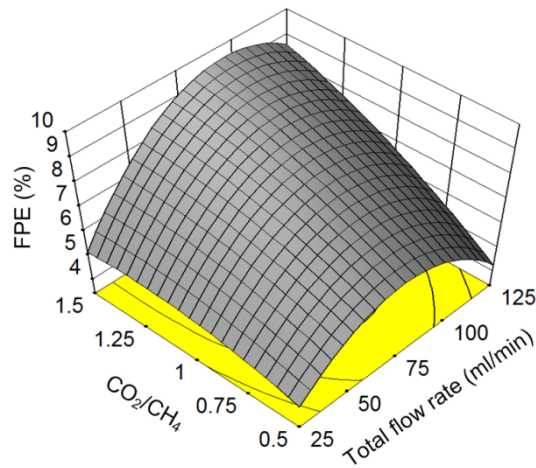
(a)



(b)

404 Fig. 10. Interaction between discharge power and CO_2/CH_4 molar ratio on the FPE at a biogas flow
405 rate of 50 ml/min and a Ni loading of 10 wt.%: (a) 3D surface plot; (b) projected contour plot.

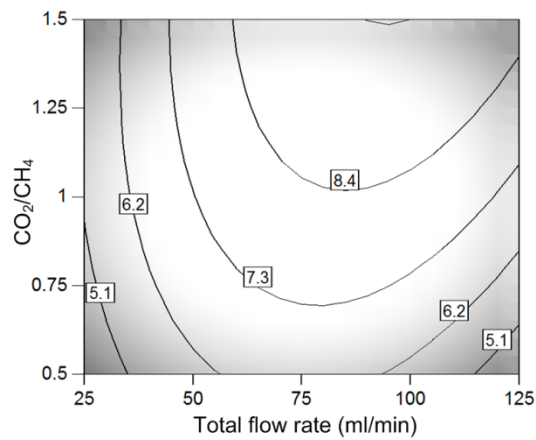
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407

408

(a)



409

410

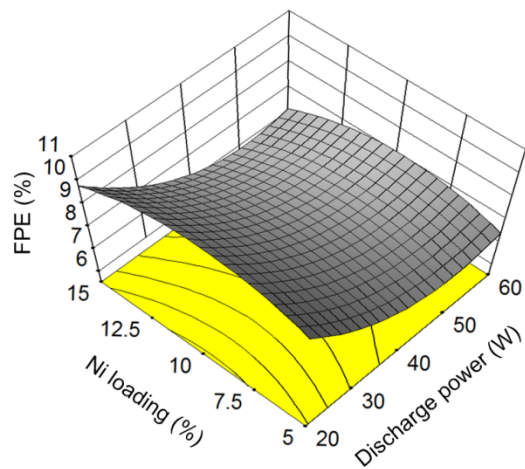
(b)

411 Fig. 11. Interaction between biogas flow rate and CO₂/CH₄ molar ratio on the FPE at a discharge
 412 power of 40 W and a Ni loading of 10 wt.%: (a) 3D surface plot; (b) projected contour plot.

413

414 Fig. 12 shows the combined effects of discharge power and Ni loading on the FPE. At a constant
 415 Ni loading, the FPE decreased initially with the discharge power until it reached a minimum value,
 416 and then slightly increased with the plasma power. The minimum FPE was independent of Ni
 417 loading and was achieved at a discharge power of 50 W. Moreover, to get a high FPE the optimal
 418 Ni loading was around 10 wt.%, regardless of the change of discharge power, while the maximum
 419 FPE was achieved at a discharge power of 20 W. The contour lines (see Fig. 12 (b)) showed a
 420 symmetrical shape, suggesting a weak interaction between the discharge power and Ni loading on

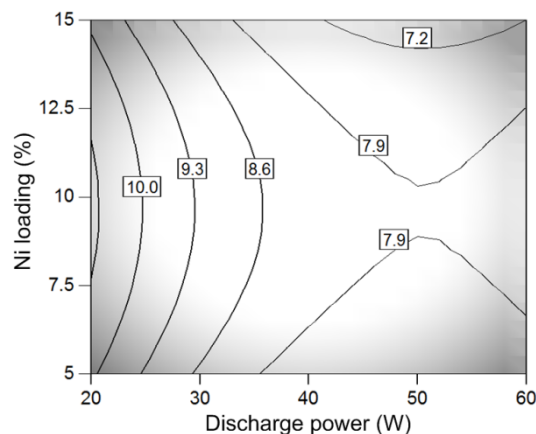
421 the FPE, which can also be evidenced by the high p -value (0.9659) of the term x_1x_4 , listed in Table
422 S5.



423

424

(a)



425

426

(b)

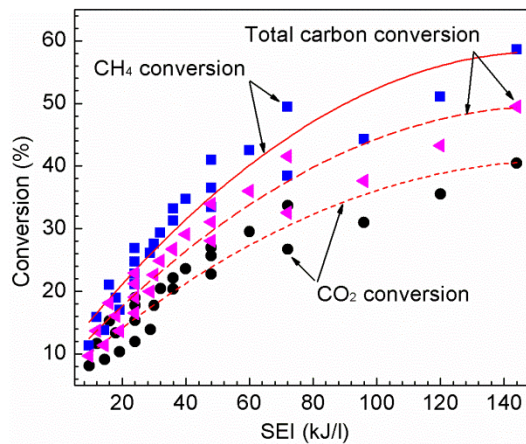
427 Fig. 12. Interaction between discharge power and Ni loading on the FPE at a biogas flow rate of 75
428 ml/min and a CO_2/CH_4 molar ratio of 1:1: (a) 3D surface plot; (b) projected contour plot.

429

430 3.2.5 Process optimization

431 We find that the conversion of biogas and product yield followed the same trend with respect to
432 the process parameters. However, a trade-off between the conversion (or product yield) and FPE
433 can be clearly seen under the same operating conditions. For example, higher biogas conversion and
434 product yield can be achieved at a higher discharge power when the other processing parameters
435 were kept constant. However, the corresponding FPE of the hybrid process was low at the same

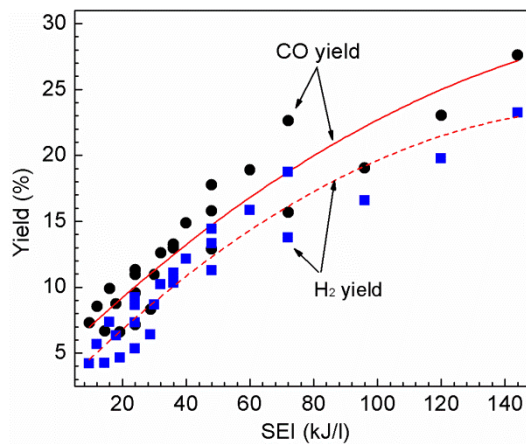
436 conditions. By contrast, higher total biogas flow rate resulted in higher FPE but significantly
437 decreased the conversion of biogas and the yield of products due to decreased residence time of the
438 reactants. Fig. 13 shows the effect of SEI on the biogas conversions, product yields and FPE.
439 Clearly, increasing the SEI enhanced both the conversions of biogas and the yield of syngas, but
440 significantly decreased the FPE.



441

442

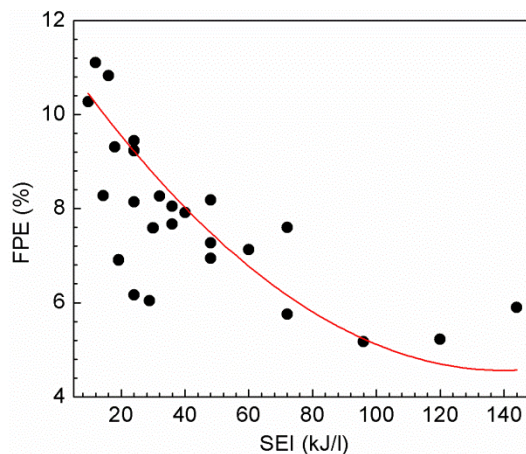
(a)



443

444

(b)



445

446

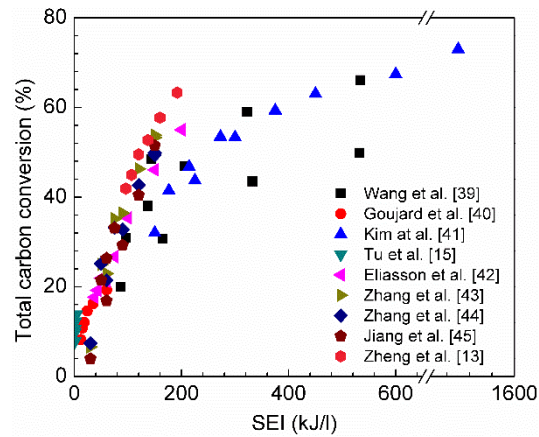
(c)

447 Fig. 13. Effect of SEI on reactant conversion, product yield and FPE at a CO₂/CH₄ molar ratio of
448 1:1 and a Ni loading of 10 wt.%.

449

450 The trade-off between the conversion of biogas and energy efficiency was also reported in
451 previous studies [13, 15, 39-45]. Fig. 14 shows a comparison of the total carbon conversion and the
452 FPE as a function of the SEI using different atmospheric pressure non-thermal plasma sources. For
453 reasonable and fair comparison, only the dry reforming processes with a CO₂/CH₄ molar ratio of 1:1
454 using atmospheric pressure plasmas were selected. In the plasma process without a catalyst, Wang
455 et al. reported a CO₂ conversion of 52.7% and a CH₄ conversion of 79.5% with the corresponding
456 maximum total carbon conversion of 66.1% using a DBD at a SEI of 533 kJ/l (discharge power:
457 177.8 W; biogas flow rate: 20 ml/min). However, this high conversion of biogas resulted in a very
458 low FPE of 2.7% [39]. Moreover, the maximum FPE of the plasma reforming process was 7.7% at
459 the expense of a relatively low total carbon conversion (31.0%) in their work [39]. Similar
460 phenomena were also observed in previous works using DBD reactors in the absence of a catalyst
461 [40, 41]. Gliding arc has been shown very effective for dry reforming of CH₄ due to its high
462 electron density and high flexibility to work at a relatively high reactant flow [15]. A maximum
463 FPE of 47.2% was obtained at a SEI of 1.3 kJ/l with an input power of 165 W and a total feed flow
464 rate of 7.5 l/min, but at a relatively lower total carbon conversion (9.8%) [15]. Eliasson et al.
465 investigated the effect of zeolite NaX on the plasma-catalytic dry reforming of methane in a DBD
466 reactor [42]. A maximum total carbon conversion of 55.0% was obtained at an input power of 500
467 W and a biogas flow rate of 150 ml/min (a SEI of 200 kJ/l), resulting in a low FPE of 2.8%; while
468 the highest FPE of 6.4% was achieved at a significantly lower SED of 37.5 kJ/l, with a lower total
469 carbon conversion of 17.7% [42]. Similar phenomena were also observed for the plasma-catalytic
470 dry reforming over other zeolite catalysts, such as zeolite NaY [43], zeolite HY [44], and zeolite A
471 [45]. Additionally, Zheng et al. prepared silica-coated LaNiO₃ nanoparticles (LaNiO₃@ SiO₂ NPs)

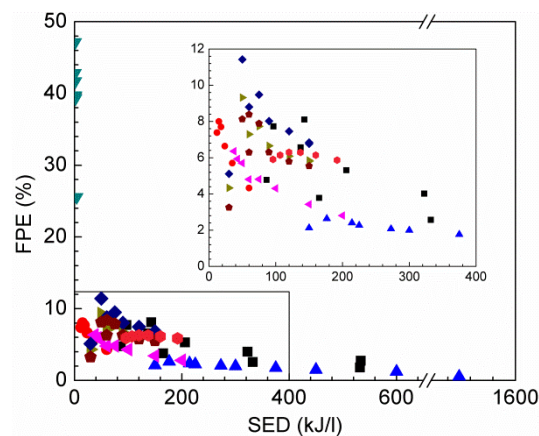
472 for the production of syngas from dry reforming of CH_4 in a DBD reactor [13]. A maximum total
 473 carbon conversion of 63.3% was obtained at a power of 160 W and a biogas flow rate of 50 ml/min
 474 (a SEI of 192 kJ/l), which corresponded to a relatively low FPE (5.9%) compared to the maximum
 475 FPE of 6.3% obtained at a lower SED of 120 kJ/l [13].



476

477

(a)



478

479

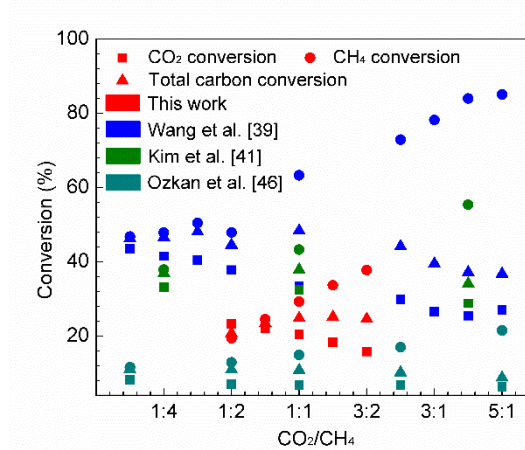
(b)

480 Fig. 14. Comparison of total carbon conversion and FPE vs. SEI of the reforming process using
 481 different atmospheric pressure non-thermal plasmas at a CO_2/CH_4 molar ratio of 1:1.

482

483 The trade-off between the conversion of CO_2 and CH_4 was also observed when changing the
 484 CO_2/CH_4 molar ratio in the feed gas whilst keeping the other process parameters fixed. Fig. 15
 485 shows a comparison of biogas conversion vs. CO_2/CH_4 molar ratio using different atmospheric
 486 pressure non-thermal plasmas. In our study, increasing the CO_2/CH_4 molar ratio from 1:2 to 3:2
 487 decreased CO_2 conversion from 23.3% to 15.8% but increased CH_4 conversion from 19.4% to

488 37.8%; while the corresponding total carbon conversion initially increased slightly before reaching
 489 a peak value at a CO₂/CH₄ molar ratio of 5:4 and then declining gradually. Wang et al. found that
 490 CO₂ conversion decreased from 43.6% to 27.1%, while CH₄ conversion increased by 81.8% when
 491 the CO₂/CH₄ molar ratio varied from 1:5 to 5:1 [39]. The conversions of CO₂ and CH₄ in their work
 492 were higher than our results, due to higher SED in their work (71.5 kJ/l) than that in this study (32
 493 kJ/l).



494
 495 Fig. 15. Comparison of reactant conversion vs. CO₂/CH₄ molar ratio of the reforming process using
 496 different atmospheric pressure non-thermal plasmas.

497
 498 The overall performance of plasma-catalytic biogas reforming strongly depends on a wide range
 499 of process parameters. In addition, a balance between biogas conversion and energy efficiency as
 500 well as a balance between CO₂ and CH₄ conversions is of significant importance for the
 501 development of an efficient plasma process for biogas reforming. Therefore, it is essential to
 502 optimize the plasma biogas reforming process using multiple inputs and responses to obtain a
 503 specified target. In this work, the aim of the process optimization was to find the combination of
 504 plasma process parameters that maximize the biogas conversion (or product yield) and FPE
 505 simultaneously. The optimal process conditions were determined by RSM coupled with function
 506 maximization approach using the regression analysis program (Design Expert 10 software, trial
 507 version) [34]. The global desirability function (D) was used to identify the optimal process

508 parameters and performance in the plasma-catalytic process. The optimal process parameters can be
509 achieved when the highest value D is found.

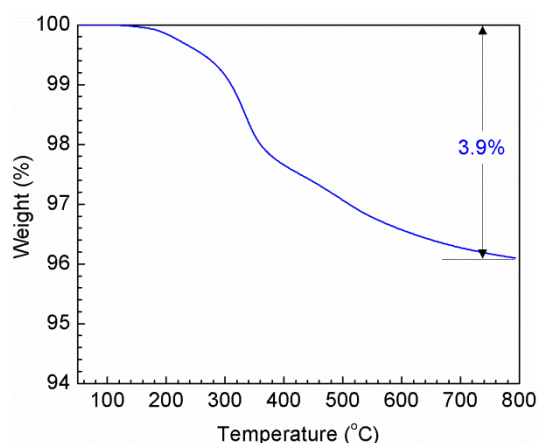
510 Table 5 shows the different values of D for the plasma-catalytic biogas reforming. The optimal
511 process performance - CO₂ conversion (31.7%), CH₄ conversion (48.1%), CO yield (21.7%), H₂
512 yield (17.9%) and FPE (7.9%) – can be achieved at a discharge power of 60.0 W, a total flow rate
513 of 56.1 ml/min, CO₂/CH₄ molar ratio of 1.03 and a Ni loading of 9.5 wt.%, as the highest D value
514 of 0.854 was obtained. To validate this predicted result, five additional experimental runs were
515 carried out using the optimal process parameters. The results showed that the experimental results
516 reasonably agreed with the predicted ones, with a relative error of less than 10% for all of the five
517 responses. The reproducible results confirmed that DoE can be used to optimize the plasma-
518 catalytic biogas reforming process. In addition, the carbon deposition on the spent Ni catalyst was
519 only 3.9% after running the plasma-catalytic reaction under the optimal conditions for 150 min (see
520 Fig. 16). In Fig. 16, the weight loss of the spent catalyst at around 100 °C was related to the
521 desorption of moisture. The rapid weight loss of the sample at around 320 °C was associated with
522 the oxidation of easily oxidized carbonaceous species, which was the active species for CO
523 formation in the dry reforming process and did not contribute to catalyst deactivation [47]. The
524 weight loss of the catalyst at around 450 °C can be ascribed to the oxidation of amorphous carbon,
525 while the weight loss above 650 °C can be attributed to the oxidation of graphite carbon [47]. The
526 deposited graphite carbon was responsible for the deactivation of catalysts [47]. The Ni/ γ -Al₂O₃
527 catalysts used in this work showed a high stability as less deposited graphite carbon was formed,
528 which can be confirmed by our experimental results which show that the conversion of biogas did
529 not change significantly when running the plasma reaction for 150 min. Moreover, the carbon
530 deposition in this study was much lower than that reported in the previous study using a similar
531 Ni/Al₂O₃ catalyst [25].

532

533 Table 5 Optimization of plasma-catalytic biogas reforming process

Opt.	Discharge power (W)	Total flow rate (ml/min)	CO ₂ /CH ₄ ratio	Ni loading (wt.%)	CO ₂ conversion (%)	CH ₄ conversion (%)	CO yield (%)	H ₂ yield (%)	Fuel production efficiency (%)	D
1	60.0	56.1	1.03	9.5	31.7	48.1	21.7	17.9	7.9	0.854
2	59.9	55.8	1.04	9.6	31.7	48.1	21.7	17.9	7.9	0.852
3	59.9	55.6	1.04	10.2	31.7	48.1	21.8	17.9	7.8	0.851
4	59.6	55.5	1.04	9.3	31.7	48.1	21.7	17.9	7.8	0.850
5	60.0	53.9	1.09	10.0	31.6	50.2	22.6	18.7	7.8	0.848

534



535

536 Fig. 16. TG results of the Ni catalyst (9.5 wt.% Ni/ γ -Al₂O₃) after reaction under the optimum
537 condition for 150 min.

538

539 4. Conclusions

540 In this study, the effects of different process parameters (biogas flow rate, discharge power,
541 CO₂/CH₄ molar ratio and Ni loading) on the plasma CO₂ reforming of CH₄ over Ni/ γ -Al₂O₃ catalyst
542 were investigated using a CCD based RSM. Catalyst characterization (BET, XRD and TGA) was
543 used to reveal the properties of the catalysts before and after the reaction. Regression models were
544 established to relate the process parameters to the performance of the plasma process (e.g.
545 conversion of biogas, yield of products and energy efficiency). The significance and adequacy of
546 the regression models and the relative importance of these process parameters on the plasma
547 process were evaluated by the ANOVA. The influence of the individual processing parameters and
548 their interactions on the reaction performance was discussed in detail using the 3D response

549 surfaces and 2D contour plots. The XRD patterns of the fresh catalysts demonstrated that NiO was
550 the main Ni species formed on the catalyst surface, which can be reduced in the Ar/H₂ plasma prior
551 to plasma biogas reforming. The ANOVA results showed that the total flow rate was the most
552 important parameter affecting the conversion of biogas and product yield, while the CO₂/CH₄ molar
553 ratio played a dominant role in determining the energy efficiency of the plasma process. The
554 optimum Ni loadings for achieving high reaction performance were found; however, these optimum
555 values were slightly affected by other process parameters. The interaction between total flow rate
556 and discharge power imposed a significant effect on all responses, while other interactions showed
557 different influences on the responses of the plasma process. The optimal process operating
558 conditions (discharge power of 60.0 W, total flow rate of 56.1 ml/min, CO₂/CH₄ molar ratio of 1.03
559 and Ni loading of 9.5 wt.%) were determined by the process optimization and validated by the
560 reproducible experimental results under the theoretical optimal conditions. Furthermore, after
561 running the plasma biogas reforming process under the optimum conditions for 150 min, the carbon
562 content on the spent catalyst was 3.9%, which was lower than that reported in previous plasma-
563 catalytic dry reforming processes using similar Ni catalysts.

564

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569

570 **Appendix A. Supplementary material**

571 Electronic Supplementary Information (ESI) available: [details of regression models based on the
572 real value of the independent variables, ANOVA for response surface quadratic models for the five
573 responses, and the combined effect of independent variables on the responses are available]

574

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